大唐国际发电股份有限公司
DATANG INTERNATIONAL POWER GENERATION CO., LTD.

(a sino-foreign joint stock limited company incorporated in the People's Republic of China)
(Stock Code: 00991)

ANNOUNCEMENT OF 2014 ANNUAL RESULTS

OPERATING AND FINANCIAL HIGHLIGHTS:

- Operating revenue amounted to approximately RMB70,194 million, representing a decrease of approximately 6.69% over 2013.
- Total profit before tax amounted to RMB5,172 million, representing a decrease of approximately 35.01% over 2013.
- Net profit attributable to equity holders of the Company amounted to approximately RMB1,767 million, representing a decrease of approximately 48.06% over 2013.
- Basic earnings per share attributable to equity holders of the Company amounted to approximately RMB0.1328, representing a decrease of RMB0.1228 per share over 2013.
- The Board recommends the distribution of cash dividend for 2014 of RMB0.13 per share (tax inclusive).

I. COMPANY RESULTS

The board of directors (the "Board") of Datang International Power Generation Co., Ltd. (the "Company") hereby announces the audited consolidated operating results of the Company and its subsidiaries (the "Group") prepared in conformity with International Financial Reporting Standards ("IFRS") for the year ended 31 December 2014 (the "Year"), together with the audited consolidated operating results of 2013 (the "Previous Year") for comparison. Such operating results have been reviewed and confirmed by the Company's audit committee (the "Audit Committee").

Operating revenue of the Group for the Year was approximately RMB70,194 million, representing a decrease of approximately 6.69% as compared to the Previous Year. Total profit before tax amounted to RMB5,172 million, representing a decrease of approximately 35.01% as compared to the Previous Year. Net profit attributable to equity holders of the Company was approximately RMB1,767 million, representing a decrease of approximately 48.06% as compared to the Previous Year. Net profit excluding extraordinary gains and losses was RMB3,630 million, representing a decrease of approximately 8.38% as compared to the Previous Year. Basic earnings per share attributable to equity holders of the Company amounted to approximately RMB0.1328, representing a decrease of RMB0.1228 per share as compared to the Previous Year.

II. MANAGEMENT DISCUSSION AND ANALYSIS

A. Overview

The Company is one of the largest independent power generation companies in the People's Republic of China (the "PRC") and primarily engages in power generation businesses with its main focus on coal-fired power generation. In the year of 2014, the Company firmly adhered to the value-focused and results-oriented principles. With safety and stability as basis and economic effectiveness as core value, the Company puts development and implementation as its priority to consolidate its leading position in power generation sector while accelerating the optimisation of its business structure and strengthening its corporate image in general by striving to start up a new phase of scientific development.

B. Review on the Operating Results of Various Businesses

1. Power Generation Business

The power generation businesses of the Company and its subsidiaries are primarily distributed across Beijing, Tianjin, Hebei Province, the Inner Mongolia Autonomous Region, Shanxi Province, Liaoning Province, Gansu Province, Jiangsu Province, Zhejiang Province, Yunnan Province, Fujian Province, Guangdong Province, Chongqing, Jiangxi Province, the Ningxia Autonomous Region, Qinghai Province, Sichuan Province and Tibet Autonomous Region. As at 31 December 2014, the Company managed an installed capacity of approximately 41,341.345 MW.

(1) Power production. During the Year, total power generation of the Company and its subsidiaries amounted to approximately 188.8449 billion kWh, representing a year-on-year decrease of approximately 1.58%. The accumulative on-grid power generation amounted to approximately 178.6369 billion kWh, representing a year-on-year decrease of approximately 1.54%. Utilisation hours of generating units accumulated to 4,701 hours, representing a year-on-year decrease of 281 hours. The equivalent availability coefficient of the operational generating units amounted to 93.70%, representing a year-on-year increase of approximately 1.93%. No casualties or material damage to the facilities occurred to the Company and its subsidiaries during the course of power production.

(2) Energy conservation and emission reduction. In 2014, the Company adhered to target management, dynamic benchmarking, the focus on economic operation of power generation facilities, and the intensification of technological renovation on energy conservation and facilities treatment. During the Year, total coal consumption for power supply was 309.27g/kWh, representing a year-on-year decrease of 4.50g/kWh. Electricity consumption rate of power plants was 4.19%, representing a year-on-year decrease of 0.08%. The total desulfurisation facilities operation rate and the total overall desulfurisation efficiency rate amounted to 99.96% and 95.61%, respectively. The Group's emission rates of sulfur dioxide, nitrogen oxides, waste water and smoke ash were 0.25g/kWh, 0.36g/kWh, 0.021kg/kWh and 0.07g/kWh respectively, representing a year-on-year decrease of 26.47%, 57.14%, 44.74% and 30.00%, respectively. During the Year, a total of 15 power generating units of certain power generation companies of the Company carried out denitrification transformation projects.

(3) Preliminary works. In 2014, the Group obtained official approvals on 7 power generation projects, including 2 coal-fired power projects, 1 hydropower capacity expansion project and 4 wind power projects, with a total approved capacity of 2,796 MW in total. Details are as follows:

Coal-fired power projects:	Hebei Wei County power plant 2×600MW project, Inner Mongolia Autonomous Region Tuoketuo power plant phase 5 2×660MW project, 2,520 MW in total.
Hydropower capacity expansion project:	Chongqing Haokou 10MW capacity expansion.

Wind power projects:	Ningxia Hongsibao phase 1 100MW, Liaoning Datang International Changtu Sanshengtun 50MW, Liaoning Datang International Fuxin Sifangmiao 50MW, Jiangxi Datang International Xunwu Luanluozhang 66MW, 266MW in total.

(4) Project construction. In 2014, the Company focused on optimising its designs with an aim to develop high quality projects. During the Year, the Company added installed capacity of 2,754.39 MW. During the Year, the Zhejiang Shaoxing Jiangbin Gas-Thermal Power Project was awarded the 2014 China power generation construction "Outstanding Construction Award" and the "Luban Award" for construction projects of China while the Gao Jing gas-fired thermal power joint production project was awarded the 2013 "Great Wall Cup (Structure of Construction Project)" in Beijing.

As at the end of 2014, coal-fired generating units, thermal combustion engines, hydropower, wind power and photovoltaic power accounted for 76.15%, 6.99%, 12.23%, 4.17% and 0.46% of the Company's installed power generation capacity, respectively. The proportion of capacity in clean and renewable energy reached 23.85%, suggesting a further improvement in the power generation structure.

2. Coal Chemical and Coal Business

During the Year, the Datang Inner Mongolia Duolun Coal Chemical Project (the "Duolun Coal Chemical Project") with an annual output of 460,000 tonnes of polypropylene, the Inner Mongolia Datang International Keshiketeng Coal-based Natural Gas Project (the "Keqi Coal-based Natural Gas Project ") with an annual output of 4 billion cubic meters of natural gas, and the Liaoning Datang International Fuxin Coal-based Natural Gas Project (the "Fuxin Coal-based Natural Gas Project") with annual production scale of 4 billion cubic meters of natural gas, Inner Mongolia Datang International Xilinhaote Mining Company Limited ("Xilinhaote Mining Company") being constructed by the Company with controlling interests, and wholly-owned subsidiary Datang Hulunbeier Fertiliser Company Limited ("Hulunbeier Fertiliser Company") commenced construction or production as scheduled. Of these projects:

(1) The Duolun Coal Chemical Project: Each of the three gasifiers of the project has reached its record-high effective gas load. A comprehensive management of equipment was completed by undergoing extensive maintenance works, and therefore, long-cycle stable operating conditions were initially satisfied. During the Year, 92,100 tonnes of polypropylene, 387,100 tonnes of methanol and 99,100 tonnes of propene were produced.

(2) The Keqi Coal-based Natural Gas Project: The project carried out a series of successful heavy-loading trial run and obtained desirable results. The gas production capability of the chemical facilities during the trial run reached designed level. As at the end of the Year, 354 million standard cubic metres of natural gas were produced.

(3) The Fuxin Coal-based Natural Gas Project: As at the end of the Year, 90% of the land construction of the series of the Fuxin Coal-based Natural Gas Project was completed, 95% of the equipment installation was completed; 89% of the pipeline network and 70% of electrical instruments were installed; 60% of the heat tracing pipelines, erosion prevention and heat preservation work were completed.

(4) Xilinhaote Mining Company: This company is mainly engaged in the development, construction and operation of Shengli Open-pit Coal Mine East Unit 2 Project. The coal extracted from the project was mainly used as the raw coal for the chemical projects of the Company. During the Year, a total of 6.4023 million tonnes of coal was produced.

