ANTON 安東

安東油田服務集團
Anton Oilfield Services Group

(Incorporated in the Cayman Islands with limited liability)

(Stock Code: 3337)

ANNUAL RESULTS ANNOUNCEMENT FOR THE YEAR ENDED 31 DECEMBER 2024

FINANCIAL HIGHLIGHTS

- The Group's consolidated revenue reached approximately RMB4,753.9 million, representing an increase of approximately 7.2% compared to RMB4,434.8 million in 2023.

- The Group's net profit amounted to approximately RMB257.5 million, representing a growth of approximately 16.7% from RMB220.6 million in 2023.

- Profit attributable to equity holders of the Group was approximately RMB242.6 million, representing an increase of approximately 23.5% from RMB196.5 million in 2023.

- The Group's net operating cash inflow was approximately RMB1,325.1 million, up approximately 44.5% from RMB916.8 million in 2023; free cash flow surged to approximately RMB979.7 million, representing a growth of approximately 96.1% compared to RMB499.5 million in 2023.

- The Board of Directors of the Company has recommended the distribution of a final dividend for the year ended 31 December 2024 of RMB0.025 per share, totaling approximately RMB73.0 million. This represents an increase of approximately 87.2% compared to the dividend distribution of approximately RMB39.0 million in 2023.

RESULTS

The Board of Directors (the "**Board**") of Anton Oilfield Services Group (the "**Company**") wishes to announce the audited consolidated annual results of the Company and its subsidiaries (together, the "**Group**") for the year ended 31 December 2024 (hereinafter referred to as the "**2024**", or the "**Reporting Period**") and the comparable figures for the same period of 2023 as follows.

CONSOLIDATED STATEMENT OF FINANCIAL POSITION
AS AT 31 DECEMBER 2024
(Amounts expressed in thousands of RMB, unless otherwise stated)

	Notes	As at 31 December **2024**	2023
ASSETS			
Non-current assets			
Property, plant and equipment		**1,706,428**	1,808,227
Right-of-use assets		**98,769**	116,027
Investment properties		**2,592**	3,801
Goodwill		**253,630**	253,630
Intangible assets		**352,222**	333,081
Interest in a joint venture		**2,622**	2,570
Interests in associates		**21,629**	29,641
Financial assets at fair value through profit or loss ("FVTPL")		**86,346**	91,310
Prepayments and other receivables		**114,922**	120,600
Deferred income tax assets		**38,817**	24,452
		2,677,977	2,783,339
Current assets			
Inventories		**771,395**	910,021
Trade and notes receivables	*5*	**2,328,687**	2,441,035
Contract assets		**26,858**	24,728
Prepayments and other receivables		**1,851,952**	1,579,486
Restricted bank deposits		**370,354**	482,379
Cash and cash equivalents		**2,190,759**	1,585,886
		7,540,005	7,023,535
Total assets		**10,217,982**	9,806,874

CONSOLIDATED STATEMENT OF FINANCIAL POSITION (continued)
AS AT 31 DECEMBER 2024
(Amounts expressed in thousands of RMB, unless otherwise stated)

		As at 31 December	
	Notes	**2024**	2023
EQUITY			
Capital and reserves attributable to the owners of the Company			
Share capital		**272,152**	276,274
Reserves		**3,225,885**	2,911,265
		3,498,037	3,187,539
Non-controlling interests		**110,303**	233,347
Total equity		**3,608,340**	3,420,886
LIABILITIES			
Non-current liabilities			
Long-term bonds		**–**	787,515
Long-term borrowings		**443,436**	340,918
Lease liabilities		**15,237**	23,380
Deferred income tax liabilities		**12,251**	13,518
		470,924	1,165,331
Current liabilities			
Short-term borrowings		**1,364,994**	1,186,110
Current portion of long-term bonds		**453,821**	29,959
Current portion of long-term borrowings		**177,735**	97,262
Trade and notes payables	*6*	**1,959,260**	1,819,924
Accruals and other payables		**1,712,209**	1,717,749
Lease liabilities		**9,095**	12,720
Contract liabilities		**100,045**	73,760
Current income tax liabilities		**361,559**	283,173
		6,138,718	5,220,657
Total liabilities		**6,609,642**	6,385,988
Total equity and liabilities		**10,217,982**	9,806,874

