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Yancoal Australia Ltd

ACN 111 859 119

兗煤澳大利亞有限公司*

(Incorporated in Victoria, Australia with limited liability)

(Hong Kong stock code: 3668)

(Australian stock code: YAL)

OVERSEAS REGULATORY ANNOUNCEMENT

This announcement is issued pursuant to Rule 13.10B of the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited.

Please refer to the attached announcement which has been published by Yancoal Australia Ltd on the website of the Australian Securities Exchange on ## ##### 2023.

By order of the Board

Yancoal Australia Ltd

Gang RU

Chairman

Hong Kong, 13 November 2023

As of the date of this announcement, the executive Director is Mr. Ning Yue, the non-executive Directors are Mr. Gang Ru, Mr. Yaomeng Xiao, Mr. Xiaolong Huang and Mr. Changyi Zhang and the independent non-executive Directors are Mr. Gregory James Fletcher, Dr. Geoffrey William Raby and Ms. Helen Jane Gillies.

**For identification purposes only*

Yancoal Australia Ltd

Morgan Stanley Asia Summit

15-16 November 2023



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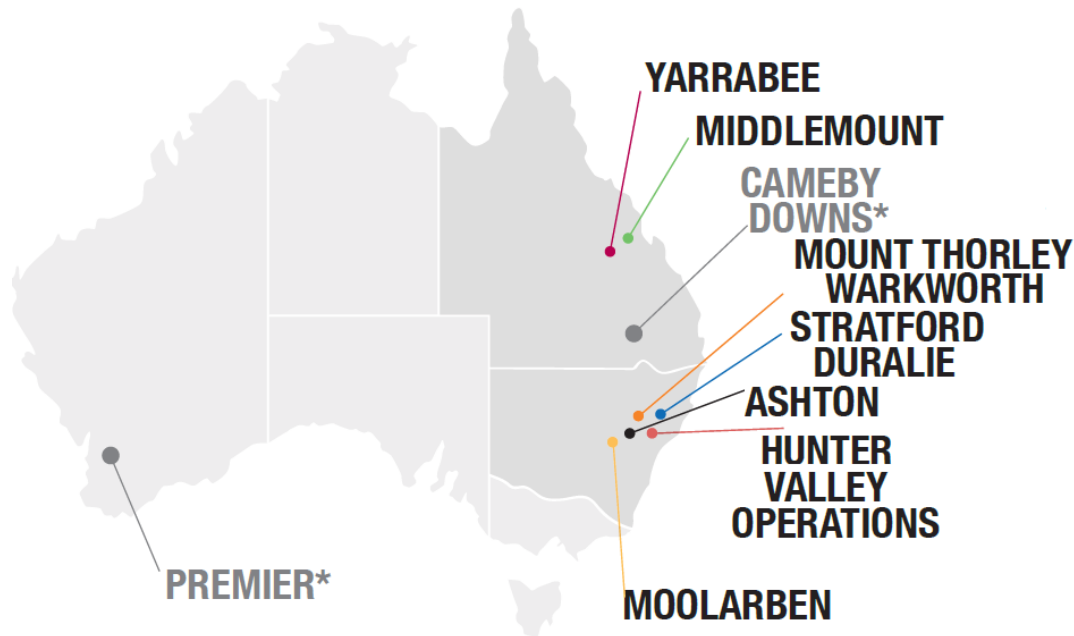
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Yancoal Overview

Map of Yancoal operations



Milestones in Yancoal's growth

KEY EVENTS

- 2022 — Delivered record revenue of \$10.5 billion, record Operating EBITDA of \$7.0 billion and record profit after tax of \$3.6 billion. Paid dividends to shareholders of \$1.6 billion (or A\$1.23/share). Paid corporate tax for the first time having recouped all previous tax losses.
- 2020 — Reconsolidated Watagan Assets (including Ashton underground mine) and agreed to execute US\$775 million finance arrangement with Shandong Energy Group. Acquired additional 10% of Moolarben, taking interest to 95%.
- 2018 — Paid first dividends from profits and listed on the HKEx. Acquired additional 4% of Moolarben, taking interest to 85%.
- 2017 — Acquired 100% of the shares of Coal & Allied (Mount Thorley, Warkworth & Hunter Valley Operations). Established HVO JV with Glencore Coal.
- 2012 — Acquired the Gloucester Group (Stratford/Duralie, Donaldson & Middlemount), and listed on the ASX.
- 2011 — Yanzhou acquired Syntech (Cameby Downs) in August and Premier in December: both mines are managed by Yancoal.
- 2009 — Acquired Felix mines (Moolarben, Yarrabee, Ashton & Minerva).
- 2004 — Yanzhou Coal Mining Company Limited (now Yankuang Energy Group) acquired Austar mine, creating Yancoal.

Almost 20 years of growth through prudent acquisitions

Executive Leadership Team



CHAIR OF THE EXECUTIVE COMMITTEE (CEC)

MR NING YUE

Mr Yue was appointed Executive Director, Co-Vice Chairman and CEC of Yancoal in September 2023. Mr Yue is a senior engineer who graduated from China University of Mining and Technology, and has more than 20 years of experience in coal mining operations and management. Before joining Yancoal he held several senior roles with Yankuang Energy, including Head of the Safety Technology Section of the Jinjitan Project Department of Nantun Coal Mine, Chief Engineer of the Jinjitan Coal Mine and subsequently General Manager of the Jinjitan Coal Mine. Mr Yue is Deputy General Manager of Yankuang Energy.



CHIEF EXECUTIVE OFFICER (CEO)

MR DAVID MOULT

Mr Moulton was appointed CEO in March 2020, having been an Independent Non-Executive Director of Yancoal since January 2018. He has over 40 years of global coal mining experience. At Centennial Coal, he was Managing Director and CEO from 2011 to 2017, Non-Executive Director from May 2017 until January 2018, and COO from 1998 to 2011. He is a Director of the Minerals Council of Australia (MCA), a Director and former Chairman of the New South Wales Minerals Council (NSWMC), a Director of Coal Services Pty Ltd, and a Director of Port Waratah Coal Services (PWCS).



CHIEF FINANCIAL OFFICER (CFO)

MR NING (KEVIN) SU

Mr Ning (Kevin) Su was appointed CFO in May 2020, having been Yancoal's General Manager Treasury since June 2014. He has over 20 years of accounting, financial and treasury experience across manufacturing and mining industries in China and Australia. Mr Su was previously the financial controller of Acer's Oceanic Region, acting in various accounting and finance positions in the Company from 2003 to 2014. He holds a Master of Commerce Degree from the University of Sydney, a Bachelor of Commerce Degree from University of International Business and Economics in China and is a Fellow of CPA Australia.



EXECUTIVE GENERAL MANAGER – OPERATIONS

MR BILL MCKINSTREY

Mr McKinstrey was appointed EGM – Operations in March 2021. Mr McKinstrey has over 45 years of experience in the mining industry, with 27 years of these in senior management and executive roles. Since 2013 and before his appointment as EGM – Operations, he held several roles in Yancoal including Acting COO, General Manager – QLD/WA and Project Director for the Moolarben Open-Cut 4 Expansion Project. Between 2003-2013 Mr McKinstrey held senior roles at Xstrata / Glencore, and prior to this was responsible for the operational and financial performance of a portfolio of eight coal assets for Thiess Contractors.



CHIEF COMMERCIAL OFFICER (CCO)

MR MICHAEL NGO

Mr Ngo joined Yancoal in 2020 and has responsibility for the company's various commercial functions, including strategy, mergers and acquisitions, infrastructure and procurement. He has over 25 years of experience most of which has been in the resources and energy sector. Previous roles include Senior Vice President – Strategic Planning & Analysis for Banpu PCL, Executive General Manager – Strategy & Development for Centennial Coal and Principal – Transaction Advisory Services for EY.



EXECUTIVE GENERAL MANAGER – MARKETING

MR MARK SALEM

Mr Salem was appointed EGM – Marketing in March 2018, following four years as General Manager of Marketing. Mark has over 30 years of experience in coal marketing, logistic and commercial functions. Mark worked at Xstrata Coal for 14 years, where he held marketing and commercial positions in Australia, the Asia/Pacific and Switzerland. Mark has also worked in various roles at BP Coal Development Australia, Rio Tinto and Savage Resources.



COMPANY SECRETARY, CHIEF LEGAL, COMPLIANCE, AND CORPORATE AFFAIRS OFFICER

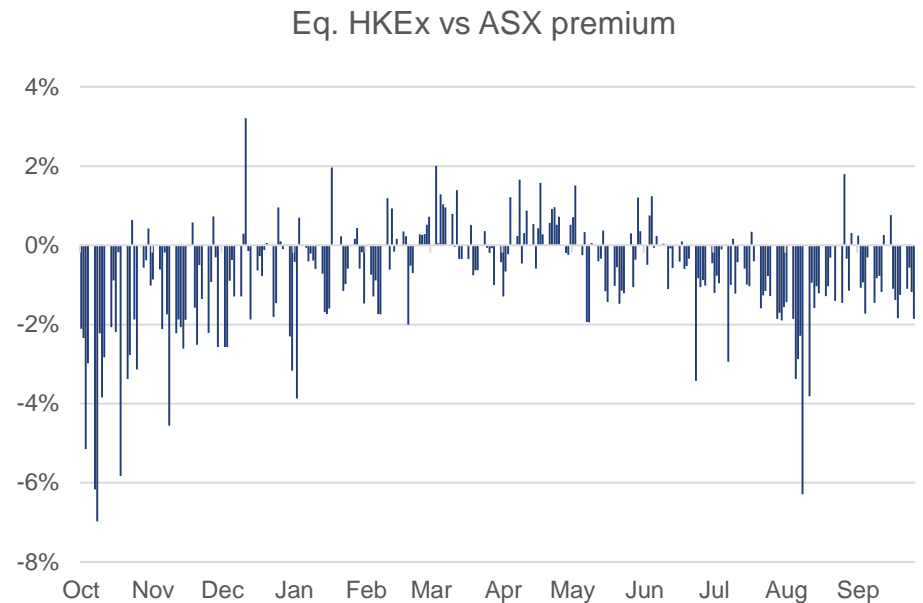
MS LAURA LING ZHANG

Ms Zhang is one of the founding executives of the Company and has been the Company Secretary since September 2005. She has over 20 years of experience in the mining industry and has been instrumental in the Company's growth. Ms Zhang has BA, MA and EMBA (Australia Graduate School of Management) degrees, is a Fellow of Institute of Chartered Secretaries and Administrators (ICSA) and the Hong Kong Institute of Chartered Secretaries (HKICS), is a member and graduate of AICD, and a graduate of GIA.

