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NEW TIMES ENERGY CORPORATION LIMITED

新時代能源有限公司*

(Incorporated in Bermuda with limited liability)

(Stock Code: 00166)

ANNOUNCEMENT OF FINAL RESULTS FOR THE YEAR ENDED 31 DECEMBER 2015

FINANCIAL HIGHLIGHTS

	Financial Year 2015 HK\$'000	Financial Year 2014 HK\$'000	Change in %
Revenue	67,603	81,105	-16.6
Gross profit	3,104	18,305	-83.0
Loss before taxation from continuing operations	(1,745,884)	(88,254)	+1,878.2
Loss attributable to owners of the Company	(1,666,254)	(120,448)	+1,283.4
Basic loss per share (HK cent) (2014: restated)	(74.66)	(9.21)	+710.6
	At 31 December 2015 HK\$'000	At 31 December 2014 HK\$'000	Change in %
Total assets	2,740,697	4,507,116	-39.2
Total equity	2,242,355	3,820,975	-41.3
Debt ratio ⁽¹⁾	18.18%	15.22%	+3.0
Gearing ratio ⁽²⁾	18.73%	11.83%	+6.9
Net asset value per share ⁽³⁾ (HK\$)	0.90	2.76	-67.4

Remarks:

- (1) Debt ratio: Total liabilities divided by total assets
- (2) Gearing ratio: Interest bearing borrowings divided by total equity
- (3) Net asset value per share: Net assets divided by number of issued shares

* For identification purpose only

The board of directors (the “**Board**”) of New Times Energy Corporation Limited (the “**Company**”) announces the audited consolidated results of the Company and its subsidiaries (collectively the “**Group**”) for the year ended 31 December 2015, together with the comparative figures for the previous year as follows:

CONSOLIDATED STATEMENT OF PROFIT OR LOSS

For the year ended 31 December 2015

(Expressed in Hong Kong dollars)

	<i>Note</i>	2015 HK\$'000	2014 HK\$'000
Continuing operations:			
Revenue	4	67,603	81,105
Cost of sales		(64,499)	(62,800)
Gross profit		3,104	18,305
Other income		22,100	58,491
Administrative expenses		(89,007)	(135,497)
Assets impairment losses	6	(1,641,167)	(934)
Other net operating expenses		(1,689)	(1,313)
Loss from operations		(1,706,659)	(60,948)
Finance costs		(29,008)	(26,346)
Share of losses of joint ventures		(10,217)	(960)
Loss before taxation from continuing operations		(1,745,884)	(88,254)
Income tax	7	42,027	(6,352)
Loss from continuing operations		(1,703,857)	(94,606)
Discontinued operation:	5		
Profit/(loss) from discontinued operation, net of tax		16,323	(27,517)
Loss for the year		(1,687,534)	(122,123)

	<i>Note</i>	2015 HK\$'000	2014 <i>HK\$'000</i>
Attributable to:			
Owners of the Company:			
Loss for the year from continuing operations		(1,682,604)	(94,268)
Profit/(loss) for the year from discontinued operation		<u>16,350</u>	<u>(26,180)</u>
Loss for the year attributable to owners of the Company		<u>(1,666,254)</u>	<u>(120,448)</u>
Non-controlling interests:			
Loss for the year from continuing operations		(21,253)	(338)
Loss for the year from discontinued operation		<u>(27)</u>	<u>(1,337)</u>
Loss for the year attributable to non-controlling interests		<u>(21,280)</u>	<u>(1,675)</u>
Loss for the year		<u>(1,687,534)</u>	<u>(122,123)</u>
Loss per share (2014: restated)			
	8		
Basic (<i>HK cent</i>)		(74.66)	(9.21)
Diluted (<i>HK cent</i>)		(74.66)	(9.21)
Loss per share – continuing operations (2014: restated)			
	8		
Basic (<i>HK cent</i>)		(75.40)	(7.21)
Diluted (<i>HK cent</i>)		(75.40)	(7.21)

**CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER
COMPREHENSIVE INCOME**

For the year ended 31 December 2015

(Expressed in Hong Kong dollars)

	2015 <i>HK\$'000</i>	2014 <i>HK\$'000</i>
Loss for the year	(1,687,534)	(122,123)
Other comprehensive income for the year (after tax and reclassification adjustments):		
Item that may be reclassified subsequently to profit or loss:		
Exchange differences on translation of financial statements of overseas and PRC subsidiaries	(106,409)	(87,429)
Available-for-sale investments: net movement in the fair value reserve	<u>(7,897)</u>	<u>726</u>
Other comprehensive income for the year	<u>(114,306)</u>	<u>(86,703)</u>
Total comprehensive income for the year	<u>(1,801,840)</u>	<u>(208,826)</u>
Attributable to:		
Owners of the Company	(1,780,539)	(219,627)
Non-controlling interests	<u>(21,301)</u>	<u>10,801</u>
Total comprehensive income for the year	<u>(1,801,840)</u>	<u>(208,826)</u>

CONSOLIDATED STATEMENT OF FINANCIAL POSITION

At 31 December 2015

(Expressed in Hong Kong dollars)

	<i>Note</i>	2015 <i>HK\$'000</i>	2014 <i>HK\$'000</i>
Non-current assets			
Exploration and evaluation assets	9	2,159,006	3,474,804
Property, plant and equipment		27,508	96,982
Intangible assets		67,656	211,015
Goodwill		335	512
Interest in joint ventures		37,253	55,419
Convertible notes receivables		–	9,395
Available-for-sale investments		26,933	110,476
Prepayments, deposits and other receivables	10	81,830	56,034
Deferred tax assets		3,626	1,301
Total non-current assets		2,404,147	4,015,938
Current assets			
Trading securities		96,538	–
Inventories		7,392	9,282
Trade and other receivables	10	69,909	97,304
Convertible notes receivables		–	53,688
Current tax recoverable		2,176	6,153
Cash and cash equivalents		29,582	21,693
Assets held for sale		130,953	303,058
Total current assets		336,550	491,178
Current liabilities			
Trade and other payables	11	58,748	58,774
Other borrowings		95,583	73,410
Promissory note payable		32,084	–
Convertible notes payables		–	82,774
Liabilities held for sale		–	83,726
Total current liabilities		186,415	298,684
Net current assets		150,135	192,494
Total assets less current liabilities		2,554,282	4,208,432

	2015 <i>HK\$'000</i>	2014 <i>HK\$'000</i>
Non-current liabilities		
Other borrowings	292,362	297,203
Promissory note payable	–	30,579
Deferred tax liabilities	8,665	47,322
Provisions	10,900	12,353
Total non-current liabilities	311,927	387,457
NET ASSETS	2,242,355	3,820,975
CAPITAL AND RESERVES		
Share capital	24,970	13,850
Reserves	2,266,523	3,831,171
Total equity attributable to owners of the Company	2,291,493	3,845,021
Non-controlling interests	(49,138)	(24,046)
TOTAL EQUITY	2,242,355	3,820,975

1. STATEMENT OF COMPLIANCE

These financial statements have been prepared in accordance with all applicable Hong Kong Financial Reporting Standards (HKFRSs), which collective term includes all applicable individual Hong Kong Financial Reporting Standards, Hong Kong Accounting Standards (HKASs) and Interpretations issued by the Hong Kong Institute of Certified Public Accountants (HKICPA), accounting principles generally accepted in Hong Kong and the disclosure requirements of the Hong Kong Companies Ordinance. These financial statements also comply with the applicable disclosure provisions of the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited (“Listing Rules”).