(5) Hulunbeier Fertiliser Company: This company is mainly engaged in the production and operation of urea. The project has commenced production on 1 October 2013. During the Year, a total of 242,400 tonnes of urea was produced.

C. Major Financial Indicators and Analysis

1. Operating Revenue

During the Year, the Group realised a consolidated operating revenue of approximately RMB70,194 million, representing a decrease of approximately 6.69% over the Previous Year, among which, revenue from electricity sales decreased by approximately RMB1,648 million over the Previous Year.

2. **Operating Costs**

During the Year, total operating costs of the Group amounted to approximately RMB57,145 million, representing a decrease of approximately RMB2,761 million or 4.61% over the Previous Year. Among which, fuel cost accounted for approximately 51.05% of the operating costs, and depreciation cost accounted for approximately 20.04% of the operating costs. Since the standard coal unit price of the Company for power generation decreased by RMB46.98/tonne over the Previous Year, the fuel cost for power generation of the Company decreased by RMB2,331 million as a result.

3. **Net Finance Costs**

During the Year, finance costs of the Group amounted to approximately RMB8,704 million, representing an increase of approximately RMB348 million or approximately 4.18% over the Previous Year. The reason for the increase lies on the increase in interest expense of the expensing of new units.

4. **Total Profit and Net Profit**

During the Year, the Group reported a total profit before tax amounting to approximately RMB5,172 million, representing a decrease of approximately 35.01% over the Previous Year. Net profit attributable to equity holders of the Company amounted to approximately RMB1,767 million, representing a decrease of 48.06% over the Previous Year. The decrease in the Group's profit before tax is mainly due to the impairment losses on assets.

Power generation segment of the Company realised a total profit of approximately RMB12.422 billion, representing a year-on-year increase of approximately RMB3.140 billion (Thermal power (including combustion engine) realised a total profit of approximately RMB12.270 billion, representing a year-on-year increase of approximately RMB2.677 billion). The profit increase in the power generation segment is primarily attributable to the decrease in fuel costs.

5. **Financial Position**

As at 31 December 2014, total assets of the Group amounted to approximately RMB307,528 million, representing an increase of approximately RMB7,588 million as compared to the end of 2013. The increase in total assets was mainly due to the increase in construction-in-progress and fixed-assets as well as other non-current assets as a result of the development strategy implemented by the Group.

Total liabilities of the Group amounted to approximately RMB244,070 million, representing an increase of approximately RMB7,960 million over the end of 2013. Of the total liabilities, non-current liabilities increased by approximately RMB1,853 million over the end of 2013. The increase in total liabilities was mainly due to the increase in financial lease payables and amount of debentures of the Group to support daily operation and infrastructure development.

Equity attributable to equity holders of the Company amounted to approximately RMB44,165 million, representing an increase of approximately RMB400 million over the end of 2013. Net asset value per share attributable to equity holders of the Company amounted to approximately RMB3.32, representing an increase of approximately RMB0.03 per share over the end of 2013.

6. Liquidity

As at 31 December 2014, the assets-to-liabilities ratio of the Group was 79.37%. The net debt-to-equity ratio (i.e. (loans + short-term bonds + long-term bonds – cash and cash equivalents)/total equity) was approximately 301.86%.

As at 31 December 2014, cash and cash equivalents of the Group amounted to approximately RMB5,013 million, among which deposits equivalent to approximately RMB190 million were foreign currency deposits. The Group had no entrusted deposits and overdue fixed deposits during the Year.

As at 31 December 2014, short-term loans of the Group amounted to approximately RMB13,753 million, bearing annual interest rates ranging from 1.32% to 6.60%. Long-term loans (excluding those repayable within one year) amounted to approximately RMB137,692 million and long-term loans repayable within one year amounted to approximately RMB13,233 million. Long-term loans (including those repayable within one year) were at annual interest rates ranging from 1.13% to 7.14%. Loans equivalent to approximately RMB919 million were denominated in US dollar. The Group paid close attention to foreign exchange market fluctuations and cautiously assessed risks.

7. Welfare Policy

As at 31 December 2014, the staff of the Group totaled 25,019. The Group has adopted the basic salary system on the basis of position-points salary distribution and a variety of incentive mechanisms so as to actively strengthen the positive incentive function of salary distribution. The Group is concerned about personal growth and occupational training of its staff. Led by the strategy of developing a strong corporation with talents, the Group relies on a three-tier management organisational structure and implements an all-staff training scheme for various levels. In 2014, 322,098 employees from various tiers attended trainings arranged by the Company, among which 214,177 employees attended on-the-job adaptability trainings, 26,636 employees attended professional qualification trainings, 32,472 employees attended technical level trainings, 6,306 employees attended continuing education trainings and 42,507 employees attended other trainings.

D. Outlook for 2015

In 2015, the PRC economic development will encounter a comprehensive change into new norms, with an approximately 7% of GDP growth as well as active fiscal and prudent monetary policies maintained. With reinforced implementation of material policies on people's livelihood, the PRC will steadily foster reforms on key social sectors and is set to stimulate the momentum and vitality of national economic development. Meanwhile, the promotion of the development under the "One Belt and One Road" by the State would also benefit energy enterprises. It is foreseen for year 2015 that the volume of new installed capacity will remain stable, electricity and coal prices are expected to remain at a low level and in good supply situation, and power enterprises will remain in the stage of the operational improvement.

In 2015, overall demand and supply of nationwide power will be balanced. Utilisation hours of the Company's equipment in some regions are expected to reduce. With the implementation of new standards of pollutant emissions and new environmental protection laws, enterprises will face more stringent requirements on pollutants emission and encounter increasingly significant risk on excessive emission, and subsequent modification on environmental protection facilities would possibly affect the normal production and operation for some enterprises.

In the face of opportunities and challenges brought along by new norms, the Company will take the initiatives to get itself adapted, place efforts on governance in compliance with law, speed up the progress of structure adjustment, thoroughly stimulate the vitality of entrepreneurship and fully facilitate the overall advancement of power generation business, by continuously upholding its value and efficiency-oriented philosophy, insisting on the very basis of quality and effectiveness enhancement, as well as setting the upgrading of power generation industry as the major goal.

In 2015, the Company will base itself on the upgrading of power generation business by pursuing clean and highly efficient development of coal power, proactive development of hydropower, accelerated development of wind power, orderly development of photovoltaic power and moderate development of thermal power. The Company will adopt the following key work measures:

1. **Continue to step up safety management**

   Put further the new "Safe Production Law" into practice and implementing the accountability system within the enterprise.

   The Company will further foster the development on inherent safety and completely escalate its safety and risk assessments, while optimising long-term mechanisms on potential hazard elimination and examination as well as against non-compliance.

   Continue to promote reliability amelioration programs and strive to win more "A grade generating units" titles.

2. **Enhance corporate profitability by all means**

   The Company will take the initiatives to get adapted to the trend of power generation industry reform. In the backdrop of reform measures such as direct dealings with scalable users, the Company will proactively formulate corresponding strategies to strive for the maximum efficiency for power generation.

   Optimisation of the coal import structure would be conducted, while focus will be put on cost control of fuels. The Company will actively expand funding channels, optimise the structure of borrowings, and effectively lower financial expenses.

3. **Promote all-round upgrade of power generation business**

   The Company will actively promote the employment of new facilities, new technologies and new methods, and will fully explore technological projects and achievements in relation to various stages of preliminary projects, infrastructure and production.

   The Company will facilitate the preliminary works for key projects with high quality. The Company will place full efforts to accomplish approved projects of 3.22 million kW and have 2.148 million kW commencing production.

The Company will implement the new Environmental Protection Law and the State's new requirement on reduction of pollutant emission, as well as the integrated energy saving program in order to make sure the energy saving targets such as coal consumption in power generation can be achieved as scheduled.

4. Enhance corporate governance in compliance with law and internal control

By fully putting the concept of corporate governance in compliance with law into practice at corporate level, the Company will apply the concepts and methods of rule of law to corporate governance to ensure safety in terms of production, operation, politics and image for its corporate system.

The Company will continue to strengthen the effectiveness of internal control, optimise the "Internal Control and Risk Management System" and complimentary measures while upholding its internal control development on the basis of internal control evaluation. The Company will enhance the evaluation of risk issues and internal control defects to ensure all of its business operations are in compliance with law.