CONSOLIDATED STATEMENT OF PROFIT OR LOSS
FOR THE YEAR ENDED 31 DECEMBER 2024
(Amounts expressed in thousands of RMB, unless otherwise stated)

	Notes	**Year ended 31 December** **2024**	2023
Revenue			
Goods and services	*7*	**4,607,426**	4,269,950
Rental	*7*	**146,508**	164,848
Total revenue	*7*	**4,753,934**	4,434,798
Cost of sales	*8*	**(3,350,867)**	(3,112,486)
Gross profit		**1,403,067**	1,322,312
Other gain or loss, net		**(4,673)**	(17,286)
Impairment losses under expected credit loss model, net of reversal		**(61,302)**	(89,819)
Selling expenses	*8*	**(240,361)**	(195,914)
Administrative expenses	*8*	**(306,726)**	(293,540)
Research and development expenses	*8*	**(115,651)**	(111,669)
Sales tax and surcharges		**(16,585)**	(13,398)
Operating profit		**657,769**	600,686
Interest income	*9*	**50,930**	26,849
Finance expenses	*9*	**(207,231)**	(221,978)
Finance costs, net	*9*	**(156,301)**	(195,129)
Share of profit of a joint venture		**52**	171
Share of profit of associates		**4,123**	1,999
Profit before income tax		**505,643**	407,727
Income tax expense	*10*	**(248,139)**	(187,167)
Profit for the year		**257,504**	220,560
Profit attributable to:			
Owners of the Company		**242,649**	196,513
Non-controlling interests		**14,855**	24,047
		257,504	220,560
Earnings per share attributable to the owners of the Company for the year (expressed in RMB per share)			
– Basic	*11*	**0.0854**	0.0675
– Diluted	*11*	**0.0837**	0.0666

CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME
FOR THE YEAR ENDED 31 DECEMBER 2024

(Amounts expressed in thousands of RMB, unless otherwise stated)

	Year ended 31 December	
	2024	2023
Profit for the year	**257,504**	220,560
Other comprehensive (expense)/income, net of tax:		
Items that may be reclassified subsequently to profit or loss		
Net investment hedge	**(7,202)**	(13,656)
Financial instruments measured at fair value through other comprehensive income ("FVTOCI")	**1,254**	(350)
Currency translation differences	**18,652**	15,935
Other comprehensive income for the year, net of tax	**12,704**	1,929
Total comprehensive income for the year	**270,208**	222,489
Total comprehensive income attributable to:		
– Owners of the Company	**254,768**	199,050
– Non-controlling interests	**15,440**	23,439
	270,208	222,489

CONSOLIDATED STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED 31 DECEMBER 2024
(Amounts expressed in thousands of RMB, unless otherwise stated)

	Year ended 31 December	
	2024	2023
Cash flows from operating activities		
Net cash inflows from operations	**1,440,484**	1,023,856
Interest received	**69,960**	23,903
Income tax paid	**(185,385)**	(130,983)
Net cash generated from operating activities	**1,325,059**	916,776
Cash flows from investing activities		
Purchase of property, plant and equipment	**(158,570)**	(170,508)
Proceeds from disposal of property, plant and equipment	**7,249**	6,624
Purchase of intangible assets	**(32,728)**	(53,420)
Investment in an associate	**(3,500)**	–
Net cash paid for acquisition of a subsidiary	**(4,643)**	(30,687)
Dividends received from associate	**15,635**	–
Cash paid relating to other investing activities	**(9,693)**	(28,989)
Net cash used in investing activities	**(186,250)**	(276,980)
Cash flows from financing activities		
Proceeds from short-term borrowings	**1,362,420**	1,494,916
Repayments of short-term borrowings	**(1,182,916)**	(1,449,000)
Proceeds from long-term borrowings	**302,900**	403,000
Repayments of long-term borrowings	**(119,900)**	(61,500)
Repurchase of long-term bonds	**(375,627)**	(34,733)
Repayments of lease liabilities	**(15,406)**	(25,755)
Interest paid	**(159,077)**	(140,336)
Cash paid to non-controlling interests for additional equity interest in a subsidiary	**(249,605)**	(68,621)
Proceeds from disposal of interests in a subsidiary without loss of control	**–**	97,530
Payments on repurchase of shares	**(68,078)**	(35,500)
Dividends distribution	**(44,641)**	–
Placement of restricted bank deposits	**(20,000)**	(20,000)
Withdraw of restricted bank deposits	**20,000**	51,825
Net cash (used in)/generated from financing activities	**(549,930)**	211,826
Net increase in cash and cash equivalents	**588,879**	851,622
Cash and cash equivalents at beginning of the year	**1,585,886**	727,904
Exchange gain on cash and cash equivalents	**15,994**	6,360
Cash and cash equivalents at end of the year	**2,190,759**	1,585,886