Yancoal market capitalisation and daily turnover



- 1.32 billion shares for an approximate market capitalisation of A\$6.6 billion.
- 51% of shares held on HKEX and 49% of shares held on ASX.
- Shares are fully fungible between the two exchanges.
- Average daily turnover 2023 (first 9 mths): ASX 2,457,000/day and HKEx 1,628,000/day.
- Hang Seng Composite Index and Stock Connect inclusion 13 March 23.



Dual listed on ASX and HKEx – shares fully fungible

Summary share register

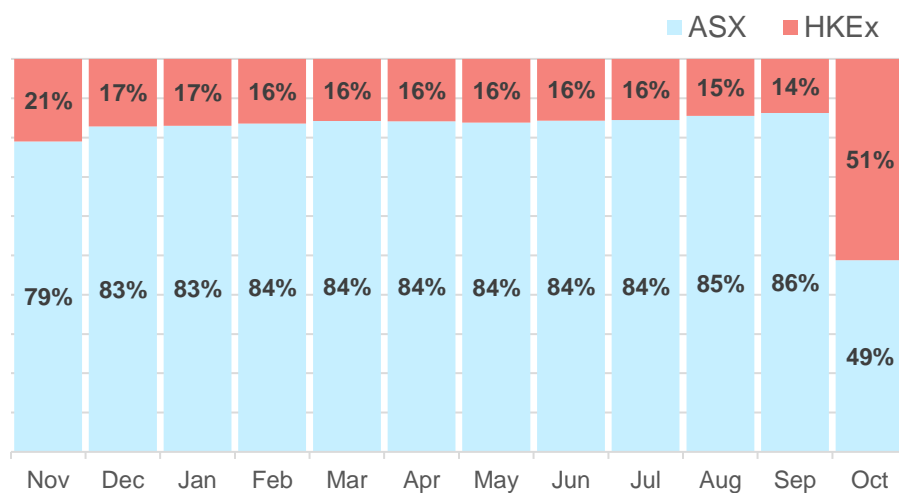
Shareholders *	Shares	% of IC
Yankuang Energy	822,157,715	62.26
Cinda International	166,000,017	12.57
Directors & Management	893,098	0.07
Other (Free float)	330,882,519	25.06
TOTAL	1,320,439,437	100.00

* As at end 3Q 2023

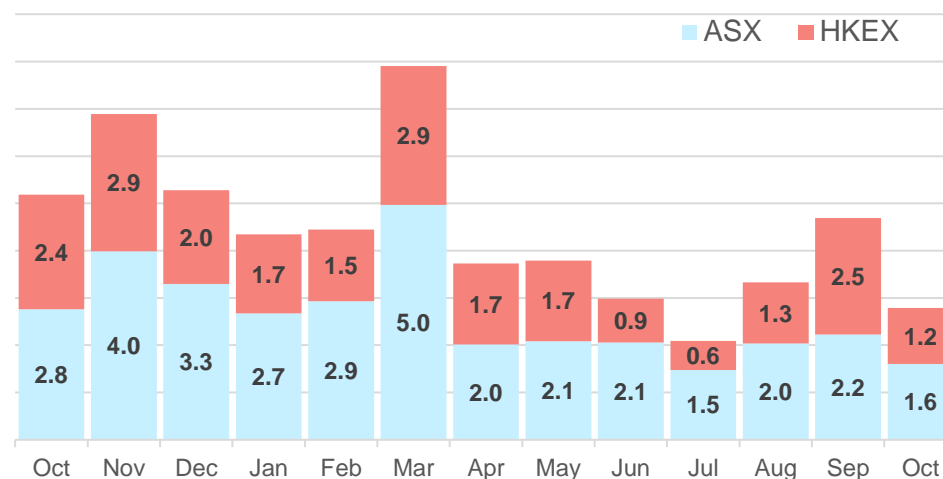
12 Month Share price activity



ASX and HKEx split of Yancoal share holdings



2022/23 Average Daily Turnover, million shares



Yancoal operations summary

- An interest in 7 producing coal mines and operates 2 mines on management contracts.
- Total annual production across the 9 mines is about 70 million tonnes of ROM coal and 55 million tonnes of saleable coal, and nearly all the saleable coal enters the export market.

	Moolarben	Mount Thorley Warkworth	Hunter Valley Operations	Yarrabee	Middlemount	Ashton	Stratford Duralie
Operator	Yancoal	Yancoal	Joint Venture	Yancoal	Joint Venture	Yancoal	Yancoal
Economic interest	95%	83%	51%	100%	~50%	100%	100%
Employees & Contractors	~1,050	~1,540	~1,370	~470	~510	~250	~100
Operation	OC & UG	OC	OC	OC	OC	UG	OC
Coal type	Thermal	Thermal & Semi-Soft	Thermal & Semi-Soft	Low Vol PCI & Thermal	Low Vol PCI & Hard coking coal	Semi-soft	Thermal & Semi-Hard
Total Coal Resource, Mt	1030	1350	4470	133	155	298	313
Recoverable Coal Reserves, Mt	194	249	850	78	88	39	1.4
Marketable Coal Reserves, Mt	169	169	610	59	67	24	0.8
2022 ROM, Mt (100% basis)	16.9	12.4	11.9	2.6	3.6	2.1	1.0
2022 Saleable Coal, Mt (100% basis)	14.9	8.1	9.6	2.1	2.6	0.9	0.7

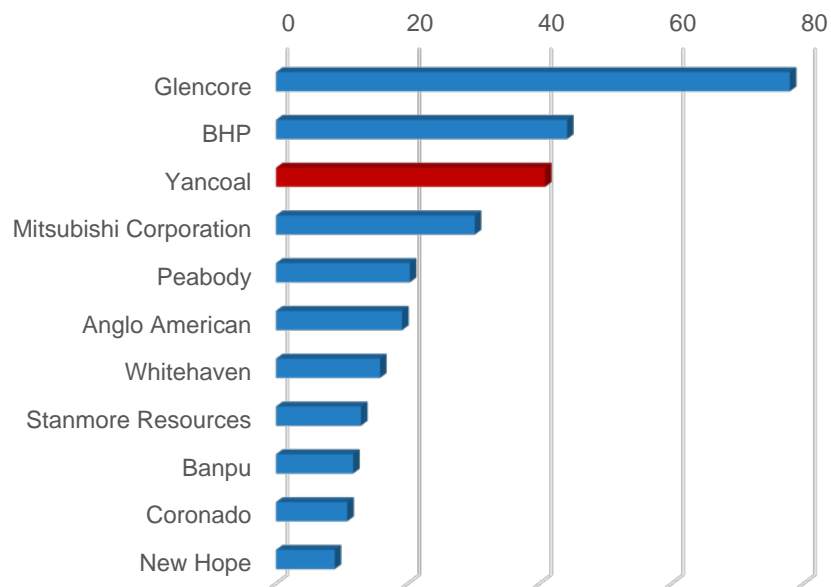
OC = Open-cut, UG = Underground, JORC Reserves and Resources as at 31 December 2022

The largest coal focused company on the ASX

- In 2023, the total Australian saleable thermal coal production is ~251Mt. Yancoal's equity attributable thermal coal production is about 13% of the national total. *
- Attributable coal production is the third largest, after BHP and Glencore.
- Three largest mines retain competitive cost profiles.

2023 estimate - Australia's 11 largest coal producers (att. production)

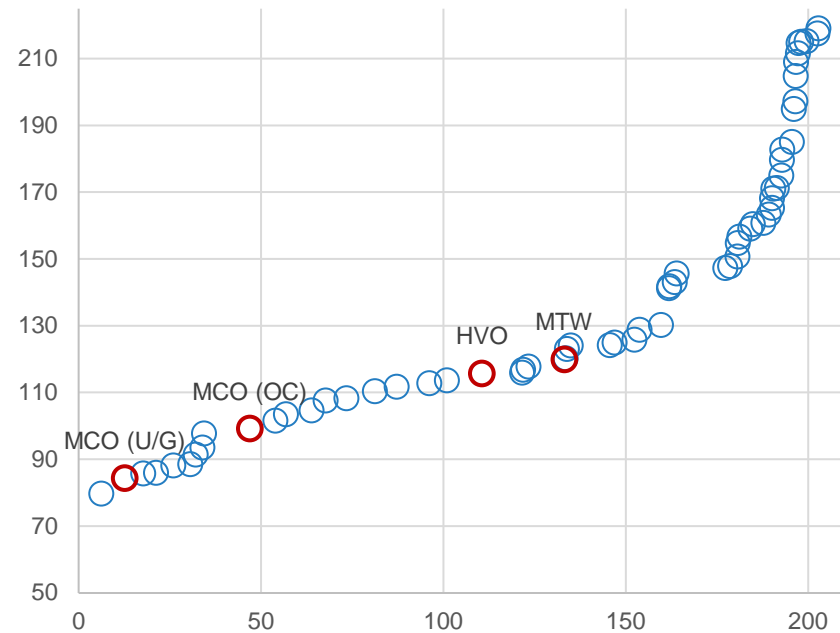
Million tonnes



Source: WoodMac

2023 estimate - Australia energy adjusted thermal coal export total cash cost

A\$/t (y-axis) | Million tonnes (x-axis)