III. SHARE CAPITAL AND DIVIDENDS

1. Share Capital

As at 31 December 2014, the total share capital of the Company amounted to 13,310,037,578 shares, divided into 13,310,037,578 shares of a nominal value of RMB1 each.

2. Shareholding of Substantial Shareholders

So far as the directors of the Company are aware, as at 31 December 2014, the persons below held the interests or underlying shares or short positions in the shares of the Company which were required to be disclosed to the Company under section 336 of the Securities and Futures Ordinance (the "SFO") (Chapter 571 of the Laws of Hong Kong):

Name of Shareholder	Class of Shares	Number of shares held *(shares)*	Approximate percentage to total issued share capital of the Company *(%)*	Approximate percentage to total issued A shares of the Company *(%)*	Approximate percentage to total issued H shares of the Company *(%)*
China Datang Corporation	A shares	4,138,977,414	31.10	41.41	/
	H shares	480,680,000(L)	3.61(L)	/	14.50(L)
Tianjin Jinneng Investment Company	A shares	1,296,012,600	9.74	12.97	/
Hebei Construction Investment (Group) Co., Ltd.	A shares	1,281,872,927	9.63	12.83	/
Beijing Energy Investment (Group) Company Limited	A shares	1,260,988,672	9.47	12.62	/
BlackRock, Inc.	H shares	264,351,573(L)	1.99(L)	/	7.97(L)
	H shares	1,250,000(S)	0.009(S)	/	0.04(S)

(L) = Long Position (S) = Short Position (P) = Lending Pool

3. Dividends

The Board proposes that:

Based on the Company's total share capital (as at 31 December 2014, the Company's total share capital was 13,310,037,578 shares), distributing a cash dividend of RMB0.13 per share (tax inclusive) to all shareholders and the total amount of the proposed cash dividends to be distributed is approximately RMB1,730 million.

The above proposal is subject to the consideration and approval by the shareholders at the general meeting of the Company.

4. Shareholding of the directors and supervisors

As at 31 December 2014, Mr. Meng Fankui, a vice president of the Company, was interested in 5,000 A shares of the Company. Save as disclosed above, none of the directors, supervisors and chief executives of the Company nor their associates had any interests or short positions in the shares, underlying shares or debentures of the Company or any of its associated corporation (as defined in SFO) that were required to be notified to the Company and The Stock Exchange of Hong Kong Limited (the "Hong Kong Stock Exchange") pursuant to Divisions 7 and 8 of Part XV of the SFO, or required to be recorded in the register mentioned in the SFO pursuant to section 352 of the SFO or otherwise required to be notified to the Company and the Hong Kong Stock Exchange pursuant to the Model Code for Securities Transactions by Directors of Listed Issuers as set out in Appendix 10 of the Rules Governing the Listing of Securities (the "Model Code") on the Hong Kong Stock Exchange (the "Listing Rules").

IV. SIGNIFICANT EVENTS

1. In accordance with the "Resolution on the Adjustments of Directors" which was considered and approved at the 2014 first extraordinary general meeting of the Company convened on 24 January 2014, Mr. Wu Jing held the office as an executive director of the eighth session of the Board of the Company, and Mr. Cao Jingshan no longer served as a director of the eighth session of the Board of the Company. In accordance with the "Resolution on the Election of the Vice-Chairperson of the Eighth Session of the Board" which was considered and approved at the seventh meeting of the eighth session of the Board of the Company convened on 24 January 2014, Mr. Wu Jing was elected as the vice-chairperson of the eighth session of the Board.

2. The Company completed the issuance of "The First Tranche of Datang International Power Generation Co., Ltd.'s Super Short-term Debentures in 2014" (the "First Tranche Super Short-term Debentures") on 28 February 2014. The issuance amount for the First Tranche Super Short-term Debentures was RMB3 billion with a maturity of 180 days. The unit nominal value is RMB100 and the issuance interest rate is at 5.00%.

3. In accordance with the resolution of the first meeting of the enlarged group leaders of the second meeting of the fifth session of staff representative meeting of the Company held on 3 April 2014, Mr. Guan Zhenquan ceased to serve as the staff representative's supervisor of the Company due to job reassignment. It was unanimously resolved at the meeting that Ms. Guo Hong served as the staff representative's supervisor of the eighth session of the supervisory committee of the Company.

4. The Company completed the issuance of "The Second Tranche of Datang International Power Generation Co., Ltd.'s Super Short-term Debentures in 2014" (the "Second Tranche Super Short-term Debentures") on 10 April 2014. The issuance amount for the Second Tranche Super Short-term Debentures was RMB4 billion with a maturity of 100 days. The unit nominal value is RMB100 and the issuance interest rate is at 4.95%.

5. The Company completed the issuance of "The Third Tranche of Datang International Power Generation Co., Ltd.'s Super Short-term Debentures in 2014" (the "Third Tranche Super Short-term Debentures") on 25 April 2014. The issuance amount for the Third Tranche Super Short-term Debentures was RMB3 billion with a maturity of 180 days. The unit nominal value is RMB100 and the issuance interest rate is at 4.76%.

6. The Company completed the issuance of "The Fourth Tranche of Datang International Power Generation Co., Ltd.'s Super Short-term Debentures in 2014" (the "Fourth Tranche Super Short-term Debentures") on 17 July 2014. The issuance amount for the Fourth Tranche Super Short-term Debentures was RMB3 billion with a maturity of 270 days. The unit nominal value is RMB100 and the issuance interest rate is at 4.58%.

7. In accordance with the 2013 annual profit distribution plan which was considered and approved at the 2013 annual general meeting of the Company convened on 12 June 2014, the Company completed the payment of dividends for the year of 2013 on 8 August 2014. The cash dividends per share paid was RMB0.12 (tax inclusive) and RMB0.114 after deduction of tax, and the cash dividends per 10 shares paid was RMB1.2 (tax inclusive) and RMB1.14 after deduction of tax.

8. On 7 July 2014, the Company entered into the Framework Agreement for Reorganisation of Coal-to-chemical Segment and Related Projects with China Reform Holdings Corporation Ltd. for the proposed reorganisation of the Company's coal-to-chemical business segment and related projects. The scope of the reorganisation includes Datang Inner Mongolia Duolun Coal Chemical Company Limited, Inner Mongolia Datang International Keshiketeng Qi Coal-based Gas Company Limited, Liaoning Datang International Fuxin Coal-to-gas Company Ltd., Hulunbeier Fertiliser Company, Xilinhaote Mining Company and the respective ancillary facilities and affiliated projects. As at the date of this announcement, the reorganisation is in progress in a steady manner.

9. The Company completed the issuance of the "The First Tranche of Datang International Power Generation Co., Ltd.'s Medium-term Notes in 2014" (the "First Tranche Medium-term Notes") on 22 August 2014. The issuance amount for the First Tranche Medium-term Notes was RMB3.5 billion with a maturity of 5 years. The nominal value is RMB100 and the issuance interest rate is at 5.20% per annum.

10. The Company completed the issuance of the "The Fifth Tranche of Datang International Power Generation Co., Ltd.'s Super Short-term Debentures in 2014" (the "Fifth Tranche Super Short-term Debentures") on 28 August 2014. The issuance amount for the Fifth Tranche Super Short-term Debentures was RMB3 billion with a maturity of 270 days. The nominal value is RMB100 and the issuance interest rate is at 4.68% per annum.

11. The Company completed the issuance of "The Sixth Tranche of Datang International Power Generation Co., Ltd.'s Super Short-term Debentures in 2014" (the "Sixth Tranche Super Short-term Debentures") on 20 October 2014. The issuance amount for the Sixth Tranche Super Short-term Debentures was RMB3 billion with a maturity of 270 days. The unit nominal value is RMB100 and the issuance interest rate is at 4.30%.

12. The Company completed the listing of "The Second Tranche of Datang International Power Generation Co., Ltd.'s Corporate Bonds in 2012" (the "Second Tranche Bonds") on 15 December 2014. The total issuance amount for the Second Tranche Bonds was RMB3 billion with a unit nominal value of RMB100 and 30 million units. The unit issue price was RMB100 and coupon rate was at 5.00%.

13. The Company completed the issuance of "The Seventh Tranche of Datang International Power Generation Co., Ltd.'s Super Short-term Debentures in 2014" (the "Seventh Tranche Super Short-term Debentures") on 23 December 2014. The issuance amount for the Seventh Tranche Super Short-term Debentures was RMB2 billion with a maturity of 90 days. The unit nominal value is RMB100 and the issuance interest rate is at 5.50%.