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE YEAR ENDED 31 DECEMBER 2024

(Amounts expressed in thousands of RMB, unless otherwise stated)

1. GENERAL INFORMATION

Anton Oilfield Services Group (the "**Company**") was incorporated in the Cayman Islands on 3 August 2007 as an exempted company with limited liability under the Companies Law of Cayman Islands. The address of its registered office is PO Box 309, Ugland House, Grand Cayman, KY1-1104, Cayman Islands.

The Company is an investment holding company. The Company and its subsidiaries (the "**Group**") are mainly engaged in providing oilfield technology services, manufacturing and trading of related products in the People's Republic of China (the "**PRC**") and other overseas countries. The Company listed its shares on the Main Board of The Stock Exchange of Hong Kong Limited (the "**Stock Exchange**") on 14 December 2007.

The directors of the Company (the "**Directors**") regard Pro Development Holdings Corp., a company incorporated in the British Virgin Islands, as the immediate and ultimate holding company of the Company, which is controlled by Mr. Luo Lin, the Company's controlling shareholder.

The consolidated financial statements are presented in RMB, which is also the functional currency of the Company.

2. APPLICATION OF NEW AND AMENDMENTS TO IFRS ACCOUNTING STANDARDS

Amendments to IFRS Accounting Standards that are mandatorily effective for the current year

In the current year, the Group has applied the following amendments to IFRS Accounting Standards issued by the International Accounting Standards Board ("**IASB**") for the first time, which are mandatorily effective for the annual period beginning on 1 January 2024 for the preparation of the consolidated financial statements:

Amendments to IFRS 16	*Lease Liability in a Sale and Leaseback*
Amendments to IAS 1	*Classification of Liabilities as Current or Non-current*
Amendments to IAS 1	*Non-current Liabilities with Covenants*
Amendments to IAS 7 and IFRS 7	*Supplier Finance Arrangements*

Except as described below, the application of the amendments to IFRS Accounting Standards in the current year has had no material impact on the Group's financial positions and performance for the current and prior years and/or on the disclosures set out in these consolidated financial statements.

Impacts on application of Amendments to IAS 7 and IFRS 7 Supplier Finance Arrangements

The Group has applied the amendments for the first time in the current year.

The amendments add a disclosure objective to IAS 7 *Statement of Cash Flows* stating that an entity is required to disclose information about its supplier finance arrangements that enables users of financial statements to assess the effects of those arrangements on the entity's liabilities and cash flows.

In addition, IFRS 7 *Financial Instruments: Disclosures* was amended to add supplier finance arrangements as an example within the requirements to disclose information about an entity's exposure to concentration of liquidity risk.

In accordance with the transition provision, the entity is not required to disclose comparative information for any reporting periods presented before the beginning of the annual reporting period in the first year of application as well as the information required by IAS 7:44 (b)(ii) and (b)(iii) above as at the beginning of the annual reporting period in which the entity first applies those amendments.