The HKICPA has issued certain new and revised HKFRSs that are first effective or available for early adoption for the current accounting period of the Group and the Company. Note 3 provides information on any changes in accounting policies resulting from initial application of these developments to the extent that they are relevant to the Group for the current and prior accounting periods reflected in these financial statements.

2. BASIS OF PREPARATION OF FINANCIAL STATEMENTS

The consolidated financial statements for the year ended 31 December 2015 comprise the Company and its subsidiaries and the Group’s interest in associates and joint ventures.

The measurement basis used in the preparation of the financial statements is the historical cost basis except that the following assets and liabilities are stated at their fair value as explained in the accounting policies set out below:

- Financial instruments classified as available-for-sale or as trading securities; and
- Derivative financial instruments.

Non-current assets and disposal groups held for sale are stated at the lower of carrying amount and fair value less costs to sell.

The preparation of financial statements in conformity with HKFRSs requires management to make judgements, estimates and assumptions that affect the application of policies and reported amounts of assets, liabilities, income and expenses. The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making the judgements about carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision affects only that period, or in the period of the revision and future periods if the revision affects both current and future periods.

For the year ended 31 December 2015, the Group incurred a net loss of HK\$62,690,000 from continuing operations before assets impairment losses. As at 31 December 2015, the Group had net current assets of HK\$150,135,000 (2014: HK\$192,494,000), which include assets held for sales of HK\$130,953,000 (2014: net assets from disposal group held for sale of HK\$219,332,000). The liquidity of the Group is primarily dependent on its ability to maintain adequate cash inflows from operations and sufficient financing to meet its financial obligations as and when they fall due and to meet its committed future capital expenditures.

In determining the appropriate basis of preparation of the financial statements, the directors of the Company have reviewed the Group's cash flow projections, which cover a period of twelve months from the reporting period end date. They are of the opinion that, taking into account the following measures, the Group will have sufficient working capital to meet its financial obligations when they fall due and committed future capital expenditures within the next twelve months from the reporting period end date:

- (i) Transaction II relating to the disposal of Shine Great Investments Limited (see note 5) is expected to be completed in the second quarter of 2016. Upon completion, the Group will receive convertible notes issued by Blue Sky Power Holdings Limited ("Blue Sky") for a principal amount of not less than HK\$132,535,000;
- (ii) The Group has received confirmations from several lenders of the Group in aggregate principal of HK\$118,181,000 to provide undertaking in relation to extension of certain debts, which to be matured within the next twelve months from the reporting period end date, for a period of not less than twelve months upon request by the Company; and
- (iii) The Group would plan to obtain additional financing to fulfill obligations of the Group, including but not limited to (i) considering raising funds from existing and potential investors for any proposed financial arrangements; (ii) obtaining additional borrowings from the existing and potential lenders; and/or (iii) rescheduling the capital expenditures and minimising general and administrative expenses, when necessary.

As a result, the directors have concluded that the combination of these circumstances no longer represents a material uncertainty which may cast significant doubt upon the Company's and the Group's ability to continue as a going concern. Accordingly, the financial statements have been prepared on a going concern basis.

3. CHANGES IN ACCOUNTING POLICIES

The HKICPA has issued the following amendments to HKFRSs that are first effective for the current accounting period of the Group:

- Amendments to HKAS 19, *Employee benefits: Defined benefit plans: Employee contributions*
- Annual Improvements to HKFRSs 2010-2012 Cycle
- Annual Improvements to HKFRSs 2011-2013 Cycle

The Group has not applied any new standard or interpretation that is not yet effective for the current accounting period. Impacts of the adoption of the amended HKFRSs are discussed below:

Amendments to HKAS 19, Employee benefits: Defined benefit plans: Employee contributions

The amendments introduce a relief to reduce the complexity of accounting for certain contributions from employees or third parties under defined benefit plans. When the contributions are eligible for the practical expedient provided by the amendments, a company is allowed to recognise the contributions as a reduction of the service cost in the period in which the related service is rendered, instead of including them in calculating the defined benefit obligation. The amendments do not have an impact on these financial statements as the defined benefit plans operated by the Group are wholly funded by contributions from the Group and do not involve contributions from employees or third parties.

Annual Improvements to HKFRSs 2010-2012 Cycle and 2011-2013 Cycle

These two cycles of annual improvements contain amendments to nine standards with consequential amendments to other standards. Among them, HKAS 24, Related party disclosures has been amended to expand the definition of a “related party” to include a management entity that provides key management personnel services to the reporting entity, and to require the disclosure of the amounts incurred for obtaining the key management personnel services provided by the management entity. These amendments do not have an impact on the Group’s related party disclosures as the Group does not obtain key management personnel services from management entities.

4. REVENUE

Continuing operations

The principal activities of the Group are exploration, development, production and sale of natural resources.

Revenue represents the sales value of goods supplied to customers.

	2015	2014
	HK\$'000	HK\$'000
Sale of oil products under oil exploration and production	<u>67,603</u>	<u>81,105</u>

5 DISCONTINUED OPERATION

On 7 October 2014, Shine Great Investments Limited (“Shine Great”), an indirect wholly-owned subsidiary of the Company and Goldlink Capital Limited (“Goldlink”), a direct wholly-owned subsidiary of Blue Sky entered into a subscription agreement pursuant to which a total of 1,453,790 subscription shares of Shine Great representing approximately 14.54% of the enlarged issued share capital of 10,000,000 shares shall be subscribed by Goldlink at a cash consideration of HK\$37,800,000 (“Subscription”).

On 7 October 2014, Total Belief Limited (“Total Belief”), a direct wholly-owned subsidiary of the Company and the parent company of Shine Great, and Goldlink entered into a sale and purchase agreement (“Shine Great Agreement”) pursuant to which Goldlink conditionally agreed to acquire and Total Belief conditionally agreed to sell the entire equity interest in Shine Great (“Disposal”). The Disposal will be completed in two transactions as follows:

Transaction I: sale of 36.46% of 10,000,000 enlarged shares of Shine Great to Goldlink

Transaction II: sale of 49.00% of 10,000,000 enlarged shares of Shine Great to Goldlink

The consideration for Transaction I shall be satisfied by a cash consideration of HK\$17,000,000 and the issue of convertible notes by Blue Sky to Total Belief in the principal amount of HK\$77,805,000 upon the fulfillment of certain conditions precedent.