V. PURCHASE, SALE AND REDEMPTION OF THE COMPANY'S LISTED SECURITIES

During the Year, the Group has not purchased, sold or redeemed any of its listed securities.

VI. COMPLIANCE WITH THE CODE ON CORPORATE GOVERNANCE PRACTICES

To the knowledge of the Board, the Company complied with all the code provisions under the Corporate Governance Code as set out in Appendix 14 to the Listing Rules for the Year, except for the following:

During the Year, the legal action which the directors may face is covered in the internal risk management and control of the Company. As the Company considers that no additional risk exists, insurance arrangements for directors have not been made as required under code provision A.1.8 of the Code.

During the Year, the Nomination Committee, the Remuneration and Appraisal Committee, the Audit Committee and the Strategic Development and Risk Control Committee set up by the Company carried out their work in accordance with their respective terms of reference. Their terms of reference have covered the responsibilities to be performed as required by the code provisions A.5.2, B.1.2 and C.3.3 of the Code. Only differences in expressions or sequence exist between such terms of reference and the afore-said code provisions.

VII. COMPLIANCE WITH THE MODEL CODE FOR SECURITIES TRANSACTIONS BY DIRECTORS OF LISTED ISSUERS

Upon specific enquiries made to all the directors of the Company and in accordance with the information provided, the Board confirmed that all directors of the Company have complied with the provisions under the Model Code for Securities Transactions by Directors of Listed Issuers as set out in Appendix 10 to the Listing Rules during the Year.

VIII. AUDIT COMMITTEE

The Audit Committee has reviewed the accounting standards adopted by the Group with the management of the Company. They have also discussed matters regarding internal controls and the financial statements, including the review of the financial report of the Group for the Year.

The Audit Committee considers that the 2014 Annual Report of the Group has complied with the applicable accounting standards, and that the Group has made appropriate disclosures thereof.

By Order of the Board
Zhou Gang
Secretary to the Board

Beijing, the PRC, 18 March 2015

As at the date of this announcement, the Directors of the Company are:

Chen Jinhang, Hu Shengmu, Wu Jing, Liang Yongpan, Zhou Gang, Cao Xin, Cai Shuwen, Liu Haixia, Guan Tiangang, Yang Wenchun, Dong Heyi, Ye Yansheng*, Zhao Jie*, Jiang Guohua*, Feng Genfu**

* *Independent non-executive Directors*

A. FINANCIAL INFORMATION EXTRACTED FROM FINANCIAL STATEMENTS PREPARED UNDER IFRS

CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

FOR THE YEAR ENDED 31 DECEMBER 2014

	Note	**2014**	2013
		RMB'000	*RMB'000*
			(restated)
Operating revenue	4	**70,194,327**	75,227,458
Operating costs			
Fuel for power and heat generation		**(27,437,948)**	(31,141,989)
Fuel for coal sales		**(1,734,683)**	(3,936,812)
Depreciation		**(11,451,071)**	(10,015,095)
Repairs and maintenance		**(2,325,049)**	(2,410,992)
Salaries and staff welfare		**(3,256,951)**	(2,820,039)
Local government surcharges		**(683,340)**	(765,816)
Others		**(10,256,083)**	(8,814,816)
Total operating costs		**(57,145,125)**	(59,905,559)
Operating profit		**13,049,202**	15,321,899
Shares of profits of associates		**606,547**	686,196
Shares of profits of joint ventures		**112,703**	134,780
Investment income		**220,069**	350,200
Other gains/(losses)		**8,391**	(16,926)
Impairment losses on available-for-sale investments		**(208,992)**	(241,476)
Interest income		**88,881**	79,504
Finance costs	6	**(8,704,485)**	(8,355,500)
Profit before tax		**5,172,316**	7,958,677
Income tax expense	7	**(3,283,822)**	(2,367,422)
Profit for the year		**1,888,494**	5,591,255

	Note	2014	2013
		RMB'000	*RMB'000*
			(restated)
Other comprehensive income:			
Items that may be reclassified to profit or loss:			
Reclassification adjustments for amounts transferred to profit or loss upon disposals of available-for-sale investments		**–**	(1,581)
Reclassification adjustments for amounts transferred to profit or loss arising from impairment of available-for-sale investments		**184,914**	241,476
Fair value loss on available-for-sale investments		**(72,429)**	(255,199)
Share of other comprehensive income of associates		**34,004**	(22,969)
Exchange differences on translating foreign operations		**4,281**	(14,813)
Income tax on items that may be reclassified to profit or loss		**(29,813)**	4,416
Other comprehensive income for the year, net of tax		**120,957**	(48,670)
Total comprehensive income for the year		**2,009,451**	5,542,585
Profit for the year attributable to:			
Owners of the Company		**1,767,417**	3,402,686
Non-controlling interests		**121,077**	2,188,569
		1,888,494	5,591,255
Total comprehensive income for the year attributable to:			
Owners of the Company		**1,888,374**	3,354,016
Non-controlling interests		**121,077**	2,188,569
		2,009,451	5,542,585
Proposed dividends	8	**1,730,305**	1,597,205
Dividends paid		**1,597,205**	1,331,004
		RMB	*RMB*
			(restated)
Earnings per share			
Basic and diluted	9	**0.13**	0.26

CONSOLIDATED STATEMENT OF FINANCIAL POSITION

AT 31 DECEMBER 2014

	Note	**2014**	2013
		RMB'000	*RMB'000*
			(restated)
ASSETS			
Non-current assets			
Property, plant and equipment		**252,791,177**	243,479,904
Investment properties		**590,580**	467,267
Intangible assets		**4,372,138**	4,333,575
Development costs		**31**	51
Investments in associates		**7,596,175**	6,900,077
Investments in joint ventures		**5,653,654**	5,262,631
Available-for-sale investments		**5,022,210**	4,267,757
Deferred housing benefits		**24,289**	49,027
Long-term entrusted loans to associates		**100,183**	335,977
Deferred tax assets		**1,386,234**	1,667,726
Other non-current assets		**1,413,593**	1,138,301
		278,950,264	267,902,293
Current assets			
Inventories		**3,744,420**	3,682,099
Accounts and notes receivables	10	**10,004,824**	10,101,400
Prepayments and other receivables		**8,379,402**	9,536,482
Short-term entrusted loans to related parties		**813,170**	616,381
Tax recoverable		**12,149**	35,330
Current portion of long-term entrusted loans to associates		**335,706**	185,000
Cash and cash equivalents and restricted deposits		**5,288,498**	7,880,844
		28,578,169	32,037,536
TOTAL ASSETS		**307,528,433**	299,939,829

	Note	2014	2013
		RMB'000	*RMB'000* *(restated)*
EQUITY AND LIABILITIES			
Capital and reserves			
Share capital		**13,310,038**	13,310,038
Reserves		**27,925,977**	25,759,282
Retained earnings			
Proposed dividends	8	**1,730,305**	1,597,205
Others		**1,198,561**	3,098,059
Equity attributable to owners of the Company		**44,164,881**	43,764,584
Non-controlling interests		**19,293,312**	20,065,272
Total equity		**63,458,193**	63,829,856
Non-current liabilities			
Long-term loans		**137,691,639**	138,054,247
Long-term bonds		**15,394,158**	14,417,779
Deferred income		**2,436,534**	1,796,663
Deferred tax liabilities		**644,226**	622,415
Provisions		**42,191**	40,875
Other non-current liabilities		**11,380,386**	10,804,269
		167,589,134	165,736,248
Current liabilities			
Accounts payables and accrued liabilities	11	**28,627,496**	27,518,624
Taxes payables		**1,709,059**	1,267,418
Dividends payables		**100,595**	147,273
Short-term loans		**13,753,134**	18,239,234
Short-term bonds		**11,000,000**	5,700,000
Current portion of non-current liabilities		**21,290,822**	17,501,176
		76,481,106	70,373,725
Total liabilities		**244,070,240**	236,109,973
TOTAL EQUITY AND LIABILITIES		**307,528,433**	299,939,829
Net current liabilities		**(47,902,937)**	(38,336,189)
Total assets less current liabilities		**231,047,327**	229,566,104

Notes:

1. BASIS OF PREPARATION

These consolidated financial statements of Datang International Power Generation Company Limited (the "Company") and its subsidiary (collectively referred to as the "Group") have been prepared in accordance with all applicable International Financial Reporting Standards ("IFRSs"). These consolidated financial statements also comply with the applicable requirements of the Hong Kong Companies Ordinance, which for this financial year and the comparative period continue to be those of the predecessor Hong Kong Companies Ordinance (Cap. 32), in accordance with transitional and saving arrangements for Part 9 of the new Hong Kong Companies Ordinance (Cap. 622), "Accounts and Audit", which are set out in sections 76 to 87 of Schedule 11 to that Ordinance. These consolidated financial statements also comply with the applicable disclosure provisions of the Rules Governing the Listing of Securities on the Hong Kong Stock Exchange.