New and amendments to IFRS Accounting Standards in issue but not yet effective

The Group has not early applied the following new and amendments to IFRS Accounting Standards that have been issued but are not yet effective:

Amendments to IFRS 9 and IFRS 7	*Amendments to the Classification and Measurement of Financial Instruments*[3]
Amendments to IFRS 9 and IFRS 7	*Contracts Referencing Nature-dependent Electricity*[3]
Amendments to IFRS 10 and IAS 28	*Sale or Contribution of Assets between an Investor and its Associate or Joint Venture*[1]
Amendments to IFRS Accounting Standards	*Annual Improvements to IFRS Accounting Standards-Volume 11*[3]
Amendments to IAS 21	*Lack of Exchangeability*[2]
IFRS 18	*Presentation and Disclosure in Financial Statements*[4]

1 Effective for annual periods beginning on or after a date to be determined.

2 Effective for annual periods beginning on or after 1 January 2025.

3 Effective for annual periods beginning on or after 1 January 2026.

4 Effective for annual periods beginning on or after 1 January 2027.

Except for the new and amendments to IFRS Accounting Standards mentioned below, the Directors anticipate that the application of all other new and amendments to IFRS Accounting Standards will have no material impact on the consolidated financial statements in the foreseeable future.

IFRS 18 Presentation and Disclosure in Financial Statements

IFRS 18 Presentation and Disclosure in Financial Statements, which sets out requirements on presentation and disclosures in financial statements, will replace IAS 1 Presentation of Financial Statements. This new IFRS Accounting Standard, while carrying forward many of the requirements in IAS 1, introduces new requirements to present specified categories and defined subtotals in the statement of profit or loss; provide disclosures on management-defined performance measures in the notes to the financial statements and improve aggregation and disaggregation of information to be disclosed in the financial statements. In addition, some IAS 1 paragraphs have been moved to IAS 8 and IFRS 7. Minor amendments to IAS 7 Statement of Cash Flows and IAS 33 Earnings per Share are also made.

IFRS 18, and amendments to other standards, will be effective for annual periods beginning on or after 1 January 2027, with early application permitted.

The application of the new standard is expected to affect the presentation of the statement of profit or loss and disclosures in the future financial statements. The Group is in the process of assessing the detailed impact of IFRS 18 on the Group's consolidated financial statements.

3. BASIS OF PREPARATION OF CONSOLIDATED FINANCIAL STATEMENTS AND MATERIAL ACCOUNTING POLICIES INFORMATION

Basis of preparation of consolidated financial statements

The consolidated financial statements of the Group have been prepared in accordance with IFRS Accounting Standards issued by IASB. For the purpose of preparation of the consolidated financial statements, information is considered material if such information is reasonably expected to influence decisions made by primary users. In addition, the consolidated financial statements include applicable disclosures required by the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited ("**Listing Rules**") and by the Hong Kong Companies Ordinance ("**CO**").

4. SEGMENT INFORMATION

The chief executive officer, president, executive vice presidents and Directors are the Group's chief operating decision makers (the "**CODM**"). Management has determined the operating segments based on the information reviewed by the CODM for the purposes of allocating resources and assessing performance.

The Group's reportable segments are entity or group of entities that offer different products and services, which is the basis by which the CODM make decisions about resources to be allocated to the segments and assesses their performance. Financial information of these entities has been separated to present discrete segment information to be reviewed by the CODM.

The CODM assess performance of four reportable segments: "oilfield technical services", "oilfield management services", "drilling rig services" and "inspection services".

Oilfield technical services cover the full life cycle of oil and gas development, including geological technology, drilling technology, well completion and stimulation technology as well as asset leasing services for the industry.

Oilfield management services are the asset management services the Group provides to the oil companies worldwide, featured with profound capacity and light-asset. The services include integrated field management services, production capacity construction, development management, field operation and maintenance, etc.

Drilling rig services provide customers with services which require rigs, including drilling and workover services.

Inspection services provide customers with various assets inspection, detections and repairing services together with digital and intelligent transformation solutions, assisting our customers to assure asset security and to achieve energy saving, efficiency lifting, and environment protection.

All of the four reportable segments include a number of direct service provision operations in various cities in China and overseas countries, each of which is considered as a separate operating segment by the CODM. For segment reporting, these individual operating segments have been aggregated into four single reportable segments based on their sharing of similar economic characteristics, including similar nature of the services and products, type of customer for their services and products and the method used to provide their services and distribute their products.