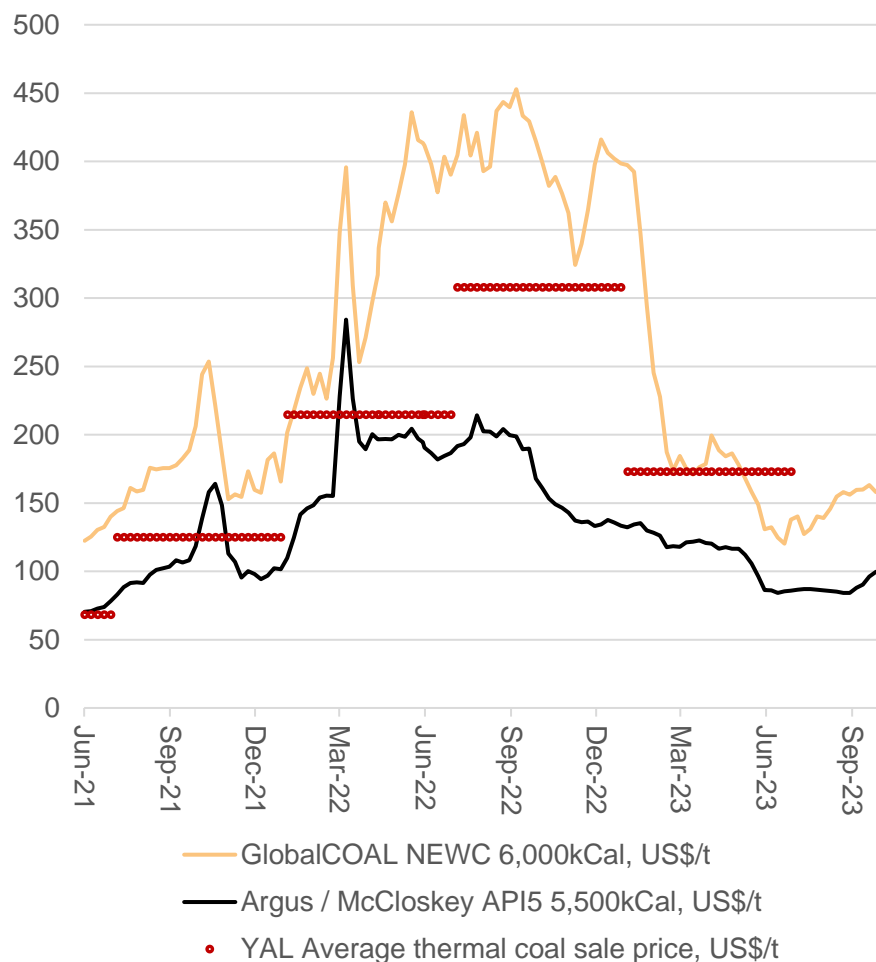
Source: WoodMac

Yancoal has the third largest coal production profile in Australia

* Wood Mackenzie estimate of Australia's 2023 thermal coal exports and YAL's 9M 2023 attributable thermal coal sales annualised

Thermal and Metallurgical Coal Market Conditions

Thermal benchmarks & YAL Average thermal coal sale price (US\$/t)*



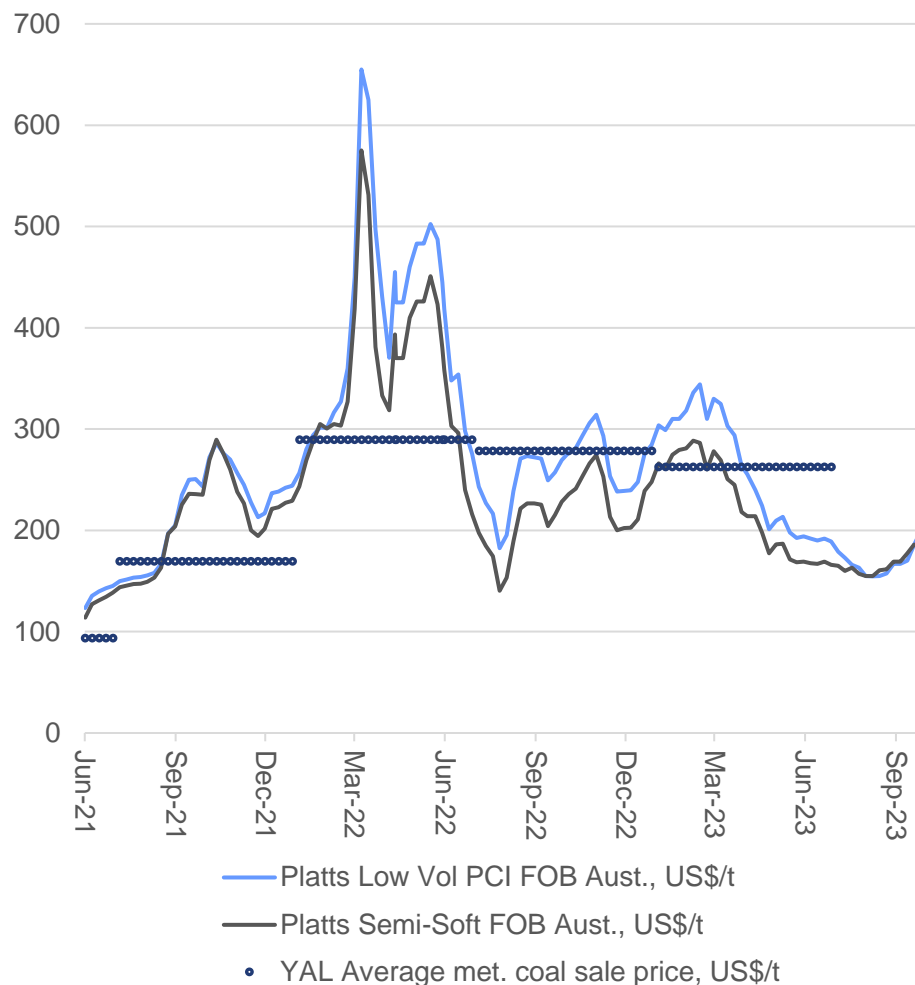
Source: Argus/McCloskey, GlobalCOAL

- According to the International Energy Agency (IEA), the global coal demand reached an all-time high in 2022, exceeding 8.3 billion tonnes.
- The IEA saw 1.5% demand growth in 1H 2023 and anticipates total demand in 2023 will match the 2022 total as China and India offset declining consumption in the US and Europe.
- Thermal coal markets appear balanced. Restocking ahead of the Northern hemisphere winter by power generators, domestic supply disruptions in China, lower hydro generation in India and some buyers reducing Russian coal imports, all appeared to bolster market sentiment in 3Q 2023.
- An ongoing resumption of imports by China has the potential to support the API5-type higher ash coal market. Yancoal continues to re-establish sales volumes into China.

Record coal demand in 2022 and 2023

Thermal and Metallurgical Coal Market Conditions

Met. coal benchmarks & YAL Average met. coal sale price (US\$/t)*



Source: Platts

- Relative price ratios between thermal coal and metallurgical coal indices that Yancoal utilises are now substantially consistent with prior years.
- Metallurgical coal markets displayed positive price trends late in 3Q 2023, supported primarily by some supply constraints from Queensland. Stronger demand from India resulted from increased economic activity, conversely, demand in Europe declined due to weak steel market conditions.
- Overall supply and demand factors for thermal and met. coal appear matched, leaving seasonal or short-term drivers to influence prices for international indices.

Thermal and met. coal markets appear balanced and susceptible to short-term factors

Price realisation elements

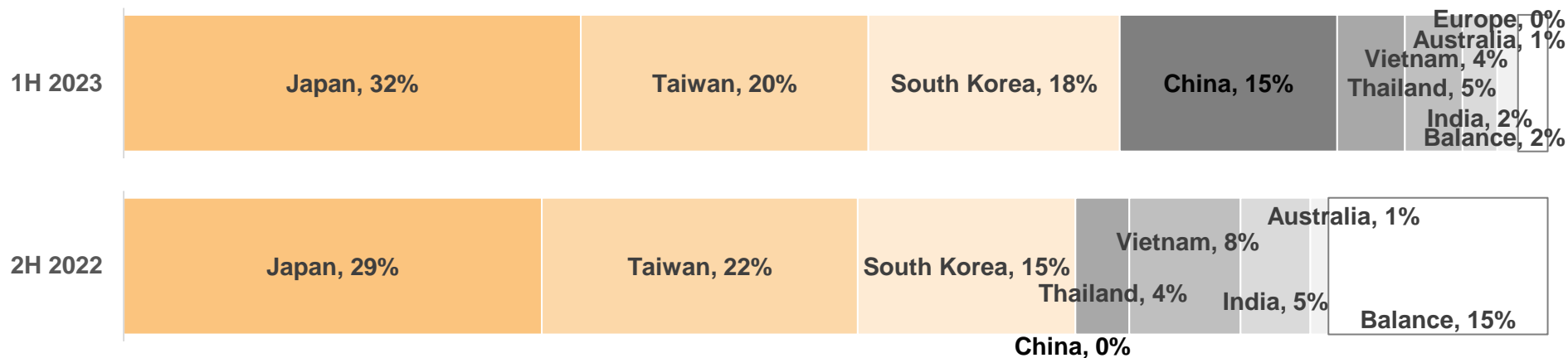
- The Group's export thermal coal is generally priced on either an index price, an annual fixed price or on a spot price basis; and export metallurgical coal is either priced on a benchmark or spot price basis.
- Sells thermal coal at prices associated with the All Published Index 5 (API5) 5,500kCal index and the GlobalCOAL NEWC 6,000kCal NAR index (GCNewc).
- Realised price in any given period tends to lag the relevant coal price indices due to various sales contract structures.
- During tight market conditions, premiums to the relevant indices are sometimes secured.

	Units	1Q22	2Q22	3Q22	4Q22	1Q23	2Q23	3Q23
API5, 5500kCal	US\$/t	172	194	195	141	125	102	88
GC Newc, 6000kCal	US\$/t	264	372	421	381	242	158	149
Low Vol PCI FOB Aust.	US\$/t	354	367	200	234	266	207	169
Semi-Soft FOB Aust.	US\$/t	389	426	246	273	311	181	167
AUDUSD	x	0.72	0.72	0.68	0.66	0.68	0.67	0.65
API5, 5500kCal	A\$/t	237	270	286	215	183	153	135
GC Newc, 6000kCal	A\$/t	364	518	616	579	354	237	228
Low Vol PCI FOB Aust.	A\$/t	487	510	294	356	389	271	255
Semi-Soft FOB Aust.	A\$/t	534	592	360	415	456	310	258
Realised Thermal	A\$/t	243	353	489	430	338	197	178
Realised Metallurgical	A\$/t	349	446	434	389	383	403	360
Overall realised price	A\$/t	258	368	481	422	347	226	197
Change from prior quarter	A\$/t	49	110	113	-59	-75	-121	-29