The consideration for Transaction II shall be satisfied by the issue of convertible notes by Blue Sky to Total Belief in the principal amount of HK\$135,240,000 upon the fulfillment of certain conditions precedent. The principal amount of convertible notes in Transaction II will be adjusted in case of any shortfall between (i) revenue guarantee as defined in the Shine Great Agreement (“Revenue Guarantee”) and the actual consolidated revenue of Shine Great for the year ended 31 December 2015 (“Actual Revenue”), and/or (ii) profit guarantee as defined in the Shine Great Agreement (“Profit Guarantee”) and the actual consolidated profit of Shine Great for the year ended 31 December 2015 (“Actual Profit”). The principal amount of the convertible notes will be adjusted from HK\$135,240,000 to HK\$133,888,000 if the shortfall is within 20%. Otherwise, the principal amount of the convertible notes will be adjusted from HK\$135,240,000 to HK\$132,535,000.

The consideration for Transaction II shall be satisfied by Blue Sky within 10 business days after (i) the fulfillment of the conditions precedent, and (ii) an independent auditor having reviewed the Actual Revenue and Actual Profit on or before 30 June 2016. The consideration for Transaction II may be amended from time to time.

The Subscription and Transaction I were completed on 24 February 2015. Upon completion of the Subscription, 1,453,790 subscription shares of Shine Great have been subscribed by Goldlink at a consideration of HK\$37,800,000, of which HK\$35,880,000 was credited to non-controlling interests and the balance of HK\$1,920,000 was credited to the accumulated losses account. Shine Great and its subsidiaries (“Shine Great Group”) carried out the Group’s operation in distribution of natural gas business segment. On 22 December 2014, the Disposal was approved by the shareholders of the Company. Accordingly, the Shine Great Group has been presented as a discontinued operation in the consolidated statement of profit or loss.

6. ASSETS IMPAIRMENT LOSSES

Continuing operations

	<i>Note</i>	2015 HK\$’000	2014 <i>HK\$’000</i>
Impairment losses			
– exploration and evaluation assets	9	1,325,794	–
– property, plant and equipment		56,989	–
– intangible assets		120,128	–
– available-for-sale investments		75,646	934
– convertible notes receivables		62,610	–
		1,641,167	934

7. INCOME TAX IN THE CONSOLIDATED STATEMENT OF PROFIT OR LOSS

(a) *Taxation in the consolidated statement of profit or loss represents:*

Continuing operations

	2015 HK\$'000	2014 HK\$'000
Current tax – Hong Kong Profits Tax		
Over-provision in respect of prior years	–	(10)
Current tax – overseas		
Provision for the year	9	1
Under-provision in respect of prior years	1,417	11,261
	1,426	11,262
Deferred tax		
Origination and reversal of temporary differences	(43,453)	(4,900)
	(42,027)	6,352

Pursuant to the rules and regulations of the Bermuda and the British Virgin Islands (“BVI”), the Company and its subsidiaries incorporated in the Bermuda and the BVI are not subject to any income tax in the Bermuda and the BVI during both the current and prior years.

Provision for Hong Kong profits tax for 2015 is calculated at 16.5% (2014: 16.5%) of the estimated assessable profits for the year.

Subsidiaries of the Group in PRC are subject to PRC enterprise income tax at 25% (2014: 25%).

Subsidiaries of the Group in Argentina are subject to Argentina corporate income tax (“CIT”) at 35% (2014: 35%) and minimum presumed income tax (“MPIT”). MPIT is supplementary to CIT and is chargeable at the applicable tax rate of 1% on the tax basis of certain assets. The tax liabilities of subsidiaries of the Group in Argentina are the higher of CIT and MPIT.

Subsidiaries of the Group operated in Louisiana, US are subject to federal and Louisiana income taxes. As the subsidiaries have adequate accumulated losses brought forward from previous years to offset the taxable income for the year, no provision has been provided in the consolidated financial statements.

Subsidiaries of the Group operated in Utah, US are subject to federal and Utah income taxes. As the subsidiaries have no taxable income during the current and prior years, the income taxes paid would be limited to US\$100 which is the minimum fee to be charged regardless of income.

(b) Reconciliation between tax (credit)/expense and accounting loss at applicable tax rates:

Continuing operations

	2015 HK\$'000	2014 HK\$'000
Loss before taxation	<u>(1,745,884)</u>	<u>(88,254)</u>
Notional tax on loss before taxation, calculated at the rates applicable to loss in the jurisdictions concerned	(107,163)	(18,014)
Tax effect of non-taxable income	(4,363)	(6,929)
Tax effect of non-deductible expenses	19,793	13,699
Tax effect of tax losses not recognised	5,347	7,375
Tax effect of temporary differences not recognised	42,942	(1,030)
Under-provision in respect of prior years	<u>1,417</u>	<u>11,251</u>
Actual tax (credit)/expense	<u>(42,027)</u>	<u>6,352</u>

8. LOSS PER SHARE

(a) Basic loss per share

(i) (Loss)/profit attributable to owners of the Company (basic)

	2015			2014		
	Continuing operations HK\$'000	Discontinued operation HK\$'000	Total HK\$'000	Continuing operations HK\$'000	Discontinued operation HK\$'000	Total HK\$'000
(Loss)/profit attributable to owners of the Company	<u>(1,682,604)</u>	<u>16,350</u>	<u>(1,666,254)</u>	<u>(94,268)</u>	<u>(26,180)</u>	<u>(120,448)</u>

(ii) Weighted average number of ordinary shares (basic)

	2015 '000	2014 '000 (Restated)
Issued ordinary shares at 1 January	1,385,024	1,169,998
Effect of shares issued for open offer	637,490	–
Effect of bonus element on shares issued for open offer	7,461	83,052
Shares issued under placements	200,110	–
Effect of issue of consideration shares	–	42,089
Effect of share options exercised	1,604	772
Effect of shares issued for acquisition of a joint venture	–	12,165
Weighted average number of ordinary shares (basic) at 31 December	<u><u>2,231,689</u></u>	<u><u>1,308,076</u></u>

Comparative figures for the weighted average number of ordinary shares for 2014 have been adjusted retrospectively for the effect of the open offer made in January 2015.