These consolidated financial statements have been prepared under the historical cost convention except for certain available-for-sale investments that are measured at fair value.

At 31 December 2014, a significant portion of the funding requirements of the Group for capital expenditures was satisfied by short-term borrowings. Consequently, at 31 December 2014, the Group had net current liabilities of approximately RMB47.90 billion. The Group had significant undrawn borrowing facilities, subject to certain conditions, amounting to approximately RMB250.53 billion and may refinance and/or restructure certain short-term borrowings into long-term borrowings and will also consider alternative sources of financing, where applicable. The directors of the Company are of the opinion that the Group will be able to meet its liabilities as and when they fall due within the next twelve months and have prepared these consolidated financial statements on a going concern basis.

2. SIGNIFICANT ACCOUNTING POLICIES

The accounting policies have been consistently applied to all the years presented, unless otherwise stated.

In the current year, the Group has adopted all the new and revised IFRSs that are relevant to its operations and effective for its accounting year beginning on 1 January 2014. IFRSs comprise International Financial Reporting Standards ("IFRS"); International Accounting Standards ("IAS"); and Interpretations.

(a) Application of new and revised IFRSs

The following standards have been adopted by the Group for the first time for the financial year beginning 1 January 2014:

Amendment to IAS 32, Offsetting financial assets and financial liabilities

This amendment clarifies that the right of set-off must not be contingent on a future event. It must also be legally enforceable for all counterparties in the normal course of business, as well as in the event of default, insolvency or bankruptcy. The amendment also considers settlement mechanisms. The amendment did not have a significant effect on the Group financial statements.

Amendment to IAS 36, Recoverable amount disclosures for non-financial assets

The amendments reduce the circumstances in which the recoverable amount of assets or cash-generating units is required to be disclosed, clarify the disclosures required, and introduce an explicit requirement to disclose the discount rate used in determining impairment (or reversals) where recoverable amount based on fair value less costs of disposal is determined using a present value technique. The amendments do not have an impact on these consolidated financial statements as the recoverable amounts of assets or cash-generating units have been determined on the basis of their value in use.

IFRIC 21, Levies

The Interpretation provides guidance on when a liability to pay a levy imposed by a government should be recognised. The amendments do not have an impact on these consolidated financial statements as the Group is not currently subjected to significant levies.

Amendments to IFRS 3 (Annual Improvements to IFRSs 2010-2012 Cycle)

This amendment, applicable prospectively to business combinations for which the acquisition date is on or after 1 July 2014, requires any contingent consideration that is classified as an asset or a liability (i.e. non-equity) to be measured at fair value at each reporting date with changes in fair value recognised in profit or loss. It had no effect on the Group's consolidated financial statements.

Amendments to IFRS 13 (Annual Improvements to IFRSs 2010-2012 Cycle)

This amendment to the standard's basis for conclusions only clarifies that the ability to measure certain short-term receivables and payables on an undiscounted basis is retained.

(b) New and revised IFRSs in issue but not yet effective

The Group has not early applied new and revised IFRSs that have been issued but are not yet effective for the financial year beginning 1 January 2014. The directors anticipate that the new and revised IFRSs will be adopted in the Group's consolidated financial statements when they become effective. The Group is in the process of assessing, where applicable, the potential effect of all new and revised IFRSs that will be effective in future periods but is not yet in a position to state whether these new and revised IFRSs would have a material impact on its results of operations and financial position. List of new and revised IFRSs in issue but not yet effective that are relevant to the Group's operations is as follows:

IFRS 9	Financial Instruments[1]
IFRS 15	Revenue from Contracts with Customers[2]
Amendments to IAS 1	Disclosure Initiative[3]
Amendments to IAS 16 and IAS 38	Clarification of Acceptable Methods of Depreciation and Amortisation[3]
Amendments to IFRS 10 and IAS 28	Sale or Contribution of Assets between an Investor and its Associate or Joint Venture[3]
Amendments to IFRSs	Annual Improvements to IFRSs 2010-2012 Cycle[4]
Amendments to IFRSs	Annual Improvements to IFRSs 2011-2013 Cycle[5]
Amendments to IFRSs	Annual Improvements to IFRSs 2012-2014 Cycle[3]

[1] Effective for annual periods beginning on or after 1 January 2018, with earlier application permitted.

[2] Effective for annual periods beginning on or after 1 January 2017, with earlier application permitted.

[3] Effective for annual periods beginning on or after 1 January 2016, with earlier application permitted.

[4] Effective for annual periods beginning on or after 1 July 2014, with limited exceptions. Earlier application is permitted.

[5] Effective for annual periods beginning on or after 1 July 2014, with earlier application permitted.

(c) New Hong Kong Companies Ordinance

The requirements of Part 9 "Accounts and Audit" of the new Hong Kong Companies Ordinance (Cap. 622) come into operation as from the Company's first financial year commencing on or after 3 March 2014 in accordance with section 358 of that Ordinance. The Group is in the process of making an assessment of expected impact of the changes in the Companies Ordinance on the consolidated financial statements in the period of initial application of Part 9 of the new Hong Kong Companies Ordinance (Cap. 622). So far it has concluded that the impact is unlikely to be significant.

3. ACQUISITION OF A SUBSIDIARY

On 1 January 2014, the Group acquired 100% interest in Kangding Guoneng Hydropower Development Company Limited ("Kangding Hydropower Company").

The fair value of the identifiable assets and liabilities of Kangding Hydropower Company acquired as at the date of acquisition is as follows:

	RMB'000
Net assets acquired:	
Property, plant and equipment	50,103
Cash and cash equivalents	12,346
Other current assets	16,978
Loans	(16,000)
Other current liabilities	(9,860)
Total consideration – satisfied by cash	53,567
Net cash outflow arising on acquisition:	
Cash consideration paid	53,567
Cash and cash equivalents acquired	(12,346)
	41,221

4. OPERATING REVENUE

An analysis of the Group's operating revenue for the year is as follows:

	2014	2013
	RMB'000	*RMB'000*
Sales of electricity	**62,589,174**	64,236,793
Heat supply	**1,306,685**	1,159,739
Sales of coal	**1,757,130**	4,142,825
Sales of chemical products	**3,587,552**	4,925,416
Others	**953,786**	762,685
	70,194,327	75,227,458

5. SEGMENT INFORMATION

Executive directors and certain senior management (including chief accountant) of the Company (collectively referred to as the "Senior Management") perform the function as chief operating decision makers. The Senior Management reviews the internal reporting of the Group in order to assess performance and allocate resources. Senior Management has determined the operating segments based on these reports.

Senior Management considers the business from a product perspective. Senior Management primarily assesses the performance of power generation, coal and chemical separately. Other operating activities primarily include sales of coal ash, etc., and are included in "other segments".

Senior Management assesses the performance of the operating segments based on a measure of profit before tax prepared under China Accounting Standards for Business Enterprises ("PRC GAAP").

Segment profits or losses do not include dividend income from available-for-sale investments, gain or loss on disposals of available-for-sale investments and income tax expense. Segment assets do not include available-for-sale investments and deferred tax assets. Segment liabilities do not include current and deferred tax liabilities. Sales between operating segments are marked to market or contracted close to market price and have been eliminated at consolidation level. Unless otherwise noted below, all such financial information in the segment tables below is prepared under PRC GAAP.

