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中国大唐集团新能源股份有限公司

China Datang Corporation Renewable Power Co., Limited*

(A joint stock limited company incorporated in the People's Republic of China with limited liability)

(Stock Code: 01798)

ANNOUNCEMENT POWER GENERATION FOR MAY 2023

This announcement is made by China Datang Corporation Renewable Power Co., Limited* (the "Company") pursuant to Rule 13.09(2) of the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited and Inside Information Provisions under Part XIVA of the Securities and Futures Ordinance (Cap. 571 of the Laws of Hong Kong).

The board of directors (the "Board") of the Company announces that, according to the Company's preliminary statistics, the power generation of the Company and its subsidiaries (collectively, the "Group") for May 2023 on consolidated basis amounted to 2,862,924 MWh, representing an increase of 12.21% compared with that of the corresponding period of 2022, of which, the wind power generation amounted to 2,640,357 MWh, representing an increase of 9.39% compared with that of the corresponding period of 2022; and the photovoltaic power generation amounted to 222,567 MWh, representing an increase of 61.57% compared with that of the corresponding period of 2022. As of 31 May 2023, the total power generation of the Group for 2023 amounted to 15,040,178 MWh, representing an increase of 21.26% compared with that of the corresponding period of 2022, of which, the wind power generation amounted to 14,080,640 MWh, representing an increase of 19.26% compared with that of the corresponding period of 2022; and the photovoltaic power generation amounted to 959,538 MWh, representing an increase of 60.85% compared with that of the corresponding period of 2022.

Details of the power generation of the Group for May 2023 are set out as follows:

Power Powe
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Gansu 159,813 172,932 -7.59 739,418 665,811 11.06
Yunnan 111,185 51,600 115.47 610,365 506,004 20.62
Shandong 163,443 200,511 -18.49 953,110 881,390 8.14
Hubei 7,527 5,219 44.23 40,581 42,473 -4.46
Guangdong 6,158 4,726 30.30 38,440 31,705 21.24
Guangxi 43,272 33,271 30.06 255,882 246,957 3.61
Shanghai 56,092 18,654 200.70 245,108 183,968 33.23
Jiangsu 105,925 109,806 -3.53 560,144 504,118 11.11
Anhui 18,378 15,183 21.04 120,412 106,562 13.00
Chongqing 58,891 43,449 35.54 248,127 225,689 9.94
Guizhou 2,896 – 10,060 – –
Fujian 13,940 15,673 -11.06 84,607 85,922 -1.53

Business segments and regional distribution	Power generation for May 2023 (MWh)	Power generation for May 2022 (MWh)	Percentage of change for the corresponding period in May	Total power generation for 2023 (MWh)	Total power generation for the corresponding period in 2022 (MWh)	Percentage of change in yearly total power generation for the corresponding period (%)
Photovoltaic business	222,567	137,753	61.57	959,538	596,544	60.85
Inner Mongolia	55,937	15,231	267.25	207,762	70,312	195.48
Jiangsu	2,031	1,697	19.71	8,339	6,518	27.94
Ningxia	23,116	39,404	-41.34	133,798	159,024	-15.86
Gansu	8,577	4,222	103.15	57,092	20,040	184.89
Qinghai	10,855	10,370	4.68	54,103	60,607	-10.73
Shanxi	2,961	3,216	-7.93	14,327	15,063	-4.89
Liaoning	1,146	1,148	-0.18	5,128	4,976	3.05
Guizhou	80,052	62,188	28.72	313,434	258,966	21.03
Guangdong	7,235	276	2,519.62	25,259	1,038	2,333.70
Jilin	30,284	_	_	138,958	-	_
Shandong	373			1,339		
Total	2,862,924	2,551,357	12.21	15,040,178	12,403,346	21.26

Note: Certain figures included in this announcement have been subject to rounding adjustments. Any discrepancies between the total shown and the sum of the amounts listed are due to rounding adjustments.

By order of the Board China Datang Corporation Renewable Power Co., Limited* Zou Min

Joint Company Secretary

Beijing, the PRC, 19 June 2023

As at the date of this announcement, the executive director of the Company is Mr. Liu Guangming; the non-executive directors are Mr. Yu Fengwu, Mr. Liu Quancheng, Ms. Zhu Mei, Mr. Wang Shaoping and Mr. Shi Feng; and the independent non-executive directors are Mr. Lo Mun Lam, Raymond, Mr. Yu Shunkun and Mr. Qin Haiyan.

^{*} For identification purpose only