(b) Diluted loss per share

(i) (Loss)/profit attributable to owners of the Company (diluted)

	2015			2014		
	Continuing operations HK\$'000	Discontinued operation HK\$'000	Total HK\$'000	Continuing operations HK\$'000	Discontinued operation HK\$'000	Total HK\$'000
(Loss)/profit attributable to owners of the Company	<u><u>(1,682,604)</u></u>	<u><u>16,350</u></u>	<u><u>(1,666,254)</u></u>	<u><u>(94,268)</u></u>	<u><u>(26,180)</u></u>	<u><u>(120,448)</u></u>

(ii) Weighted average number of ordinary shares (diluted)

For the year ended 31 December 2015 and 31 December 2014, diluted loss per share was the same as the basic loss per share as the potential ordinary shares outstanding during the year had an anti-dilutive effect on the basic loss per share.

9. EXPLORATION AND EVALUATION ASSETS

	Exploration rights <i>HK\$'000</i>	Exploratory drilling <i>HK\$'000</i>	Geological studies <i>HK\$'000</i>	Others <i>HK\$'000</i>	Total <i>HK\$'000</i>
Cost					
At 1 January 2014	3,233,419	56,929	215,568	40,024	3,545,940
Additions	975	410	278	–	1,663
Exchange adjustments	(2,963)	(8,067)	(42,722)	(2,141)	(55,893)
At 31 December 2014	3,231,431	49,272	173,124	37,883	3,491,710
At 1 January 2015	3,231,431	49,272	173,124	37,883	3,491,710
Additions	2,018	83,752	238	–	86,008
Disposal	–	(212)	–	–	(212)
Exchange adjustments	(4,011)	(26,934)	(49,720)	(2,485)	(83,150)
At 31 December 2015	3,229,438	105,878	123,642	35,398	3,494,356
Accumulated impairment					
At 1 January 2014	–	21,948	–	–	21,948
Exchange adjustments	–	(5,042)	–	–	(5,042)
At 31 December 2014	–	16,906	–	–	16,906
At 1 January 2015	–	16,906	–	–	16,906
Impairment loss (<i>note (c)</i>)	1,159,623	7,131	123,642	35,398	1,325,794
Exchange adjustments	–	(7,350)	–	–	(7,350)
At 31 December 2015	1,159,623	16,687	123,642	35,398	1,335,350
Net book value					
At 31 December 2015	2,069,815	89,191	–	–	2,159,006
At 31 December 2014	3,231,431	32,366	173,124	37,883	3,474,804

- (a) On 29 December 2006, JHP International Petroleum Engineering Limited (“JHP”) and Maxipetrol – Petroleros de Occidente S.A. (formerly known as “Oxipetrol – Petroleros de Occidente S.A.”) (“Maxipetrol”) (collectively the “Consortium”) were granted the Tartagal Concession and the Morillo Concession under the Provincial Government Decree No.3391/2006 and Decree No.3388/2006 respectively. The Tartagal Concession and Morillo Concession (collectively the “T&M Concessions”) are the concessions in the province of Salta in northern Argentina covering a total surface area of approximately 7,065 km² and 3,518 km² respectively. Exploration permits and potential exploitation permits were granted for oil and developments of hydrocarbons in the T&M Concessions areas. The exploration permits granted are valid for an initial period of four years starting from 29 December 2006 and additional extensions up to an aggregate of nine years may be obtained. The holder for an exploration permit has the right to obtain an exploitation permit.

On 9 March 2009, High Luck Group Limited (“High Luck”), the Group’s subsidiary, and the Consortium executed an Union of Temporary Enterprise (“T&M UTE”) agreement pursuant to which the interest and title in the T&M Concessions of the exploration permits and potential exploitation permits shall be taken up by the T&M UTE. Under the agreement, it is agreed that JHP will transfer its 60% interest in the T&M Concessions to High Luck.

In April 2009, the T&M UTE, namely Maxipetrol Petroleros de Occidente – UTE, was registered in the Public Register of Commerce and High Luck becomes one of the members of the T&M UTE which holds 60% interest in the T&M Concessions. In April 2013, upon completion of the acquisition of 100% equity interest of Power Jet Group Limited, the Group increased its interest in the T&M Concessions from 60% to 69.25%.

The T&M UTE is managed by an Executive Committee (“Committee”), which composes of ten committee members. High Luck is entitled to appoint up to six members in the Committee. High Luck also acts as the T&M UTE’s representative which will carry out the duties with regard to all legal acts, contracts and other operations pursuant to Section 379 of Law 19,550 on Business Companies.

- (b) As mentioned above, the exploration permits granted are valid for an initial period of four years starting from 29 December 2006 (i.e. expired on 29 December 2010) and additional extensions up to an aggregate of nine years may be obtained. The Group submitted applications to the Secretary of Energy of Province of Salta, Argentina for extension of the exploration permits and obtained the approvals in July 2010, July 2011, December 2013 and March 2016 respectively. Pursuant to the approval document issued in March 2016, the exploration permits have been further extended to 13 September 2017.

- (c) An impairment loss on exploration and evaluation assets of HK\$1,325,794,000 in respect of T&M UTE has been recognised in the consolidated statement of profit or loss in 2015 due to a lower price environment in the near term. The impairment loss was provided based on value in use calculations with reference to a valuation report issued by an independent appraisal firm, ROMA Appraisal Limited. These calculations use cash flow projections based on financial forecasts prepared by management with reference to a reserve report issued by Netherland, Sewell & Associates, Inc., an independent qualified technical consultant, as of 28 February 2014. The cash flows projections cover the life of the oil fields for a twenty-three year period. Discount rates of 20.35% and 20.73% for Morillo Concession and Tartagal Concession respectively have been applied in the cash flow projections. The discount rate used reflects specific risks relating to the relevant assets.

10. TRADE AND OTHER RECEIVABLES

	2015 <i>HK\$'000</i>	2014 <i>HK\$'000</i>
Trade receivables (<i>note</i>)	8,790	5,652
Other receivables	33,477	18,040
Amounts due from associates	–	6,507
Amount due from a joint venture	11,021	–
Amounts due from non-controlling shareholders	1,881	1,048
VAT recoverable	34,891	35,623
Other tax recoverable	7,020	8,610
Deposits paid for potential investments	–	17,000
Other prepayment and deposits	54,659	60,858
	<u>151,739</u>	<u>153,338</u>
Reconciliation to the consolidated statement of financial position:		
Non-current	81,830	56,034
Current	69,909	97,304
	<u>151,739</u>	<u>153,338</u>

All of the current trade and other receivables are expected to be recovered or recognised as expense within one year.

Note:

The following is an ageing analysis of trade receivables, presented based on the invoice date, which approximates the respective revenue recognition dates:

	2015 <i>HK\$'000</i>	2014 <i>HK\$'000</i>
0 – 30 days	7,678	5,650
31 – 60 days	736	–
Over 90 days	376	2
	<u>8,790</u>	<u>5,652</u>

Trade receivables are due within 30 days (2014: 30 days) from the date of billing.