The measurement of profit or loss, assets and liabilities of the operating segments are the same as those described in the summary of significant accounting policies. The CODM evaluate the performance of the operating segments based on profit before income tax expense, certain depreciation and amortisation, interest income, finance expenses, share of profit of a joint venture and associates, asset impairment provisions and corporate overheads ("**EBITDA**") and the reconciliation of EBITDA to profit or loss. The corporate overheads and corporate assets are the general management expenses incurred and assets held by the headquarters of the Group.

	Oilfield technical services	**Oilfield management services**	**Drilling rig services**	**Inspection services**	**Total**
For the year ended 31 December 2024					
Revenue	**2,125,937**	**1,848,066**	**358,891**	**421,040**	**4,753,934**
EBITDA	**569,094**	**642,699**	**110,364**	**146,337**	**1,468,494**
Depreciation and amortisation	**(251,182)**	**(6,507)**	**(57,531)**	**(16,446)**	**(331,666)**
Asset impairment provision of					
– Inventories	**(5,487)**	**–**	**(915)**	**–**	**(6,402)**
– Trade receivables, net of reversal	**(42,869)**	**(5,896)**	**(190)**	**(3,592)**	**(52,547)**
– Other receivables	**(4,065)**	**(3,584)**	**(1,086)**	**(20)**	**(8,755)**
Interest income	**5,038**	**866**	**1,700**	**6,335**	**13,939**
Finance expenses	**(19,253)**	**(13,143)**	**(3,389)**	**(437)**	**(36,222)**
Share of profit of a joint venture	**52**	**–**	**–**	**–**	**52**
Share of profit of associates	**4,123**	**–**	**–**	**–**	**4,123**
Income tax expense	**(81,835)**	**(134,964)**	**(17,066)**	**(14,274)**	**(248,139)**
Segment results	**173,616**	**479,471**	**31,887**	**117,903**	**802,877**
Unallocated corporate overheads					**(545,373)**
Profit for the year					**257,504**
For the year ended 31 December 2023					
Revenue	2,021,613	1,617,860	349,401	445,924	4,434,798
EBITDA	565,359	600,228	107,690	140,006	1,413,283
Depreciation and amortisation	(271,730)	(8,768)	(58,957)	(17,684)	(357,139)
Asset impairment provision of					
– Inventories	(6,621)	–	(658)	–	(7,279)
– Trade receivables, net of reversal	(69,163)	(8,954)	(1,998)	(1,715)	(81,830)
– Other receivables	(5,300)	(1,641)	(1,048)	–	(7,989)
Interest income	1,340	706	180	5,129	7,355
Finance expenses	(29,220)	(16,108)	(5,999)	(174)	(51,501)
Share of profit of a joint venture	171	–	–	–	171
Share of profit of associates	1,999	–	–	–	1,999
Income tax expense	(52,986)	(101,953)	(15,800)	(16,428)	(187,167)
Segment results	133,849	463,510	23,410	109,134	729,903
Unallocated corporate overheads					(509,343)
Profit for the year					220,560

	Oilfield technical services	Oilfield management services	Drilling rig services	Inspection services	Total
As at 31 December 2024					
Segment assets	**3,865,754**	**2,073,289**	**720,562**	**409,445**	**7,069,050**
Segment assets include:					
Capital expenditures incurred in the year	**163,154**	**12,026**	**37,621**	**23,599**	**236,400**
As at 31 December 2023					
Segment assets	4,067,661	1,835,281	848,258	448,306	7,199,506
Segment assets include:					
Capital expenditures incurred in the year	125,407	13,162	25,474	26,646	190,689

Disclosure of liabilities has not been included here because these liabilities balances are not allocated to segments.

Reportable segments' assets are reconciled to total assets as follows:

	As at 31 December	
	2024	2023
Assets for reportable segments	**7,069,050**	7,199,506
Corporate assets for general management	**3,148,932**	2,607,368
Total assets	**10,217,982**	9,806,874

The Group allocates revenue on the basis of the location in which the sales are originated.