Information about reportable segment profit or loss, assets and liabilities:

	Power generation segment	Coal segment	Chemical segment	Other segments	Total
	RMB'000	*RMB'000*	*RMB'000*	*RMB'000*	*RMB'000*
Year ended 31 December 2014					
Revenue from external customers	**64,406,294**	**1,768,329**	**3,619,255**	**400,449**	**70,194,327**
Intersegment revenue	**1,080,279**	**20,094,671**	**20,722**	**109,701**	**21,305,373**
Segment profit/(loss)	**12,421,849**	**(1,515,930)**	**(5,164,994)**	**(515,873)**	**5,225,052**
Depreciation and amortisation	**9,616,816**	**257,715**	**1,662,085**	**96,731**	**11,633,347**
Net gain on disposals of property, plant and equipment	**935**	**–**	**111**	**3,301**	**4,347**
Gain on disposals of long-term investments	**7,633**	**–**	**–**	**758**	**8,391**
(Impairment losses)/reversal of impairment losses on assets	**(11,270)**	**(1,468,344)**	**(1,765,567)**	**8,436**	**(3,236,745)**
Interest income	**69,075**	**7,941**	**10,531**	**1,334**	**88,881**
Interest expense	**7,044,672**	**325,830**	**1,075,694**	**71,103**	**8,517,299**
Share of profits of associates	**105,825**	**260,408**	**–**	**235,113**	**601,346**
Shares of profits/(losses) of joint ventures	**332,877**	**(195,199)**	**–**	**–**	**137,678**
Income tax expense/(credit)	**3,027,292**	**(6,077)**	**264,293**	**38,478**	**3,323,986**
Year ended 31 December 2013					
Revenue from external customers	65,629,209	4,210,348	4,937,628	450,273	75,227,458
Intersegment revenue	765,266	21,639,602	6,373	106,405	22,517,646
Segment profit/(loss), as restated	9,281,594	343,657	(2,188,647)	437,820	7,874,424
Depreciation and amortisation, as restated	8,824,693	219,102	988,499	93,357	10,125,651
Net gain/(loss) on disposals of property, plant and equipment	43,630	33	–	(167)	43,496
Loss on disposals of long-term investments	–	–	–	(16,926)	(16,926)
Impairment losses on assets	(717,657)	(545,480)	–	(674)	(1,263,811)
Interest income	64,730	7,093	6,293	1,388	79,504
Interest expense	6,794,882	292,225	1,009,725	87,676	8,184,508
Share of profits of associates	24,329	438,513	–	214,979	677,821
Shares of profits of joint ventures	133,030	114	–	–	133,144
Income tax expense/(credit), as restated	2,407,256	181,576	(249,920)	63,284	2,402,196

	Power generation segment	Coal segment	Chemical segment	Other segments	Total
	RMB'000	*RMB'000*	*RMB'000*	*RMB'000*	*RMB'000*
At 31 December 2014					
Segment assets	**212,922,389**	**28,508,324**	**73,823,372**	**7,605,631**	**322,859,716**
Including:					
Investments in associates	**828,678**	**1,984,833**	**1,405**	**4,492,778**	**7,307,694**
Investments in joint ventures	**4,631,552**	**883,855**	**–**	**–**	**5,515,407**
Additions to non-current assets (other than financial assets and deferred tax assets)	**19,675,722**	**1,385,975**	**1,761,784**	**178,983**	**23,002,464**
Segment liabilities	**172,011,658**	**23,125,739**	**66,055,133**	**1,752,114**	**262,944,644**
At 31 December 2013					
Segment assets, as restated	196,742,893	30,716,345	73,422,380	6,969,588	307,851,206
Including:					
Investments in associates	840,635	1,853,882	1,405	4,049,892	6,745,814
Investments in joint ventures	4,070,195	1,048,685	–	–	5,118,880
Additions to non-current assets (other than financial assets and deferred tax assets), as restated	21,577,804	468,085	9,166,654	1,152,479	32,365,022
Segment liabilities, as restated	163,893,457	22,064,015	59,735,252	1,648,032	247,340,756

Reconciliations of reportable segment revenue, profit or loss, assets, liabilities and other material items:

	2014	2013
	RMB'000	*RMB'000*
		(restated)
Revenue		
Total revenue of reportable segments	**91,499,700**	97,745,104
Elimination of intersegment revenue	**(21,305,373)**	(22,517,646)
Consolidated revenue	**70,194,327**	75,227,458
Profit or loss		
Total profit or loss of reportable segments	**5,225,052**	7,874,424
Dividend income from available-for-sale investments	**143,363**	212,477
Loss on disposals of available-for-sale investments	**–**	(515)
Elimination of intersegment profits	**(156,742)**	(122,242)
IFRS adjustment on reversal of general provision on mining funds	**(14,619)**	19,328
Other IFRS adjustments	**(24,738)**	(24,795)
Consolidated profit before tax	**5,172,316**	7,958,677
Assets		
Total assets of reportable segments	**322,859,716**	307,851,206
Available-for-sale investments	**5,013,944**	4,259,194
Deferred tax assets	**1,355,564**	1,637,633
Elimination of intersegment assets	**(26,797,857)**	(18,964,515)
Reclassification of non-income taxes recoverable	**4,719,616**	4,883,540
IFRS adjustment on reversal of general provision on mining funds	**428,957**	300,117
Other IFRS adjustments	**(51,507)**	(27,346)
Consolidated total assets	**307,528,433**	299,939,829
Liabilities		
Total liabilities of reportable segments	**(262,944,644)**	(247,340,756)
Current tax liabilities	**(804,573)**	(653,120)
Deferred tax liabilities	**(617,218)**	(594,199)
Elimination of intersegment liabilities	**25,042,819**	17,389,858
Reclassification of non-income taxes recoverable	**(4,719,616)**	(4,883,540)
Other IFRS adjustments	**(27,008)**	(28,216)
Consolidated total liabilities	**(244,070,240)**	(236,109,973)

Other material items

	Total of reportable segments *RMB'000*	Elimination of intersegment *RMB'000*	IFRS adjustment on reversal of general provision on mining funds *RMB'000*	Other IFRS adjustments *RMB'000*	Total per consolidated statement of financial position/ statement of profit or loss and other comprehensive income *RMB'000*
Year ended 31 December 2014					
Share of profits of associates	**601,346**	**–**	**5,201**	**–**	**606,547**
Shares of profits of joint ventures	**137,678**	**–**	**(24,975)**	**–**	**112,703**
Income tax expense	**3,323,986**	**(38,379)**	**1,289**	**(3,074)**	**3,283,822**
Year ended 31 December 2013					
Share of profits of associates	677,821	–	8,375	–	686,196
Shares of profits of joint ventures	133,144	–	1,636	–	134,780
Income tax expense, as restated	2,402,196	(33,282)	2,329	(3,821)	2,367,422
At 31 December 2014					
Investments in associates	**7,307,694**	**–**	**288,481**	**–**	**7,596,175**
Investments in joint ventures	**5,515,407**	**–**	**138,247**	**–**	**5,653,654**
At 31 December 2013					
Investments in associates	6,745,814	–	154,263	–	6,900,077
Investments in joint ventures	5,118,880	–	143,751	–	5,262,631

Geographical information (under IFRS):

During the years ended 31 December 2014 and 2013, all revenues from external customers are generated domestically. At 31 December 2014, non-current assets (excluding financial assets and deferred tax assets) amounted to RMB272,171,434 thousand (2013, as restated: RMB261,353,387 thousand) and RMB46,077 thousand (2013: RMB48,303 thousand) are located in the People's Republic of China (the "PRC") and foreign countries, respectively.

In presenting the geographical information, revenue is based on the locations of the customers.

Revenue from major customers:

	2014	2013
	RMB'000	*RMB'000*
Power generation segment		
Customer A	**19,512,315**	–
Customer B	**–**	18,757,166
Customer C	**6,045,793**	5,984,578
Customer D	**5,990,343**	6,593,084
Customer E	**4,789,568**	4,705,494
Customer F	**4,757,402**	6,884,041

6. FINANCE COSTS

	2014	2013
	RMB'000	*RMB'000*
		(restated)
Interest expense on:		
Short-term bank loans	**873,206**	983,797
Other short-term loans	**110,473**	97,246
Long-term bank loans		
– Wholly repayable within five years	**1,826,109**	1,348,870
– Not wholly repayable within five years	**6,639,633**	7,283,290
Other long-term loans		
– Wholly repayable within five years	**494,874**	110,685
– Not wholly repayable within five years	**274,489**	269,841
Short-term bonds	**452,783**	251,279
Long-term bonds	**883,914**	861,092
Finance leases	**698,129**	589,747
Discounted notes receivables	**30,317**	28,128
Others	**4,515**	343
Total borrowing costs	**12,288,442**	11,824,318
Amount capitalised	**(3,771,143)**	(3,639,810)
	8,517,299	8,184,508
Exchange loss/(gain), net	**3,927**	(16,411)
Others	**183,259**	187,403
	8,704,485	8,355,500

Borrowing costs on funds borrowed generally are capitalised at a rate of 6.14% (2013: 6.25%) per annum.