11. TRADE AND OTHER PAYABLES

	2015 <i>HK\$'000</i>	2014 <i>HK\$'000</i>
Trade payables (<i>note (b)</i>)	10,010	4,563
Accrued expenses	42,341	28,789
Deposit received from Blue Sky	–	17,000
Others	6,397	8,422
	<u>58,748</u>	<u>58,774</u>
Financial liabilities measured at amortised cost	<u>58,748</u>	<u>58,774</u>

Notes:

- (a) All of the trade and other payables are expected to be settled within one year or are repayable on demand.
- (b) The following is an ageing analysis of the trade payables presented based on the invoice date at the end of the reporting period:

	2015 <i>HK\$'000</i>	2014 <i>HK\$'000</i>
0 – 30 days	3,179	2,610
31 – 60 days	4,300	1,199
61 – 90 days	64	10
Over 90 days	2,467	744
	<u>10,010</u>	<u>4,563</u>

MANAGEMENT DISCUSSION AND ANALYSIS

GENERAL REVIEW

2015 was a challenging year for the Group. The decline in international and local Argentine oil and gas prices and the expectation that low oil prices will continue to persist in 2016 led the Group to record significant impairment losses of HK\$1,641.17 million on certain of its oil and gas assets for the year ended 31 December 2015. This is a situation similar to what the majority of the world's oil and gas exploratory and production companies face.

During the year, the Group began its full exit from the downstream oil and gas sector and recorded a one-off profit of HK\$18.16 million after the completion of the first part of a two stage disposal. In addition, the Group strengthened its presence in Argentina, a geographic market sheltered to a certain extent from international oil price fluctuations, by farming into a 50% participating interest in the Chirete Concession. This concession covers an area of approximately 1,793 km² in the Northwest Basin in Argentina and has a net estimated Prospective Resources of 7.1 MMBBL.

Consolidated revenue from continuing operations of the Group for the year ended 31 December 2015 was HK\$67.60 million (2014: HK\$81.11 million). This decrease of 16.6% was mainly due to the decline in the local oil price in Argentina and foreign currency translation effect as a result of the devaluation of the Argentine Peso during the year. Also due to the decline in local Argentine oil prices, gross profit for the year decreased from HK\$18.31 million in 2014 to HK\$3.10 million in 2015, representing a decrease of 83.0%. For the year, the Group recorded a loss attributable to owners of the Company of HK\$1,666.25 million (2014: HK\$120.45 million) as a result of the significant impairment losses recorded for certain of the Group's oil and gas assets as abovementioned.

Administrative expenses of the Group for the year amounted to HK\$89.01 million (2014: HK\$135.50 million), representing a decrease of HK\$46.50 million as compared with the previous year. The decrease in administrative expenses was the result of tighter cost control measures. Similar to 2014, staff costs, legal and professional expenses, and consultancy fees were key components of administrative expenses of the Group.

Finance costs of the Group for the year was HK\$29.01 million (2014: HK\$26.35 million). This increase of HK\$2.66 million as compared with the previous year was due to the increase in interest bearing debts of the Group in 2015.

Loss per share for the year was HK74.66 cents (2014 (restated): HK9.21 cents after adjusting for the open offer completed in January 2015). The Board does not recommend any final dividend for this financial year (2014: Nil).

REVIEW OF BUSINESS OPERATIONS

The Group's oil and gas participations are primarily in the Northwest Basin in Argentina and the Uinta Basin in United States. Driven by the comparatively higher local price of oil in Argentina, the Group strengthened its presence and commitment in Argentina in April 2015 by farming into a 50% participating interest in the Chirete Concession. This concession covers an area of approximately 1,793 km² in the Northwest Basin and has a net estimated Prospective Resources of 7.1 MMBBL.

Northwest Basin, Argentina

The Northwest Basin is one of the largest gas producing basins in Argentina. This basin is geologically and structurally complex because of the superposition of four main basins and tectonic influences, including a Late Jurassic- to Early Cretaceous-aged rift extension and Tertiary-aged Andean compression. The Group is of the view that the complex geological structures creates opportunities for discovery of conventional light oil and natural gas during exploration activities.

At 31 December 2015, the Group holds the following concessions in the Northwest Basin in Argentina:

	Participating interest	Surface area (in km ²)	Prospective Resources (MMBOE)	2P Reserves (MMBOE)	Group's Net Interest (MMBOE)
T&M Concessions	69.25%	10,583	389.5	–	269.7
PL Concessions	38.15%	1,382	–	0.9	0.3
TOTAL		<u>11,965</u>	<u>389.5</u>	<u>0.9</u>	<u>270.0</u>

Exploration, Development and Production activities

Tartagal Oriental and Morillo Concessions (the "T&M Concessions")

The T&M Concessions (comprising of the Tartagal Oriental block and the Morillo block), located in the province of Salta in northern Argentina, are the core assets and business of the Group. They cover a total surface area of 10,583 km² and have a net estimated Prospective Resources of 269.7 MMBOE.

During the year, the Group negotiated with the Secretary of Energy for the application of a further extension of the exploration permit which is to be expired on 13 March 2016. The application was successful and the exploration permit has been extended for an additional 18 months until 13 September 2017. The Group intends to fulfill all of its working commitments associated with the T&M Concessions before the extended exploration permit expires and our in-house geological and geophysical team is studying three prospects within the concession for spudding. The Group expects to begin the commencement of drilling activities in Q3 of 2016. The planned investments as mentioned will be significant and the Group, when necessary, will consider raising additional funds from different sources to ensure the Group can develop and operate in a sustainable manner.

The T&M Concessions are presently in the early stages of exploration. There are no existing development or production activities being performed on the T&M Concessions.

Despite the local oil price in Argentina being substantially higher than the international oil price, the decrease in international oil and gas prices in 2015 resulted in a further decline in the local oil price in Argentina, and it is expected that the low oil price will persist in 2016. As a result, the Group recorded a significant impairment loss of HK\$1,325.79 million on T&M Concessions during the year.

Palmar Largo Concessions (the “PL Concessions”)

The PL Concessions includes two blocks: the Palmar Largo block and the Balbuena Este block. The Palmar Largo block is located mainly in the province of Formosa in Argentina and holds the most important field within the PL Concessions. The PL Concessions have a term of 25 years and expire on 23 December 2017. The license is conditionally extendible for 10 years to year 2027, after which the Group can apply for a further extension of 10 extra years up to year 2037.

During the year, the Group, acting as the operator of the PL Concessions, performed a workover campaign on seven wells which included remediation of the problems that occurred in late 2014 in two of the most important producing wells. The Group also performed coil tubing interventions in three producing wells and one disposal well. Daily production improved and reached a production high of 1,320 BOPD. As at 31 December 2015, the daily production was approximately 1,019 BOPD, representing a 22.9% improvement on the daily production of 829 BOPD as at 31 December 2014. The Group reviewed the geological interpretation of PL Concessions based on the previous 3D seismic performed and confirmed several prospects of high production potential. The Group is in discussions with other members of the PL Concessions in relation to the application for an extension of the PL Concessions for a 10-year period.