Geographical Information

	Revenue Year ended 31 December		**Non-current assets As at 31 December**	
	2024	2023	**2024**	2023
PRC	**1,662,877**	1,746,730	**1,712,059**	1,796,672
Republic of Iraq ("**Iraq**")	**2,601,388**	2,210,871	**547,941**	587,408
Other countries	**489,669**	477,197	**210,254**	191,600
Total	**4,753,934**	4,434,798	**2,470,254**	2,575,680

Note:

The balance of deferred income tax assets and financial assets are not included in the balance of non-current assets disclosed here.

Client information

For the year ended 31 December 2024, revenues of approximately RMB2,834,983,000 (2023: RMB2,666,415,000) were derived from two external customers, which contributed 40.03% and 19.60% (2023: 40.33% and 19.79%) to the total revenue respectively. These revenues were mainly attributable to oilfield technical services and oilfield management services segments (2023: oilfield technical services and oilfield management services segments).

5. TRADE AND NOTES RECEIVABLES

	As at 31 December 2024	2023
Trade receivables *(a)*		
– contracts with customers	**2,189,508**	2,192,156
– lease receivables	**105,780**	63,815
	2,295,288	2,255,971
Notes receivable *(e)*	**33,399**	185,064
	2,328,687	2,441,035

Notes:

(a) Ageing analysis of carrying value of trade receivables at the reporting date was as follows:

	As at 31 December 2024	2023
1 – 6 months	**1,724,496**	1,752,215
6 months – 1 year	**319,042**	259,574
1 – 2 years	**160,836**	162,672
2 – 3 years	**45,151**	44,914
Over 3 years	**45,763**	36,596
	2,295,288	2,255,971

(b) Most of the Group's past-due trade receivables were those receivables aged over one year. As at 31 December 2024, included in the Group's trade receivables balance are debtors with aggregate carrying amount of RMB251,750,000 (31 December 2023: RMB244,182,000) which are past due but not considered as in default as at the reporting date because the management considered such long ageing items were receivables from customers with good cooperation and would be collected subsequently.

(c) Most of the trade receivables are with credit terms of one year or less. The maximum exposure to credit risk at the reporting date is the carrying value of the trade receivables.

As at 31 December 2024, trade receivables of RMB580,595,000 (31 December 2023: RMB421,134,000) were pledged as security for long-term borrowings of RMB399,253,000 (31 December 2023: RMB266,718,000) and short-term borrowings of RMB181,342,000 (31 December 2023: RMB154,416,000).

(d) Movements of impairment of trade receivables are as follows:

	2024	2023
As at 1 January	**(314,310)**	(265,433)
Addition	**(52,547)**	(81,830)
Write-off	**–**	32,953
As at 31 December	**(366,857)**	(314,310)

(e) As at 31 December 2024, total notes received amounting to RMB33,399,000 (31 December 2023: RMB185,064,000) are held by the Group as settlement of corresponding trade receivables. Notes receivable was measured at FVTOCI. All notes received by the Group are with a maturity period of less than one year.

(f) Trade and notes receivables were denominated in the following currencies:

	As at 31 December	
	2024	2023
RMB	**1,120,610**	1,321,964
United States dollar ("**US$**")	**1,188,384**	1,096,816
Others	**19,693**	22,255
	2,328,687	2,441,035

6. TRADE AND NOTES PAYABLES

	As at 31 December	
	2024	2023
Trade payables	**717,567**	660,944
Trade payables under supplier finance arrangements *(Note)*	**330,673**	283,144
Notes payable	**911,020**	875,836
	1,959,260	1,819,924

Note:

In order to ensure easy access to credit for its suppliers and facilitate the settlement, the Group has entered into supplier finance arrangements that permit certain suppliers to obtain payment from the banks in China. The arrangement permits the banks to early settle invoices with some costs borne by the suppliers. The Group repays the banks the full invoice amounts on the scheduled payment dates as agreed in the arrangements. As the arrangements do not permit the Group to extend finance from the banks by paying the banks later than the Group would have paid its suppliers, the Group considers amounts payable to the banks should be classified as trade payables.

Payment due dates for the liabilities that are part of supplier finance arrangements are from 180 to 360 days, consistent with the comparable trade payables that are not part of supplier finance arrangements.