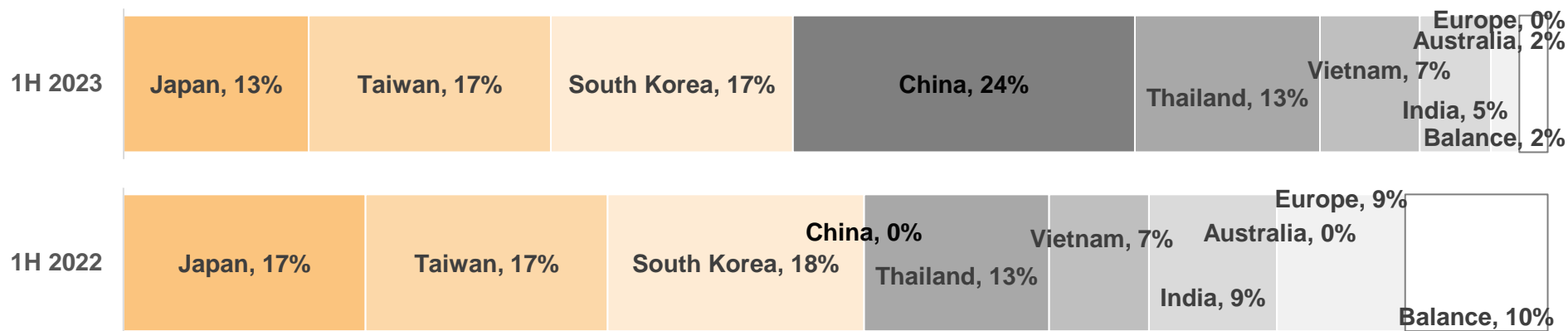
Source: Argus/McCloskey, GlobalCOAL, Platts, RBA, Company data

Sales volume and sales revenue split

Revenue split defined in the notes to the consolidated financial statements



Final destination for coal volumes managed by Yancoal Marketing*



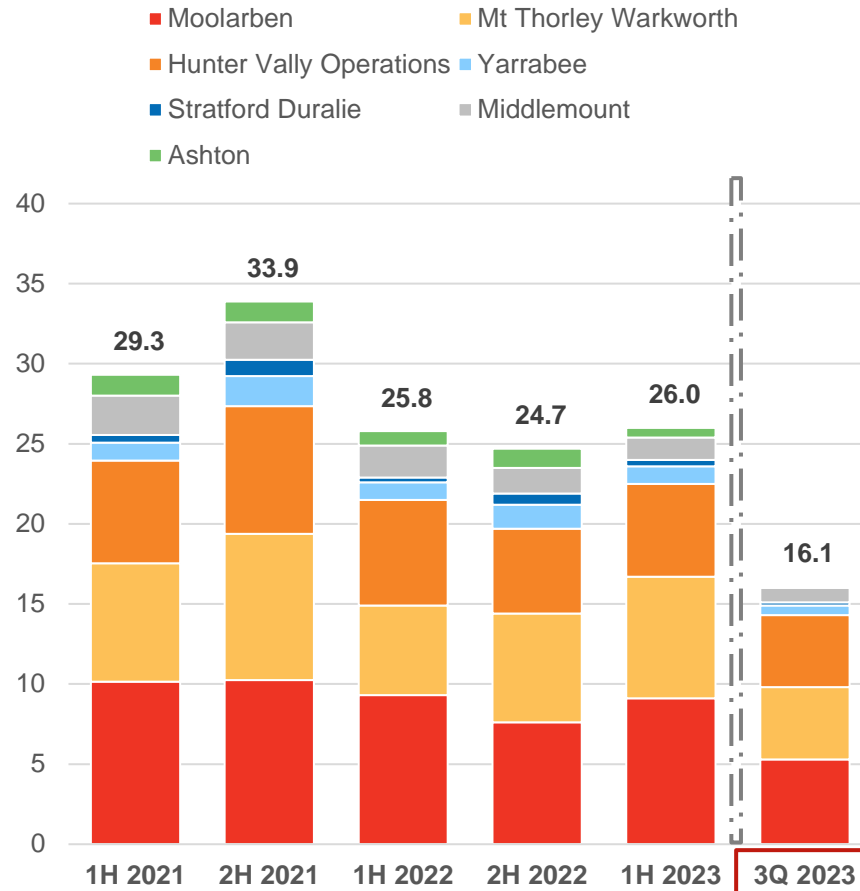
Proportion of volume sold to any one destination was no more than 25%

- Final destination is an internal assessment determined by Yancoal (on a 100% basis, excludes HVO and the managed Cameby Downs mine). Please refer to the MD&A commentary in the First-Half 2023 Financial Report to observe the sales revenue split by destination.

ROM Coal Production

ROM Production by Asset (100% basis)*

(Million tonnes)



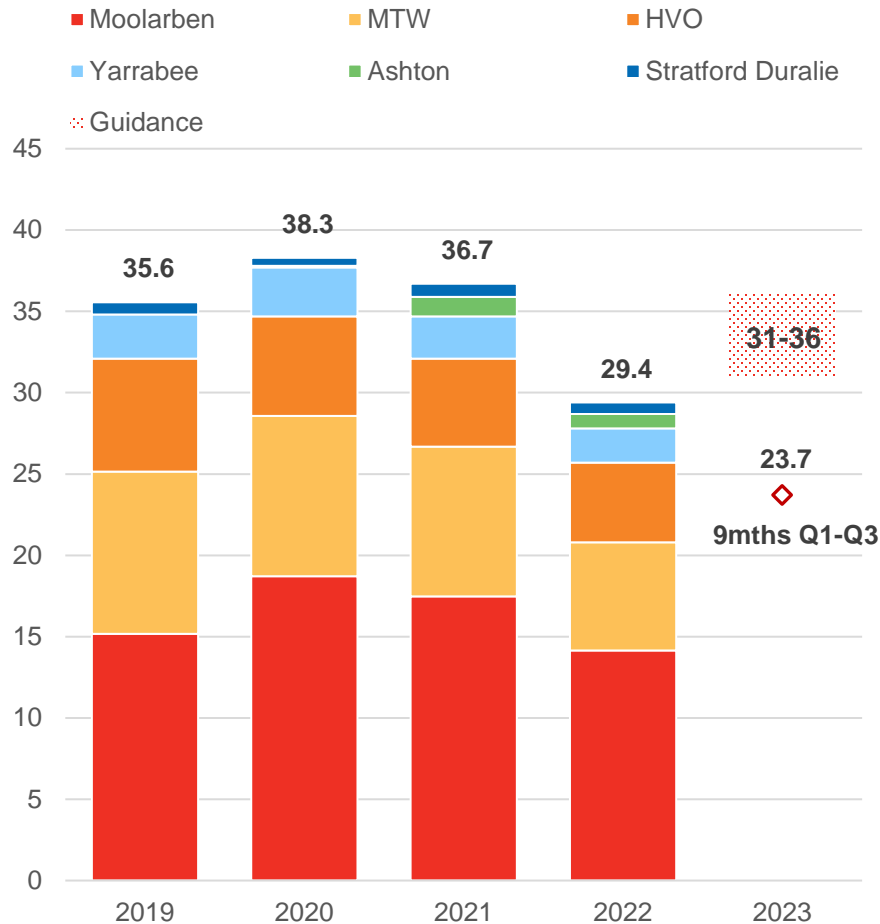
- Total ROM mined (100% basis) of 26Mt, in 1H 2023 was 5% up from 2H 2022.
- 16.1Mt in 3Q 2023 was a further 24% uplift over the average quarterly production in 1H 2023, resulting from mine recovery plans implemented to rebuild mining inventory and productivity.
- Production at open-cut mines in NSW now less susceptible to rain events, following dry conditions in recent months.
- Yancoal's drive for quarter-on-quarter production improvement still in place.

Production recovery underway

Saleable Coal Production

Attributable Saleable Production by Asset *

(Million tonnes)



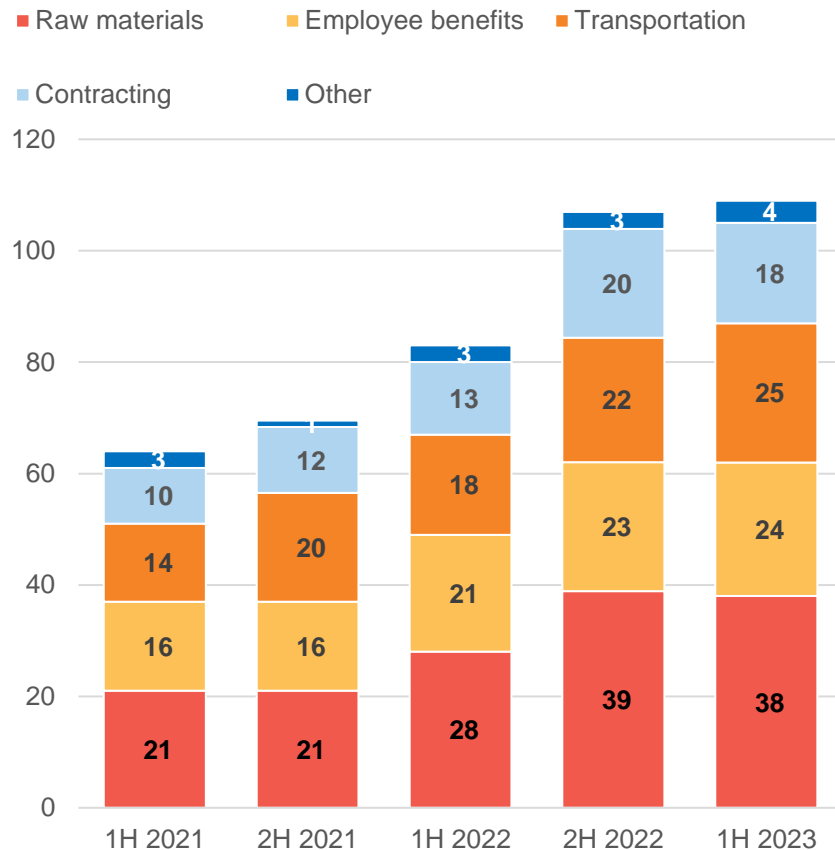
- Through the first six months of 2023 there was a determined focus on rebuilding mining inventory depleted during the past two years.
- Saleable coal production second-half weighted in 2023, with production rising at the three large open-cut mines.
 - Q1 5.9Mt, Q2 8.5Mt, Q3 9.3Mt = 23.7Mt
- The mining inventory rebuild requires our teams to balance short-term and long-term productivity goals against the product quality characteristics and operating cost profile.

Recovery anticipated in 2023 attributable saleable coal production

* Attributable figures include Mount Thorley Warkworth (82.9%); Hunter Valley Operations (51%); Stratford Duralie (100%), Yarrabee (100%) and Moolarben (95%). Note the economic benefit from Moolarben increased from 85% to 95% from 1 April 2020 onwards, with the 3-month difference captured in the transaction terms. The Ashton contribution changes from equity accounted to attributable from 17 December 2020 onwards.

Cash Operating Costs

Cash operating costs (per product tonne)
(A\$/tonne)



- A\$109/tonne cash operating costs in 1H 2023 vs 2023 guidance of \$92-102/tonne.
- Lower production volumes combined with the production recovery program expenditure, particularly in 1Q 2023, were a factor in the per tonne unit costs during 1H 2023.
- External cost inflation factors including diesel, explosives and electricity remain, and may prove persistent.
- The production recovery we anticipate in 2H 2023 is core to bringing the per tonne unit costs down.