During the year, the Group's share of production from its participating interest in the PL Concessions was 137 MBBL (2014: 115 MBBL). Average daily production achieved during the year was approximately 986 BOPD (2014: 983 BOPD). Sales of crude oils from the Group's participating interest in the PL Concessions contributed a revenue of HK\$66.73 million (2014: HK\$80.04 million). The average selling price the Group received during the year was US\$71.00 (2014: US\$77.76) per barrel. The Group expects to continue benefiting from the favourable differential between the local price of oil in Argentina and that of the international market. However, subject to any political and economic policy changes resulting from the Argentinian Presidential Election in 2015, the Group anticipates a lower average selling price and revenue of oil produced from the PL Concessions in 2016 compared to 2015.

The Group has identified a number of potential prospects for further study and exploration activity in the current mature production field located in the PL Concessions. However, no such activity shall commence unless the license is successfully extended.

Chirete Concession

The Chirete Concession (also known as "Chirete block") covers a surface area of approximately 1,793 km² in the province of Salta in Northern Argentina, and has Prospective Resources of 14.1 MMBBL. Petrobras Argentina S.A. ("PESA") is the sole owner and holder of the exploration permit in connection with the exploration, development and production of hydrocarbons in the Chirete block. In April 2015, PESA accepted a farm-in offer from the Argentina Branch of the High Luck, a wholly owned subsidiary of the Company. The farm-in provided High Luck with a 50% participating interest in the Chirete Concession in consideration of High Luck performing, or causing to perform, the drilling, logging, testing and completion of an exploration well.

On 8 November 2015, High Luck, acting as the operator of the Chirete Concession, spudded an exploration well, i.e. Los Blancos x-1002 well (the "Well"). The Well was drilled to a total depth of 2,910 meters (the "Total Depth"). Indications of hydrocarbons were encountered from -2,781 meters to the Total Depth, throughout the Ordovician, which consisted of fractured quartzites. The Well was logged, a slotted liner was run to the Total Depth, and the testing program was completed. During the testing, light crude oil was detected in an emulsion containing oil and water. The Well is currently shut-in with a pressure gauge installed to measure pressure in the wellbore, and the Well data is being reviewed by an independent technical consultancy firm to assess its economic viability.

The Group is now working with PESA on documentation pertaining to the completion of the farm-in arrangement. Once completed and the Chirete UTE has formed, the Group will possess a 50% participating interest of the Chirete UTE and will become the UTE's operating partner.

Expenditures incurred

Expenditures incurred in relation to the Group's exploration and production activities in the Northwest Basin in Argentina during the year were as follows:

Nature of expenditure	T&M Concessions HK\$'000	PL Concessions HK\$'000	Chirete Concession HK\$'000	Total HK\$'000
Exploration rights	2,018	–	–	2,018
Geological and geochemical studies	238	–	–	238
Exploratory drillings	272	–	83,480	83,752
Workover	–	10,221	–	10,221
Capital expenditures	–	6,509	–	6,509
Production cost	–	16,571	–	16,571
Total	2,528	33,301	83,480	119,309

Uinta Basin, United States

The Uinta basin is a structural basin located in eastern Utah, east of the Wasatch Mountains and south of the Uinta Mountains, where commercial oil and gas production is available. Currently, the Group has certain investments in the fields of Natural Buttes and Altamont-Bluebell.

Due to a combination of economic, market pricing, legal and other factors, the Company is seeking opportunities to sell its investments in the Uinta Basin if the terms of the sale are reasonable and in the best interests of the Company and its shareholders as a whole. However, given the current oil and gas market conditions, there are uncertainties regarding the existence and time frame of such a sale.

Natural Buttes

During the year, the Natural Buttes field recorded gross loss of HK\$0.54 million (2014: HK\$1.24 million) as a result of the decrease in the price of oil in US. The Natural Buttes field produced an average of 9 BOPD (2014: 4 BOPD) and generated revenues of HK\$0.88 million (2014: HK\$1.07 million) from the sale of 3.0 MBBL oil (2014: 1.8 MBBL) at an average price of US\$38.20 (2014: US\$77.27) per barrel.

No exploration and development activity was performed in the Natural Buttes field during the year.

Altamont-Bluebell

During the year, the Group performed workover on a number of its wells in the Altamont-Bluebell field to resume production activities. However, a certain number of these reworked wells proved to be uneconomically viable for production and were plugged. No other exploration, development and production activities was performed in the Altamont-Bluebell field during the year.

Expenditures incurred

Expenditures incurred for development and production activities by the Group in the Uinta Basin during the year, were as follows:

Nature of expenditure	Natural Buttes HK\$'000	Altamont- Bluebell HK\$'000	Total HK\$'000
Development costs	–	5,400	5,400
Production costs	<u>1,071</u>	<u>–</u>	<u>1,071</u>
	<u>1,071</u>	<u>5,400</u>	<u>6,471</u>

CAPITAL STRUCTURE, LIQUIDITY AND FINANCIAL RESOURCES

During the year, the Group financed its operations from a combination of working capital, short-term borrowings and the net proceeds from an open offer and placement completed in January 2015 and July 2015, respectively.

At 31 December 2015, the Group's total cash and bank balances were HK\$29.58 million (2014: HK\$21.69 million), representing an increase of HK\$7.89 million as compared with 2014.

At 31 December 2015, the total equity of the Group was HK\$2,242.36 million (2014: HK\$3,820.98 million) and the net asset value per share was HK\$0.90 (2014: HK\$2.76). The debt ratio, calculated as total liabilities divided by total assets, was 18.18% as at 31 December 2015 (2014: 15.22%).

At 31 December 2015, the total asset value and net current asset value of the Group were approximately HK\$2,740.70 million (2014: HK\$4,507.12 million) and HK\$150.14 million (2014: HK\$192.49 million), respectively.

Fund raising activities during the year

On 21 November 2014, the Company proposed an open offer on the basis of one offer share for every two shares held on the 31 December 2014 at the subscription price of HK\$0.17 per offer share. The open offer was closed on 30 January 2015 and the closing market price on this date was HK\$0.206 per share. Net proceeds of approximately HK\$115.04 million (equivalent to HK\$0.166 per share) were received and were used for as general working capital, to strengthen the business in Argentina and other jurisdictions, and to prepare for acquisitions and drillings in Argentina when the suitable opportunities arise.

On 9 July 2015, the Company completed a placement and issued 415,000,000 new ordinary shares of HK\$0.01 each (aggregate nominal value of HK\$4.15 million) to independent third parties at the price of HK\$0.268 per share pursuant to the placing agreement dated 23 June 2015. The closing market price on the date of issue was at HK\$0.23 per share. Net proceeds of approximately HK\$107.87 million (equivalent to HK\$0.260 per share) were received and were used for as general working capital and for repayment of certain debts upon due.