7. INCOME TAX EXPENSE

	2014	2013
	RMB'000	*RMB'000*
		(restated)
Current tax – PRC Enterprise Income Tax		
Provision for the year	**2,930,818**	2,390,437
Under/(over)-provision in prior years	**79,514**	(511)
	3,010,332	2,389,926
Deferred tax	**273,490**	(22,504)
	3,283,822	2,367,422

The Company and its subsidiaries, other than as stated below, are generally subject to PRC Enterprise Income Tax statutory rate of 25% (2013: 25%).

(i) Pursuant to document Cai Shui Zi [2006]88 issued by the Ministry of Finance of the PRC (the "MOF"), a subsidiary of the Company, being a high and new technology industrial development enterprise set up in the high and new technology industrial development zone approved by the State Council, and as approved by Tax Bureau of Beijing Fengtai District, is exempted from PRC Enterprise Income Tax in the first two operating years and then applies 15% being the preferential rate from the third year, counting from the first year when this subsidiary starts to make profit.

(ii) As a newly set up foreign invested enterprise engaged in power generation in the western area of the PRC approved by the local tax authority, a subsidiary of the Company is exempted from PRC Enterprise Income Tax during the first and second years of operation and has been granted a tax concession to pay PRC Enterprise Income Tax at 50% of the preferential rate of 15% from the third to fifth year of operation since the year 2008. However, the tax concession expired since 1 January 2013. The applicable PRC Enterprise Income Tax rate for the year ended 31 December 2014 is 15%.

(iii) Pursuant to documents Cai Shui [2008]46 and [2008]116 issued by the MOF, certain subsidiaries are exempted from PRC Enterprise Income Tax during the first three years of operation commencing from the year of assessment in which the first sale transaction is reported and have been granted a tax concession to pay PRC Enterprise Income Tax at 50% of the statutory rate of 25% from the fourth to sixth year of operation in respect of their operating profit derived from investments in new wind power generation projects approved by government investment task forces after 1 January 2008. This preferential tax treatment will expire from 31 December 2013 to 31 December 2016.

(iv) Pursuant to document Cai Shui [2011]58 "Further Implementing the Western China Development Strategy" issued by the MOF, the General Administration of Customs and the State Administration of Taxation of the PRC, certain subsidiaries set up in the western area of the PRC and engaged in a business encouraged by the State are eligible to pay PRC Enterprise Income Tax at a preferential rate of 15% from 1 January 2011 to 31 December 2020.

8. PROFIT APPROPRIATION

DIVIDENDS

	2014	2013
	RMB'000	*RMB'000*
Proposed final of RMB0.13 (2013: RMB0.12) per share	**1,730,305**	1,597,205

Pursuant to the PRC Enterprise Income Tax Law, the Company is required to withhold 10% PRC Enterprise Income Tax when it distributes dividends to its non-PRC resident enterprise shareholders.

Statutory surplus reserve

In accordance with the relevant laws and regulations of the PRC and the articles of association of the Company, it is required to appropriate 10% of its net profit under PRC GAAP, after offsetting any prior years' losses, to the statutory surplus reserve. When the balance of such reserve reaches 50% of the Company's share capital, any further appropriation is optional.

The statutory surplus reserve can be used to offset prior years' losses, if any, and may be converted into share capital by issuing new shares to shareholders in proportion to their existing shareholding or by increasing the par value of the shares currently held by them, provided that the remaining balance of the reserve after such an issue is not less than 25% of share capital. The statutory surplus reserve is non-distributable.

Discretionary surplus reserve

Pursuant to the articles of association of the Company, the appropriation of profit to the discretionary surplus reserve and its utilisation are made in accordance with the recommendation of the Board of Directors and is subject to shareholders' approval at their general meeting.

The discretionary surplus reserve can be used to offset prior years' losses, if any, and may be converted into share capital by issuing new shares to shareholders in proportion to their existing shareholding or by increasing the par value of the shares currently held by them. The discretionary surplus reserve is distributable.

Restricted reserve

Pursuant to relevant regulations and guidance issued by the MOF, certain deferred housing benefits are charged to equity directly when incurred under PRC GAAP. In order to reflect such undistributable retained earnings in these financial statements prepared under IFRS, a restricted reserve is set up to reduce the balance of retained earnings with an amount equals to the residual balance of deferred housing benefits, net of tax.

Pursuant to relevant PRC regulations, coal mining companies are required to set aside an amount to a fund for future development and work safety which they transferred certain amounts from retained earnings to restricted reserve. The fund can then be used for future development and work safety of the coal mining operations, and is not available for distribution to shareholders. When qualifying development expenditure and improvements of safety incurred, an equivalent amount is transferred from restricted reserve to retained earnings.

9. EARNINGS PER SHARE

Basic earnings per share

The calculation of basic earnings per share is based on the profit for the year attributable to owners of the Company of RMB1,767,417 thousand (2013, as restated: RMB3,402,686 thousand) and the weighted average number of ordinary shares of 13,310,038 thousand (2013: 13,310,038 thousand) in issue during the year.

Diluted earnings per share

During the years ended 31 December 2014 and 2013, the Company did not have any dilutive potential ordinary shares. Therefore, diluted earnings per share is equal to basic earnings per share.

10. ACCOUNTS AND NOTES RECEIVABLES

Accounts and notes receivables of the Group primarily represent receivables from regional or provincial grid companies for tariff revenue and coal sales customers and comprise the following:

	2014	2013
	RMB'000	*RMB'000*
Accounts receivables from third parties	**9,468,926**	9,751,101
Notes receivables from third parties	**504,789**	292,543
Accounts receivables from related parties	**31,109**	57,756
	10,004,824	10,101,400

The Group usually grants credit period of approximately 1 month to local power grid customers and coal purchase customers from the month end after sales and sale transactions made, respectively.

The ageing analysis of accounts and notes receivables is as follows:

	2014	2013
	RMB'000	*RMB'000*
Within one year	**9,059,461**	9,809,030
Between one to two years	**682,669**	86,754
Between two to three years	**61,826**	180,101
Over three years	**200,868**	25,515
	10,004,824	10,101,400

11. ACCOUNTS PAYABLES AND ACCRUED LIABILITIES

	2014	2013
	RMB'000	*RMB'000*
Accounts and notes payables		
Fuel and materials payables to third parties	**10,006,589**	9,995,249
Fuel and materials payables to related parties	**170,332**	136,738
Notes payables to third parties	**2,109,388**	1,973,950
Notes payables to a related party	**200,000**	–
	12,486,309	12,105,937
Construction payables to third parties	**8,419,241**	8,034,001
Construction payables to related parties	**676,683**	473,208
Acquisition considerations payables	**101,779**	81,654
Receipts in advance from third parties	**298,985**	486,710
Receipts in advance from related parties	**15,027**	13,773
Salaries and welfares payables	**166,798**	89,717
Interests payables	**1,049,234**	1,050,633
Other payables to related parties	**586,262**	514,228
Others	**4,827,178**	4,668,763
	28,627,496	27,518,624

The ageing analysis of the accounts and notes payables is as follows:

	2014	2013
	RMB'000	*RMB'000*
Within one year	**10,375,066**	10,982,287
Between one to two years	**1,318,491**	557,375
Between two to three years	**349,168**	240,683
Over three years	**443,584**	325,592
	12,486,309	12,105,937

12. RETROSPECTIVE ADJUSTMENTS

According to the inspection results of the Supervision and Inspection Bureau of the Ministry of Finance of the PRC and the tax authorities of the PRC covering the periods from 2005 to 2013 during the year, fuel for coal sales, local government surcharges and operating costs – others, finance costs and income tax expense of the Group were understated by RMB1,160 thousand, RMB19,531 thousand, RMB816 thousand, RMB118,134 thousand and RMB12,188 thousand respectively mainly resulting from unrecognised mining rights in contractual dispute and tax under-provision (collectively referred to as the "Prior Year Errors"). The Group has made retrospective adjustments of the comparative figures for the year ended 31 December 2014 to correct the Prior Year Errors.