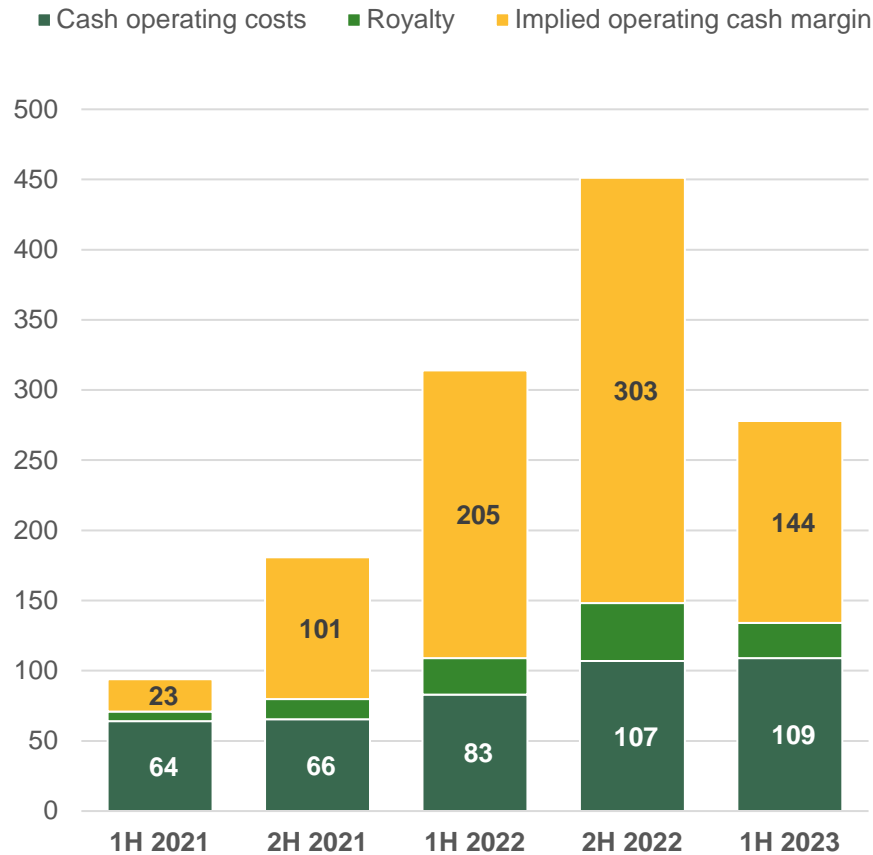
2H production recovery to drive unit cost improvement

Operating cash costs include mining, processing, and logistics charges to the port, it excludes royalties.

The 2021 and 2022 figures include the Ashton underground mine.

Operating Cash Margin

Operating cash margin components (per product tonne)
(A\$/tonne)



- Coal prices retreated from 2022 levels in response to international energy market conditions yet are robust compared to past years.
- Royalties were down \$25/tonne on 2H 2022 due to lower coal prices, but still high relative to past years. A direct flow through to State Governments.
- The implied operating margin retreated from the 2022 levels. In 2H 2023, and beyond, we expect increased output and lower cash operating costs per tonne will drive margins if coal markets and coal prices trend sideways.

1H 2023 Cash operating margin remains substantial

Operating cash costs include mining, processing, and logistics charges to the port, it excludes royalties.

2023 Operational expectations

Operating component

2023 Expectation

Attributable saleable coal production

As mining inventory rebuilds and productivity rates improve, production levels should increase towards the levels experienced in prior years.

2023 attributable saleable production of 31-36 million tonnes.

Attributable cash operating cost (excl. government royalties) *

Unit cost reduction takes longer to deliver than the production uplift; recovery plans incur additional costs and cost inflation from recent years is now embedded in cost structures.

2023 cash operating costs of \$92/tonne - \$102/tonne.

Attributable capital expenditure

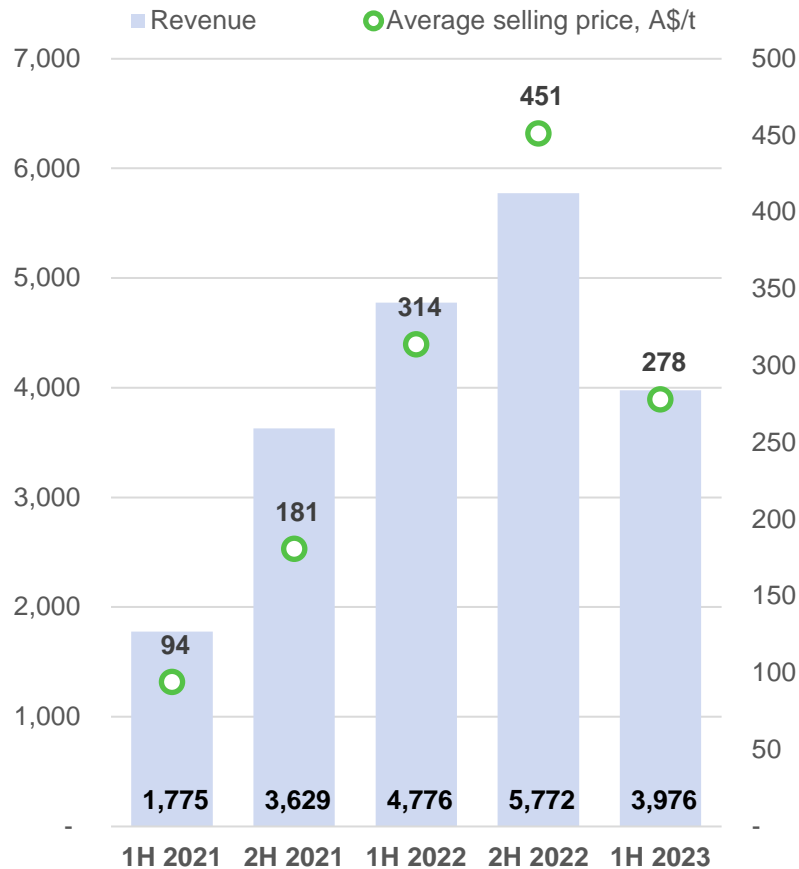
Capital expenditure in 2023 between \$600-\$750 million, as the fleet replacement cycle that commenced in 2021 continues and additional equipment is secured to optimise the production recovery plan.

- Open-cut mines in NSW still have excess water on-site, but recent dry conditions have reduced disruption risk. The timeline to return to “normal” production could be reached by the end of this year.
- The Company continually balance output volumes, product quality, efficiency metrics, operating costs and capital expenditure as it executes its mine recovery plans.
- In 2023 Yancoal aims to deliver the best possible financial performance for its shareholders, which requires flexibility on production volumes and operating cash costs.

Prices, Revenue and EBITDA

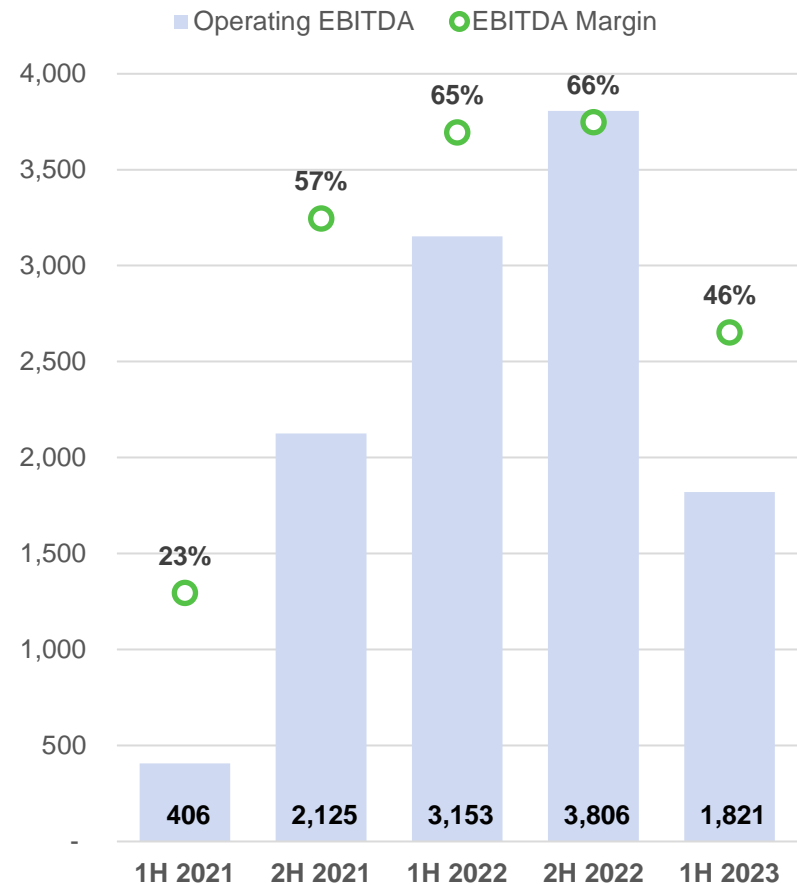
Revenue and Average realised price

(A\$ Million) | (A\$/tonne)



Operating EBITDA and Margin

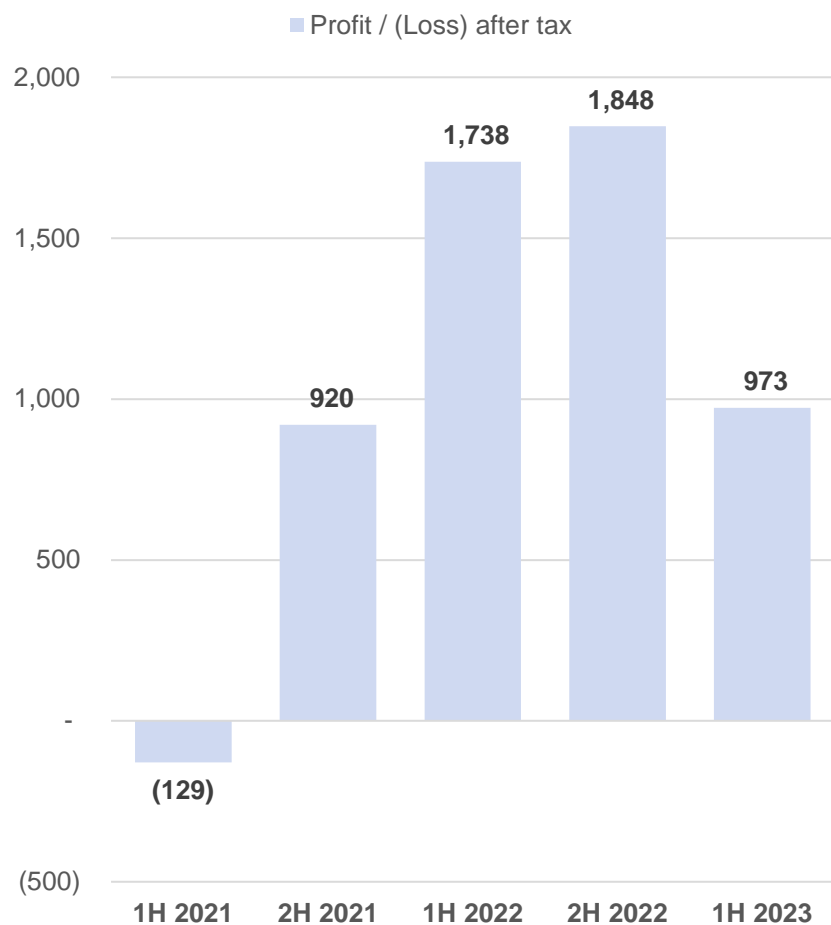
(A\$ Million) | (%)