Borrowings

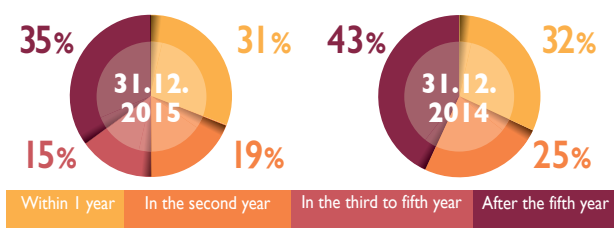
Total borrowings outstanding as at 31 December 2015 was HK\$420.03 million (2014: HK\$483.97 million), comprised of other borrowings and debt securities in issue.

Financial covenants

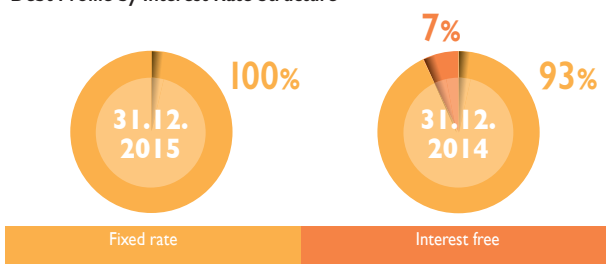
HK\$54.40 million of the Group's other borrowings are subject to the fulfillment of covenants relating to the Company's assets/liabilities ratio and consolidated adjusted tangible assets, as are commonly found in lending arrangements with financial institutions. If the Group were to breach the covenants, the other borrowings would become payable on demand. As at 31 December 2015 and 2014, none of the financial covenants relating to the other borrowings has been breached.

The debt profile of the Group as at 31 December 2015 is detailed below:

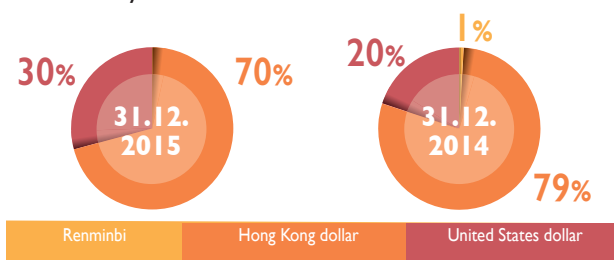
Debt Profile by Maturity



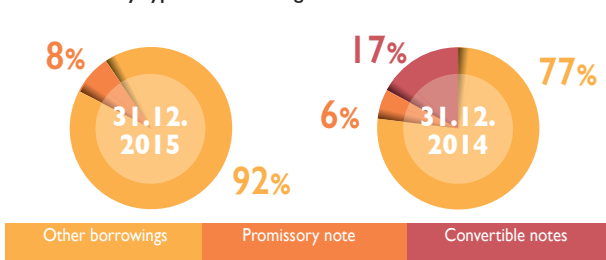
Debt Profile by Interest Rate Structure



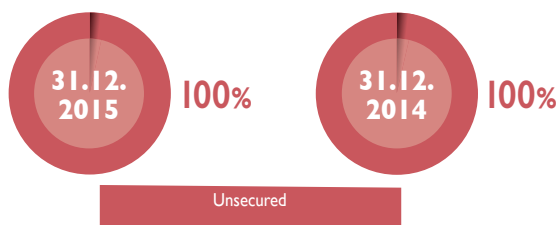
Debt Profile by Currencies



Debt Profile by Types of Borrowings



Debt Profile by Nature



Gearing Ratio

At 31 December 2015, the gearing ratio, calculated on the basis of interest bearing borrowings divided by total equity, was 18.73% (2014: 11.83%).

Charge on Assets

At 31 December 2015, the Group did not have any charge on its assets. (2014: Nil).

Contingent Liability

At 31 December 2015, the Group did not have any material contingent liabilities (2014: Nil).

Capital Commitments

Details of the capital commitments of the Group as at 31 December 2015 are set out in note to the consolidated financial statements.

Principal Risks and Uncertainties

The Group's financial condition, results of operations, businesses and prospects would be affected by a number of risks and uncertainties including business risks, operational risks and financial risks.

The Group's subsidiaries which operate primarily in oil and gas exploration and production are susceptible to geological, exploration and development risks. The Group strives to establish comprehensive technical and operational teams. Through detailed planning, analysis and discussion among the teams, and with support from experienced consultants and experts, the Group will be able to counter most of the foreseeable changes of circumstances and mitigate the risks to a reasonably acceptable level.

In the normal course of the Group's business, the Group is exposed to credit, liquidity, interest rate, currency and price risks, and also to equity price risk arising from its equity investments in other entities and movements in its own equity share price. Details of the financial risk management of the Group are set out in note to the consolidated financial statements.

There may be other risks and uncertainties in addition to those as mentioned above which are not known to the Group or which may not be material now but could turn out to be material in the future.

Foreign Exchange Exposure

Assets and liabilities of the Group are mainly denominated in Hong Kong Dollar, Renminbi, United States Dollar and Argentine Peso. Most of these assets and liabilities are in the functional currency of the operations to which the transactions relate. The currencies giving rise to the foreign exchange risk is primarily through carrying out exploration activities in Argentina and investments in foreign companies. The Group currently does not have a foreign currency hedging policy. However, the management will monitor the Group's foreign exchange exposure on an ongoing basis and will consider hedging significant foreign currency exposure should the need arises.

Employees

At 31 December 2015, the Group employed a total of 53 (2014: 109) permanent employees in Hong Kong, United States and Argentina. Total employee remuneration from continuing operations (including directors' remuneration and benefits) for the year ended 31 December 2015 amounted to HK\$23.10 million (2014: HK\$33.18 million). The Group provides its employees with competitive remuneration packages relative to their job performance, qualifications, experience, and prevailing market conditions in the respective geographical locations and businesses in which the Group operates.

Relationship with Suppliers, Customers and other Stakeholders

The Group understands the importance of maintaining a good relationship with its suppliers, customers, social communities and governments to meet its objectives and long-term goals. During the year, there was no material or significant dispute between the Group and its suppliers, customers and/or other stakeholders.

Material Acquisitions and Disposals

Save as disclosed in notes to the consolidated financial statements, the Group did not have any material acquisitions and disposals of subsidiaries and associated companies during the year ended 31 December 2015.

Environmental Policies and Performance

The Group is committed to the long term sustainability of the environment and communities in which it operates. Acting in an environmentally responsible manner, the Group endeavors to comply with laws and regulations regarding environmental protection and adopt effective measures to achieve efficient use of resources, energy saving and waste reduction. Details of the environmental policies and performance of the Group are set out in “Environmental, Social and Governance Report” section of the annual report.