After retrospective adjustments, operating costs, finance costs and income tax expense of the Group for the year ended 31 December 2013 increased by RMB21,507 thousand, RMB118,134 thousand and RMB12,188 thousand respectively while profit for the year of the Group for the year ended 31 December 2013 decreased by RMB151,829 thousand. Earnings per share for the year ended 31 December 2013 decreased by RMB0.01; property, plant and equipment, intangible assets, deferred tax assets, other non-current liabilities (including current portion) and taxes payables of the Group at 1 January 2014 increased by RMB43,410 thousand, RMB1,451,184 thousand, RMB9,033 thousand, RMB2,014,972 thousand and RMB157,977 thousand respectively while other receivables, reserves, retained earnings and non-controlling interests of the Group at 1 January 2014 decreased by RMB43,410 thousand, RMB8,779 thousand, RMB394,435 thousand and RMB309,518 thousand respectively; and property, plant and equipment, intangible assets, deferred tax assets, other non-current liabilities (including current portion) and taxes payables of the Group at 1 January 2013 increased by RMB23,200 thousand, RMB1,452,344 thousand, RMB9,033 thousand, RMB1,896,838 thousand and RMB125,442 thousand respectively while other receivables, reserves, retained earnings and non-controlling interests of the Group at 1 January 2013 decreased by RMB23,200 thousand, RMB7,306 thousand, RMB269,812 thousand and RMB283,785 thousand respectively (collectively referred to as the "Prior Year Errors Before 2013"). Since the effect of the Prior Year Errors Before 2013 is not material, the consolidated statement of financial position at 1 January 2013 has not been presented.

13. CONTINGENT LIABILITIES

In February 2014, a supplier of a subsidiary of the Group (the "Subsidiary") (the "Supplier") filed an arbitration application to China International Economic and Trade Arbitration Commission to request the Subsidiary to repay its accounts receivables from another supplier of the Subsidiary amounting to RMB180,000 thousand for which the Subsidiary should repay the balance of the above outstanding amount. As at 31 December 2014, the arbitration ruling is pending.

In May 2014, the Subsidiary, as a defendent, was suited by a bank relating to the accounts receivables factoring loans to the Supplier amounting to RMB101,431 thousand. Since the Subsidiary, after investigation, considered that the related factoring loans contracts are invalid, the Subsidiary has not repaid to the bank. In December 2014, all the litigation claims were rebutted by the Court. Subsequent to the end of the reporting period, the bank has lodged an appeal which is under legal proceedings.

In August 2014, the Subsidiary received an arbitration application from another bank relating to the accounts receivables factoring loans to the Supplier amounting to RMB251,179 thousand. Since the Supplier has not repaid the debt, the bank filed an arbitration to demand payment from the Subsidiary. The Subsidiary considered that certain evidence filed by the Bank involved suspicion of fraud, it, therefore, has filed an application for authentication. As at 31 December 2014, the arbitration proceedings are in progress.

The Group intends to contest the above claims, and while the final outcome of the proceedings is uncertain, it is the directors' opinion that the ultimate liabilities, if any, will not have a material impact on the Group's financial position.

B. FINANCIAL INFORMATION EXTRACTED FROM FINANCIAL STATEMENTS PREPARED UNDER PRC GAAP

1. FINANCIAL HIGHLIGHTS AND FINANCIAL RATIOS

	2014	2013	Variance
	RMB'000 (unless otherwise stated)	*RMB'000 (unless otherwise stated) (restated)*	*%*
Revenue from operations	**70,194,327**	75,227,458	(6.69)
Net profit attributable to equity holders of the Company	**1,798,358**	3,400,789	(47.12)
Net profit attributable to equity holders of the Company and excluding non-recurring items	**3,660,731**	3,959,758	(7.55)
Net cash flows from operating activities	**26,247,213**	30,067,708	(12.71)
Net assets attributable to equity holders of the Company	**43,803,449**	43,517,702	0.66
Total assets	**302,431,367**	294,783,518	2.59
Basic earnings per share (RMB)	**0.1351**	0.2555	(47.12)
Diluted earnings per share (RMB)	**0.1351**	0.2555	(47.12)
Earnings per share excluding non-recurring items (RMB)	**0.2750**	0.2975	(7.56)
Return on net assets (weighted average) (%)	**4.06**	8.03	(3.97)
Return on net assets excluding non-recurring items (weighted average) (%)	**8.27**	9.35	(1.08)

2. PROFIT AND LOSS ACCOUNT

	2014	2013
	RMB'000	*RMB'000*
		(restated)
Operating revenue	**70,194,327**	75,227,458
Less: Operating costs	**(49,099,128)**	(54,078,932)
Sales tax and surcharges	**(683,340)**	(765,816)
Selling expenses	**(523,435)**	(545,764)
General and administration expenses	**(4,569,606)**	(3,592,620)
Financial expenses, net	**(8,615,604)**	(8,275,996)
Assets impairment losses	**(3,236,745)**	(1,263,811)
Add: Investment income	**967,484**	1,144,239
Operating profit	**4,433,953**	7,848,758
Add: Non-operating income	**1,014,636**	267,700
Less: Non-operating expenses	**(236,916)**	(152,314)
Total profit	**5,211,673**	7,964,144
Less: Income tax expense	**(3,285,607)**	(2,368,914)
Net profit	**1,926,066**	5,595,230
Attributable to:		
Equity holders of the Company	**1,798,358**	3,400,789
Minority interests	**127,708**	2,194,441
Other comprehensive income	**120,957**	(48,670)
Total comprehensive income	**2,047,023**	5,546,560
Attributable to:		
Equity holders of the Company	**1,919,316**	3,352,119
Minority interests	**127,707**	2,194,441
	RMB	*RMB*
		(restated)
Earnings per share		
Basic earnings per share	**0.1351**	0.2555
Diluted earnings per share	**0.1351**	0.2555

3. DIFFERENCES BETWEEN FINANCIAL STATEMENTS

The consolidated financial statements which are prepared by the Group in conformity with IFRS, differ in certain respects from PRC GAAP. Major differences between IFRS and PRC GAAP ("GAAP Differences"), which affect the net assets and net profit of the Group, are summarised as follows:

	Note	Net assets 2014	2013
		RMB'000	*RMB'000 (restated)*
Net assets attributable to owners of the Company under IFRS		**44,164,881**	43,764,584
Impact of IFRS adjustments:			
Difference in the commencement of depreciation of property, plant and equipment	(a)	**106,466**	106,466
Difference in accounting treatment on monetary housing benefits	(b)	**(24,289)**	(49,027)
Difference in accounting treatment on mining funds	(c)	**(428,957)**	(300,117)
Applicable deferred tax impact of the above GAAP Differences		**(3,662)**	(1,877)
Non-controlling interests' impact of the above GAAP Differences after tax		**(10,990)**	(2,327)
Net assets attributable to owners of the Company under PRC GAAP		**43,803,449**	43,517,702

	Note	Net profit 2014	2013
		RMB'000	*RMB'000 (restated)*
Profit for the year attributable to owners of the Company under IFRS		**1,767,417**	3,402,686
Impact of IFRS adjustments:			
Difference in accounting treatment on monetary housing benefits	(b)	**24,738**	24,795
Difference in accounting treatment on mining funds	(c)	**14,619**	(19,328)
Applicable deferred tax impact of the above GAAP Differences		**(1,785)**	(1,492)
Non-controlling interests' impact of the above GAAP Differences after tax		**(6,631)**	(5,872)
Net profit for the year attributable to owners of the Company under PRC GAAP		**1,798,358**	3,400,789

Notes:

(a) **Difference in the commencement of depreciation of property, plant and equipment**

This represents the depreciation difference arose from the different timing of the start of depreciation charge in previous years.

(b) **Difference in accounting treatment on monetary housing benefits**

Under PRC GAAP, the monetary housing benefits provided to employees who started work before 31 December 1998 were directly deducted from the retained earnings and statutory public welfare fund after approval by the general meeting of the Company and its subsidiaries.

Under IFRS, these benefits are recorded as deferred assets and amortised on a straight-line basis over the estimated remaining average service lives of relevant employees.

(c) **Difference in accounting treatment on mining funds**

Under PRC GAAP, accrual of future development and work safety expenses are included in respective product cost or current period profit or loss and recorded in a specific reserve accordingly. When such future development and work safety expenses are applied and related to revenue expenditures, specific reserve is directly offset when expenses incurred. When capital expenditures are incurred, they are included in construction in progress and transferred to fixed assets when the related assets reach the expected use condition. They are then offset against specific reserve based on the amount included in fixed assets while corresponding amount is recognised in accumulated depreciation. Such fixed assets are not depreciated in subsequent periods.

Under IFRS, coal mining companies are required to set aside an amount to a fund for future development and work safety through transferring from retained earnings to restricted reserve. When qualifying revenue expenditures are incurred, such expenses are recorded in the profit or loss as incurred. When capital expenditures are incurred, an amount is transferred to property, plant and equipment and is depreciated in accordance with the depreciation policy of the Group. Internal equity items transfers take place based on the actual application amount of future development and work safety expenses whereas restricted reserve is offset against retained earnings to the extent of zero.