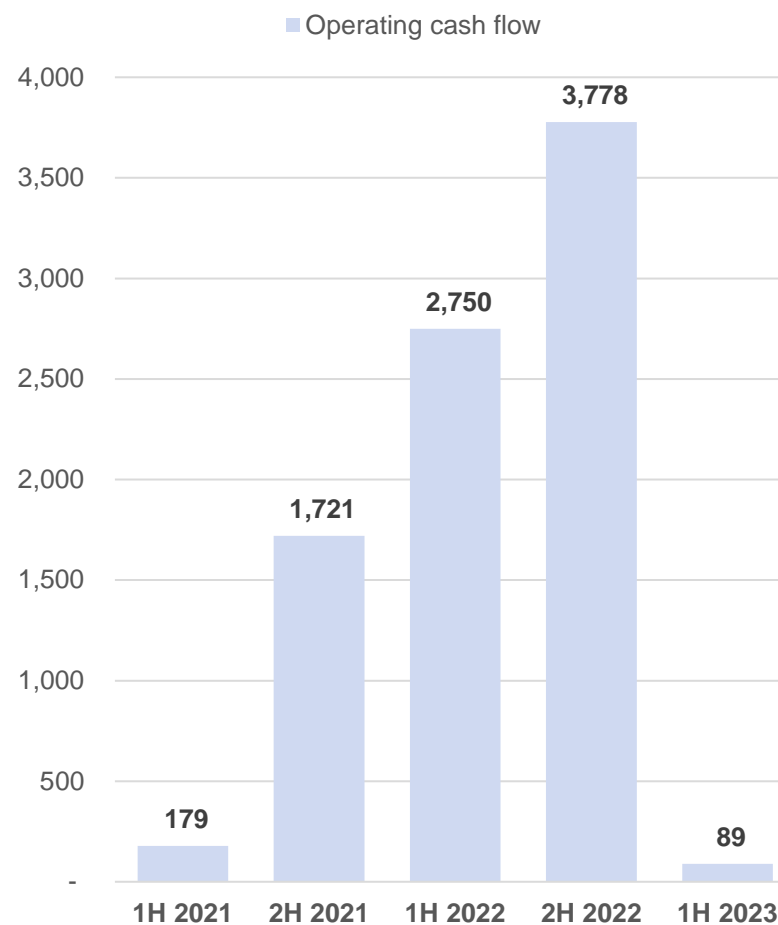
Realised coal price the driver of Revenue and Operating EBITDA results

Profit and Operating Cashflow

Profit / (Loss) after tax
(A\$ Million)



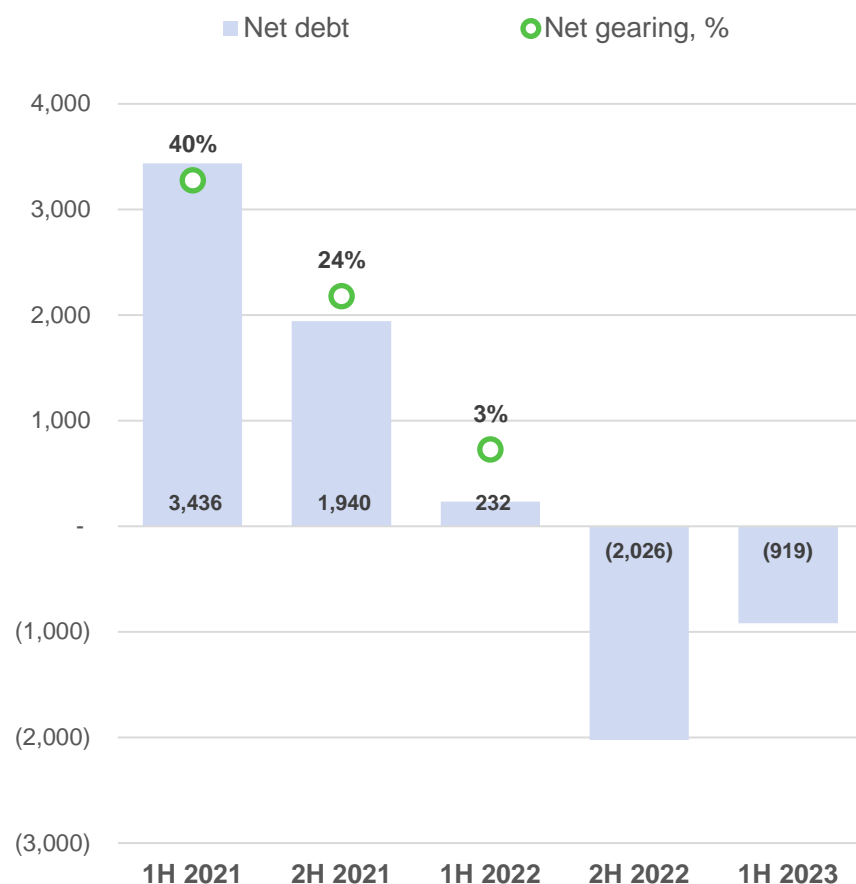
Operating cash flow
(A\$ Million)



1H 2023 Operating Cashflow is after \$1.7 billion tax payment

Debt and Gearing

Annual Net Debt and Gearing Ratio*
(A\$ Million) | (%)



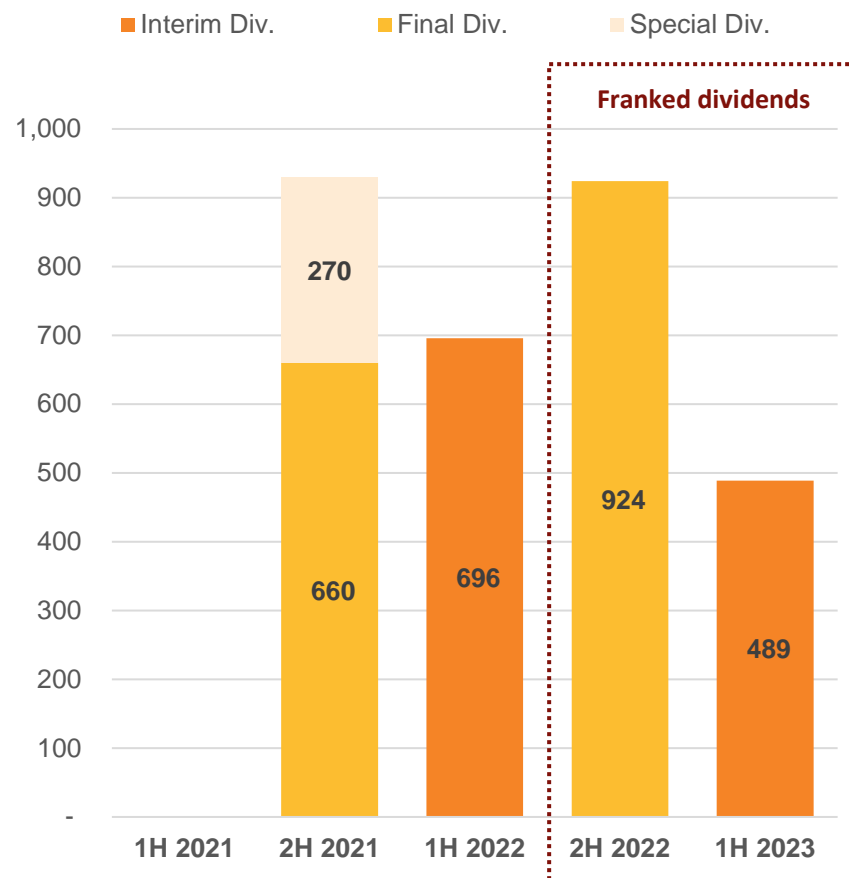
- Repaid US\$333 million of debt ahead of schedule in March 2023. Combined with US\$2.76 billion repaid since late 2021 means finance cost savings in 2023 will exceed \$300 million.
- Net cash position and effectively 0% gearing from July 2022 onwards.
- At 30 June 2023, gross debt was \$165 million of lease liabilities and no interest-bearing loans.
- Making monthly PAYG tax payments in 2023.

\$920 million in cash and equivalents at the end of September 2023

* Gearing calculated as the ratio of Net Debt to Net Debt plus Equity.

Dividend

Dividends (A\$ Million)



- 2023 Interim dividend allocation is \$489 million, A\$0.3700/share (fully franked).
- The ~A\$1.23/share 2022 Total dividend was a 20% dividend yield on the A\$6.06/share year end share price.
- Franking credits of \$1.4 billion available at 30 June 2023 for subsequent reporting periods, prior to the proposed \$489 million interim dividend, assuming an income tax rate of 30%.
- Franking credits eliminate withholding tax from distributions to shareholders outside Australia.
- Including the 2023 interim dividend, over \$3.0 billion in dividends declared in the past two years, with \$1.4 billion fully franked.