Significant Investments

(i) *Nordaq Energy, Inc.*

Nordaq Energy Inc. (“**Nordaq**”) is an independent oil and gas company based in Anchorage, Alaska. Nordaq is mainly engaged in exploration, appraisal and development of hydrocarbon reserves in the State of Alaska, United States. Its portfolio includes prospects and resources in the Cook Inlet Basin and North Slope Province.

During the year, Nordaq encountered financial difficulties due to its debt burden and inability to service its overdue debts and accounts payable due. As a consequence, Nordaq made a share offering of up to US\$15 million to all qualified shareholders. The Group, after diligent consideration, did not participate to apply for further Nordaq shares in the offering. Due to the adverse conditions of the financial position of Nordaq, the fair value of the Group’s investment in Nordaq significantly dropped from HK\$100.88 million to HK\$26.93 million as at 31 December 2015. Consequently, an impairment loss of HK\$73.95 million, which included a reclassification from other comprehensive income of HK\$7.17 million, has been recognised.

(ii) *BCM Energy Partners, Inc (“BCM”)*

BCM Energy Partners, Inc (“**BCM**”) is involved in the acquisition and development of oil and gas assets with the intent to build a portfolio of proven reserves. Due to the continued weak international oil prices in 2015, BCM’s profitability and liquidity were adversely impacted, causing BCM to encounter financial difficulty. As at 31 December 2015, BCM defaulted on two convertible notes due for repayment to the Group, for a total sum of US\$6.87 million (equivalent to HK\$53.26 million). Legal proceedings against BCM may be initiated by the Group to recover the debts. However, in light of BCM’s recent default and its present financial stability, the debts may not be recovered. An aggregate impairment loss of HK\$67.31 million, including convertible notes receivables and available-for-sale investments, was recognised for the year regarding this investment.

Compliance with Relevant Laws and Regulations

As far as the Board of Directors and management are aware, the Group has complied in material respects with the relevant laws and regulations that have a significant impact on the business and operation of the Group. During the year, there was no material breach of or non-compliance with the applicable laws and regulations by the Group.

Event After the Reporting Period

As at the date of this report, the Group did not have any significant events since the end of the financial year.

CORPORATE GOVERNANCE AND OTHER INFORMATION

Corporate Governance Code

The Group strives to attain and maintain high standards of corporate governance best suited to the needs of its businesses and the best interests of its stakeholders as the Board believes that effective governance is essential to the maintenance of the Group's competitiveness and to its healthy growth. The Company has adopted and applied the principles of the code provisions of the Corporate Governance Code (the “**CG Code**”) as set out in Appendix 14 of the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited (the “**Listing Rules**”).

The Company periodically reviews its corporate governance practices to ensure its continuous compliance with the CG Code. In the opinion of the Directors, the Company was in compliance with the applicable code provisions of the CG Code for the year ended 31 December 2015 and, where appropriate, the applicable recommended best practices of the CG Code, save and except for the following deviations:

Code Provision A.2.1

Pursuant to code provision A.2.1 of the CG Code, the roles of Chairman and Chief Executive Officers (“**CEO**”) should be separate and should not be performed by the same individual. The division of responsibilities between the Chairman and CEO should be clearly established and set out in writing. During the year, Mr. Cheng Ming Kit resigned as the CEO of the Company with effective on 19 August 2015, and the Company did not have any officer with the title of “**CEO**” since then. Mr. Cheng Kam Chiu, being the Chairman and an Executive Director of the Company, was assuming the role of the CEO of the Company and was responsible for the strategic planning and day-to-day management of the Group.

Code Provision A.4.1

Under Code Provision A.4.1, non-executive directors should be appointed for a specific term and subject to re-election. During the year, all Non-executive Director and Independent Non-executive Directors are not appointed for a specific term. They are, however, subject to the requirement of retirement and re-election at least once every three years at the annual general meetings of the Company in accordance with the relevant provisions of the Company's bye-laws (the “**Bye-laws**”). As such, the Company considers that sufficient measures have been taken to ensure that the Company's corporate governance practices are no less exacting than those in the code provisions of the CG Code.

Code Provision A.6.7

Under Code Provision A.6.7, independent non-executive directors and other non-executive directors, as equal board members, should attend general meetings. During the year, the Non-executive Director and certain Independent Non-executive Directors were unable to attend the general meetings of the Company as they were out of town or had other engagements.

Review of Annual Results

The annual results of the Group for the year ended 31 December 2015 have been reviewed by the Audit Committee of the Company.

Purchase, Sale and Redemption of Listed Securities

During the year, neither the Company nor any of its subsidiaries has purchased, sold or redeemed any of the Company's securities listed on The Stock Exchange of Hong Kong Limited.

Closure of register of members

The register of members will be closed on Tuesday, 31 May 2016, for the purpose of determining shareholders' entitlement to attend and vote at the annual general meeting, during which day no transfer of shares will be registered. In order to be eligible to attend and vote at the annual general meeting, all transfer documents accompanied by the relevant share certificates must be lodged with the Company's branch share registrar in Hong Kong, Tricor Tengis Limited, at Level 22, Hopewell Centre, 183 Queen's Road East, Hong Kong not later than 4:30 p.m. on Monday, 30 May 2016.

Publication of annual results and annual report

This annual results announcement is published on the websites of the Company (www.nt-energy.com) and The Hong Kong Exchanges and Clearing Limited (www.hkexnews.hk). The annual report of the Company for the year ended 31 December 2015 containing all the information required by the Listing Rules shall be despatched to the shareholders of the Company and made available on the abovementioned websites in due course.

GLOSSARY

“BOPD”	Barrels of oil per day
“km ² ”	Square kilometers
“MBBL”	Thousand barrels of oil
“MMBBL”	Million barrels of oil
“MMBOE”	Million barrels of oil equivalent
“Prospective Resources”	Quantities of petroleum which are estimated to be potentially recovered from undiscovered accumulations
“Probable Reserves”	Additional reserves that are less certain to be recovered than Proven Reserves but which, together with Proven Reserves, are as likely as not to be recovered
“Proven Reserves”	Proven oil and gas reserves are those quantities of oil and gas which, by analysis of geoscience and engineering data, can be estimated with reasonable certainty to be economically producible
“1P Reserves”	Proven Reserves
“2P Reserves”	Proven Reserves + Probable Reserves

By order of the board of directors
New Times Energy Corporation Limited
Cheng Kam Chiu, Stewart
Chairman

Hong Kong, 30 March 2016

As at the date of this announcement, the board of directors of the Company comprises six directors, of whom two are executive directors, namely Mr. Cheng Kam Chiu, Stewart and Mr. Cheng Ming Kit; and four are independent non-executive directors, namely Mr. Wong Man Kong, Peter, Mr. Chan Chi Yuen, Mr. Yung Chun Fai, Dickie and Mr. Chiu Wai On.