Yancoal's 1H 2023 Interim dividend is fully franked

Appendices and Additional Information

1H 2023 Key Numbers

**The TRIFR incident rate declined by
44% in 1H 2023**

**26.0Mt ROM production (100%)
18.6Mt Saleable production (100%)
14.4Mt Saleable production (attrib.)**

**\$278/t Average Realised Price,
down 11% from 1H 2022 due to
supply recovery in energy markets**

**\$109/t Operating cash costs, and
\$25/t Royalty costs, for a
\$144/tonne Implied Cash Margin**

**\$4.0 billion Revenue
17% decrease on 1H 2022
performance**

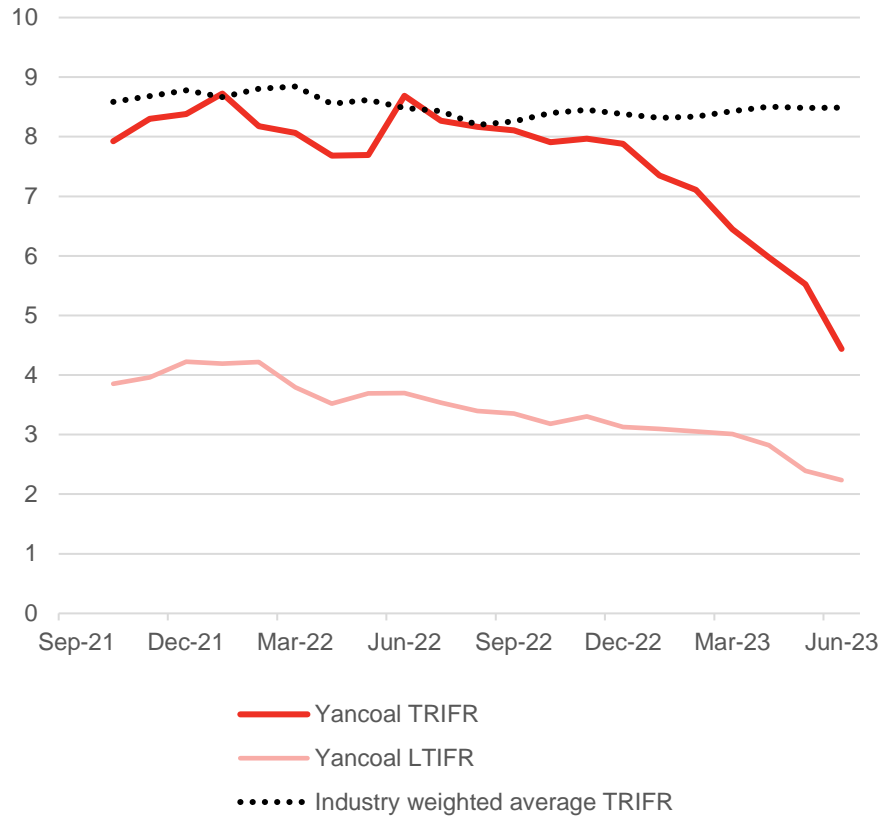
**\$1.8 billion Operating EBITDA
& EBITDA margin of 46%**

**\$1.1 billion of cash (30-Jun-23)
No interest-bearing loans**

**A\$0.3700/share Interim Dividend
Fully franked**

Safety Performance

YAL Sites 12 month rolling TRIFR and LTIFR



- TRIFR reduction demonstrates the effectiveness of the programs in place, and the active engagement of the workforce.
- Significant improvement in the LTIFR rate.
- In 2023, Yancoal continued its “Safe Way Every Day” programme to provide a consistent approach to health, safety and training management across all Yancoal operations.
- We also implemented a four-year, four-stage Mental Health programme. Both programmes are contributing towards positive workforce outcomes.

Yancoal has made significant progress in improving safety performance

* TRIFR = Total Recordable Injury Frequency rate, and LTIFR = Lost Time Injury Frequency Rate. Attributable TRIFR includes Moolarben, Mount Thorley Warkworth, Stratford Duralie, Yarrabee, Ashton and Corporate; it excludes Joint venture operated Middlemount and Hunter Valley Operations. Prior periods may be revised for reclassification of past events. The Industry weighted average combines proportional components from the relevant New South Wales and Queensland industry averages.

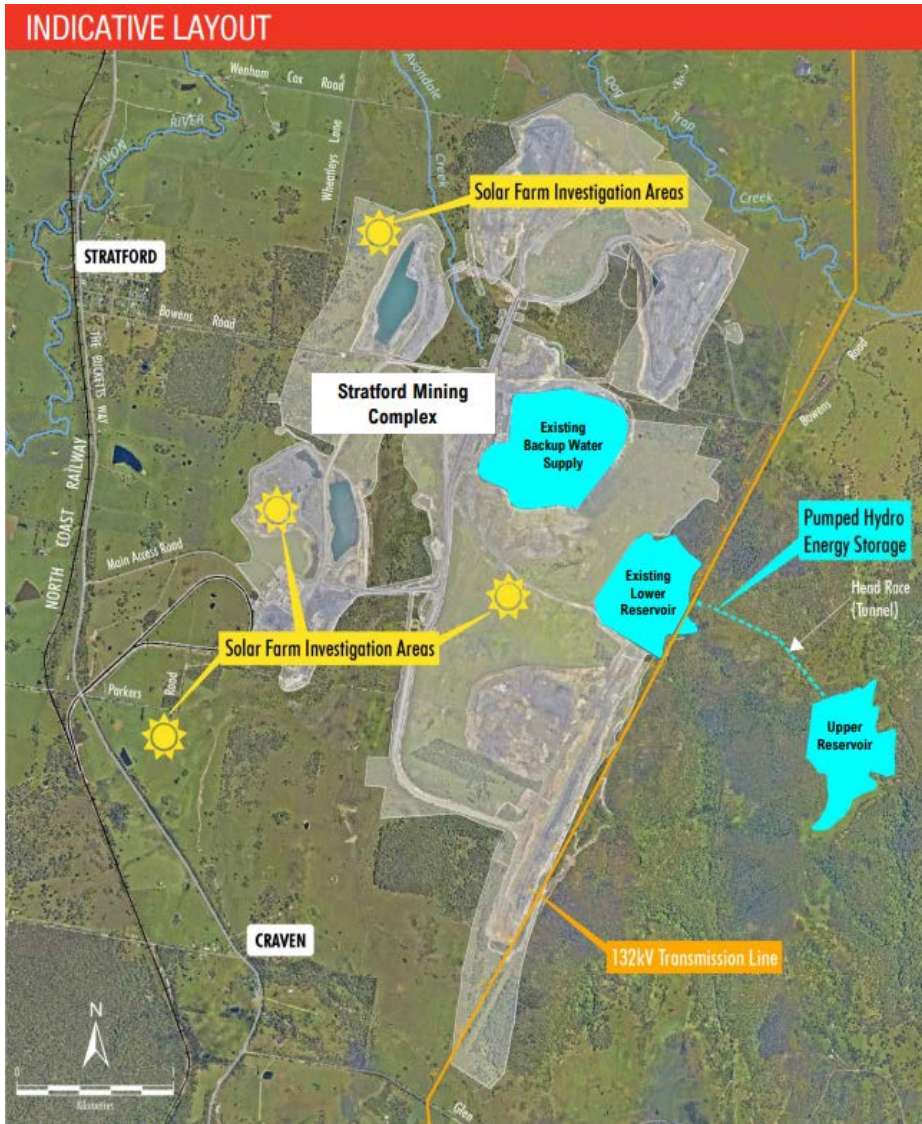
Environment, Social and Governance (ESG)



- Published Yancoal's 5th ESG Report
- Established a dedicated team to develop the Yancoal Sustainability Strategy
- Signed three Aboriginal Cultural Heritage Conservation Agreements over 770 hectares at MTW, providing permanent protection
- Implemented fuel saving software on haul fleets to improve fuel efficiency
- Renewed our multi-year sponsorship of a medical research project into cancer and ageing
- Progressed a feasibility study into a potential pumped hydro & solar project at Stratford
- Link to Yancoal's [ESG Report 2022](#)

Founded on shared values, focused on our future

Stratford Renewable Energy Hub



- Renewable energy hub could provide an excellent opportunity for the beneficial re-use of land and support the energy market transition.
- Feasibility study is underway, and concept remains subject to permitting requirements and relevant approval processes.
- Central element is a Pumped-Hydro Energy Storage project that would provide dispatchable power into the grid at peak times or when energy generated by other renewable sources (wind and solar) is unavailable.

Beneficial land use post mining

1H 2023 Operational Performance

Operating factors	1H 2023	1H 2022	Change	Observations
ROM coal production, (Mt)	26.0	25.8	1%	Production uplift in 2Q 2023 over 1Q, and further production gains targeted in 3Q and 4Q.
Saleable coal production, (Mt)	18.6	20.8	(11%)	
Attributable coal production, (Mt) *	14.4	15.5	(7%)	
Thermal coal sales, (Mt) **	12.0	13.3	(10%)	Product mix ratio consistent.
Metallurgical coal sales, (Mt) **	2.4	2.4	0%	
Attributable sales, (Mt) **	14.4	15.7	(8%)	Stockpiles remain at minimum working levels
Thermal coal avg sales price, (A\$/t)	256	298	(14%)	Coal price retreated from elevated levels yet are robust compared to past years.
Metallurgical coal avg sales price, (A\$/t)	389	402	(3%)	
Average realised sales price, (A\$/t)	278	314	(11%)	
Operating cash costs, (A\$/t)	109	83	31%	Unit cost increase driven by low volumes, inflationary pressures and temporary recovery plans.

Production recovery plans expected to positively skew output to 2H 2023

* Attributable coal production includes Moolarben (95%), Mount Thorley Warkworth (82.9%); Hunter Valley Operations (51%); Stratford Duralie (100%), Yarrabee (100%), Ashton (100%) and excludes joint venture operated Middlemount

** Sales volumes of attributable coal production, excluding purchased coal volumes

1H 2023 Financial Performance

Income Statement (\$ millions)	1H 2023	1H 2022	Change	Observations
Revenue	3,976	4,776	(800)	Lower realised sale price versus 1H 2022
Operating EBITDA	1,821	3,153	(1,332)	Incremental costs associated with the recovery plans
Operating EBIT	1,410	2,733	(1,323)	D&A consistent with prior period
Profit Before Tax	1,388	2,445	(1,057)	Strong profit despite decrease in coal price
Profit After Tax	973	1738	(765)	Cash tax payments now a regular obligation

Cashflow and Balance Sheet	1H 2023	1H 2022	Change	Observations
Operating cash flow, (\$ million)	89	2,750	(97%)	\$1.7 billion tax payment made in 1H 2023
Cash at end of period, (\$ million)	1,084	3,383	(68%)	Over \$1bn held after 2022 Final dividend and debt repayment
Gearing ratio, (%) *	n/a	3%	-	Net cash position after retiring the last of the external debt
Leverage ratio, (x) **	-0.2	0.0	-	Net cash position gives the negative ratio outcome

Operating EBITDA, EBITDA margin and Cash position still robust

* Gearing calculated as the ratio of Net Debt to Net Debt plus Equity. The gearing is at 30 Jun 2022 and is prior to the distribution of dividends subsequently declared.

** Leverage ratio calculated as the ratio of Net Debt to Operating EBITDA on a rolling 12 month basis.

1Q 2023 Production and Sales data

ROM COAL PRODUCTION, Mt	Mine type	Economic Interest	1Q 2023	4Q 2022	PP Change	1Q 2022	PCP Change	3mth 2023	3mth 2022	Change
Moolarben	OC / UG	95%	3.1	3.6	(14%)	4.9	(37%)	3.1	4.9	(37%)
Mount Thorley Warkworth	OC	82.90%	3.3	3.2	3%	3	10%	3.3	3	10%
Hunter Valley Operations	OC	51%	2.7	2.1	29%	3	(10%)	2.7	3	(10%)
Yarrabee	OC	100%	0.6	0.9	(33%)	0.5	20%	0.6	0.5	20%
Middlemount	OC	50.00%	0.7	0.8	(13%)	1.2	(42%)	0.7	1.2	(42%)
Ashton	UG	100%	0.5	0.5	-%	0.6	(17%)	0.5	0.6	(19%)
Stratford Duralie	OC	100%	0.3	0.4	(25%)	0.1	200%	0.3	0.1	200%
Total – 100% Basis			11.2	11.5	(3%)	13.3	(16%)	11.2	13.3	(16%)
Total – Attributable			8.3	9	(8%)	10	(17%)	8.3	10	(17%)
SALEABLE COAL PRODUCTION, Mt	Coal type	Attributable Contribution	1Q 2023	4Q 2022	PP Change	1Q 2022	PCP Change	3mth 2023	3mth 2022	Change
Moolarben	Thermal	95%	2.6	3.1	(16%)	4.3	(40%)	2.6	4.3	(40%)
Mount Thorley Warkworth	Met. Thermal	82.90%	2	2.3	(13%)	2	-%	2	2	-%
Hunter Valley Operations	Met. Thermal	51%	1.8	1.6	13%	2.7	(33%)	1.8	2.7	(33%)
Yarrabee	Met. Thermal	100%	0.4	0.6	(33%)	0.5	(20%)	0.4	0.5	(20%)
Middlemount	Met. Thermal	0% (equity accounted)	0.5	0.5	-%	0.8	(38%)	0.5	0.8	(38%)
Ashton	Met.	100%	0.3	0.2	50%	0.2	50%	0.3	0.2	50%
Stratford Duralie	Met. Thermal	100%	0.1	0.2	(50%)	0.2	(50%)	0.1	0.2	(50%)
Total – 100% Basis			7.7	8.5	(9%)	10.7	(28%)	7.7	10.7	(28%)
Total – Attributable			5.9	6.6	(11%)	8.1	(27%)	5.9	8.1	(27%)
SALES VOLUME, by coal type, Mt			1Q 2023	4Q 2022	PP Change	1Q 2022	PCP Change	3mth 2023	3mth 2022	Change
Thermal coal			4.7	5.5	(15%)	6.7	(30%)	4.7	6.7	(30%)
Metallurgical coal			1.2	1.4	(14%)	1.1	9%	1.2	1.1	9%
Total – Attributable			5.9	6.9	(14%)	7.8	(24%)	5.9	7.8	(24%)
Thermal coal average realised price, A\$/tonne			338	430	(21%)	243	39%	338	243	39%
Metallurgical coal average realised price, A\$/tonne			383	389	(1%)	349	10%	383	349	10%
Overall average realised price, A\$/tonne			347	422	(18%)	258	35%	347	258	35%

30 Attributable figures exclude production from Middlemount (incorporated joint venture and equity-accounted). 'Sales volumes by coal type' excludes the sale of purchased coal. Realised prices are provided on an ex-mine basis, excluding purchased coal and corporate contract volumes.

2Q 2023 Production and Sales data

ROM COAL PRODUCTION, Mt	Mine type	Economic Interest	2Q 2023	1Q 2023	PP Change	2Q 2022	PCP Change	6mth 2023	6mth 2022	Change
Moolarben	OC / UG	95%	6.0	3.1	94%	4.4	36%	9.1	9.3	(2%)
Mount Thorley Warkworth	OC	82.90%	4.3	3.3	30%	2.6	65%	7.6	5.6	36%
Hunter Valley Operations	OC	51%	3.1	2.7	15%	3.6	(14%)	5.8	6.6	(12%)
Yarrabee	OC	100%	0.5	0.6	(17%)	0.6	(17%)	1.1	1.1	-%
Middlemount	OC	50.00%	0.7	0.7	-%	0.8	(13%)	1.4	2.0	(30%)
Ashton	UG	100%	0.1	0.5	(80%)	0.3	(67%)	0.6	0.9	(33%)
Stratford Duralie	OC	100%	0.1	0.3	(67%)	0.2	(50%)	0.4	0.3	33%
Total – 100% Basis			14.8	11.2	32%	12.5	18%	26	25.8	1%
Total – Attributable			11.7	8.3	41%	9.3	26%	20	19.3	4%
SALEABLE COAL PRODUCTION, Mt	Coal type	Attributable Contribution	2Q 2023	1Q 2023	PP Change	2Q 2022	PCP Change	6mth 2023	6mth 2022	Change
Moolarben	Thermal	95%	4.8	2.6	85%	4.1	17%	7.4	8.4	(12%)
Mount Thorley Warkworth	Met. Thermal	82.90%	2.6	2.0	30%	1.7	53%	4.6	3.7	24%
Hunter Valley Operations	Met. Thermal	51%	2.4	1.8	33%	2.9	(17%)	4.2	5.6	(25%)
Yarrabee	Met. Thermal	100%	0.5	0.4	25%	0.5	-%	0.9	1.0	(10%)
Middlemount	Met. Thermal	0% (equity accounted)	0.5	0.5	-%	0.6	(17%)	1	1.4	(29%)
Ashton	Met.	100%	-	0.3	(100%)	0.2	(100%)	0.3	0.4	(25%)
Stratford Duralie	Met. Thermal	100%	0.1	0.1	-%	0.1	-%	0.2	0.3	(33%)
Total – 100% Basis			10.9	7.7	42%	10.1	8%	18.6	20.8	(11%)
Total – Attributable			8.5	5.9	44%	7.4	15%	14.4	15.5	(7%)
SALES VOLUME, by coal type, Mt			2Q 2023	1Q 2023	PP Change	2Q 2022	PCP Change	6mth 2023	6mth 2022	Change
Thermal coal			7.3	4.7	55%	6.6	11%	12	13.3	-10%
Metallurgical coal			1.2	1.2	-%	1.3	-8%	2.4	2.4	-%
Total – Attributable			8.5	5.9	44%	7.9	8%	14.4	15.7	-8%
Thermal coal average realised price, A\$/tonne			197	338	-42%	353	-44%	256	298	-14%
Metallurgical coal average realised price, A\$/tonne			403	383	5%	446	-10%	389	402	-3%
Overall average realised price, A\$/tonne			226	347	-35%	368	-38%	278	314	-11%

3Q 2023 Production and Sales data

ROM COAL PRODUCTION, Mt			3Q 2023	2Q 2023	PP Change	3Q 2022	PCP Change	9mth 2023	9mth 2022	Change
Mine type	Economic Interest									
Moolarben	OC / UG	95%	5.3	6.0	(12%)	4.0	33%	14.4	13.3	8%
Mount Thorley Warkworth	OC	82.90%	4.5	4.3	5%	3.6	25%	12.1	9.2	32%
Hunter Valley Operations	OC	51%	4.5	3.1	45%	3.2	41%	10.3	9.8	5%
Yarrabee	OC	100%	0.6	0.5	20%	0.6	-%	1.7	1.7	-%
Middlemount	OC	50.00%	0.9	0.7	29%	0.8	13%	2.3	2.8	(18%)
Ashton	UG	100%	0.1	0.1	-%	0.7	(86%)	0.7	1.6	(56%)
Stratford Duralie	OC	100%	0.2	0.1	100%	0.3	(33%)	0.6	0.6	-%
Total – 100% Basis			16.1	14.8	9%	13.2	22%	42.1	39	8%
Total – Attributable			11.9	11.7	2%	9.8	21%	31.9	29.1	10%
SALEABLE COAL PRODUCTION, Mt			3Q 2023	2Q 2023	PP Change	3Q 2022	PCP Change	9mth 2023	9mth 2022	Change
Coal type	Attributable Contribution									
Moolarben	Thermal	95%	4.5	4.8	(6%)	3.4	32%	11.9	11.8	1%
Mount Thorley Warkworth	Met. Thermal	82.90%	3.3	2.6	27%	2.1	57%	7.9	5.8	36%
Hunter Valley Operations	Met. Thermal	51%	3	2.4	25%	2.4	25%	7.2	8	(10%)
Yarrabee	Met. Thermal	100%	0.5	0.5	-%	0.5	-%	1.4	1.5	(7%)
Middlemount	Met. Thermal	0% (equity accounted)	0.6	0.5	20%	0.7	(14%)	1.6	2.1	(24%)
Ashton	Met.	100%	-	-	-	0.3	(100%)	0.3	0.7	(57%)
Stratford Duralie	Met. Thermal	100%	0.2	0.1	100%	0.2	-%	0.4	0.5	(20%)
Total – 100% Basis			12.1	10.9	11%	9.6	26%	30.7	30.4	1%
Total – Attributable			9.2	8.5	8%	7.3	26%	23.6	22.8	4%
SALES VOLUME, by coal type, Mt			3Q 2023	2Q 2023	PP Change	3Q 2022	PCP Change	9mth 2023	9mth 2022	Change
Thermal coal			7.7	7.3	5%	5.8	33%	19.7	19.1	3%
Metallurgical coal			0.9	1.2	-25%	0.9	-%	3.3	3.3	-%
Total – Attributable			8.6	8.5	1%	6.7	28%	23	22.4	3%
Thermal coal average realised price, A\$/tonne			178	197	-10%	489	-64%	224	356	-37%
Metallurgical coal average realised price, A\$/tonne			360	403	-11%	434	-17%	384	411	-7%
Overall average realised price, A\$/tonne			197	226	-13%	481	-59%	247	364	-32%

32 Attributable figures exclude production from Middlemount (incorporated joint venture and equity-accounted). 'Sales volumes by coal type' excludes the sale of purchased coal. Realised prices are provided on an ex-mine basis, excluding purchased coal and corporate contract volumes.