Ageing analysis of trade and notes payables (including supplier finance arrangements) at the reporting date was as follows:

	As at 31 December	
	2024	2023
Less than 1 year	**1,834,510**	1,669,508
1 – 2 years	**56,278**	58,141
2 – 3 years	**15,733**	25,476
Over 3 years	**52,739**	66,799
	1,959,260	1,819,924

Trade and notes payables were denominated in the following currencies:

	As at 31 December	
	2024	2023
RMB	**1,773,889**	1,658,986
US$	**178,933**	153,215
Others	**6,438**	7,723
	1,959,260	1,819,924

7. REVENUE

	Year ended 31 December	
	2024	2023
Sales of goods	**263,830**	271,827
Provision of services	**4,343,596**	3,998,123
	4,607,426	4,269,950
Rental	**146,508**	164,848
	4,753,934	4,434,798

(i) Disaggregation of revenue

	For the year ended 31 December 2024			
	Oilfield technical services	**Oilfield management services**	**Drilling rig services**	**Inspection services**
Types of goods or service				
Sales of goods	**263,830**	**–**	**–**	**–**
Provision of services	**1,715,599**	**1,848,066**	**358,891**	**421,040**
Total	**1,979,429**	**1,848,066**	**358,891**	**421,040**
Geographical markets				
PRC	**1,024,610**	**11,475**	**127,520**	**352,764**
Iraq	**723,490**	**1,632,470**	**208,259**	**37,169**
Other countries	**231,329**	**204,121**	**23,112**	**31,107**
Total	**1,979,429**	**1,848,066**	**358,891**	**421,040**
Timing of revenue recognition				
A point in time	**1,979,429**	**–**	**358,891**	**421,040**
Over time	**–**	**1,848,066**	**–**	**–**
Total	**1,979,429**	**1,848,066**	**358,891**	**421,040**

Set out below is the reconciliation of the revenue from contracts with customers with segment information.

	For the year ended 31 December 2024			
	Oilfield technical services	**Oilfield management services**	**Drilling rig services**	**Inspection services**
Revenue disclosed in segment information				
External customers *(Note 4)*	**2,125,937**	**1,848,066**	**358,891**	**421,040**
Rental income	**(146,508)**	**–**	**–**	**–**
Revenue from contracts with customers	**1,979,429**	**1,848,066**	**358,891**	**421,040**

	For the year ended 31 December 2023			
	Oilfield technical services	Oilfield management services	Drilling rig services	Inspection services
Types of goods or service				
Sales of goods	271,827	–	–	–
Provision of services	1,584,938	1,617,860	349,401	445,924
Total	1,856,765	1,617,860	349,401	445,924
Geographical markets				
PRC	1,064,607	7,933	133,392	375,950
Iraq	575,542	1,390,905	214,375	30,049
Other countries	216,616	219,022	1,634	39,925
Total	1,856,765	1,617,860	349,401	445,924
Timing of revenue recognition				
A point in time	1,856,765	–	349,401	445,924
Over time	–	1,617,860	–	–
Total	1,856,765	1,617,860	349,401	445,924

Set out below is the reconciliation of the revenue from contracts with customers with segment information.

	For the year ended 31 December 2023			
	Oilfield technical services	Oilfield management services	Drilling rig services	Inspection services
Revenue disclosed in segment information				
External customers *(Note 4)*	2,021,613	1,617,860	349,401	445,924
Rental income	(164,848)	–	–	–
Revenue from contracts with customers	1,856,765	1,617,860	349,401	445,924

(ii) Performance obligations for contracts with customers

a. Provision of oilfield technical services, drilling rig services, and inspection services

The Group provides oilfield technical services, drilling rig services, and inspection services to customers like large multinational and state-owned oil companies.

Such services are each recognised as a performance obligation in different stages of a contract, with transaction price allocated to the different and separate performance obligations on a relative stand-alone price basis. Revenue will be recognised for each of these performance obligations when control over the corresponding services is transferred to the customer. Since the services are expected to meet certain specified technological criteria which are not simply based on size and weight characteristics, the Group cannot objectively determine that the services provided to the customer are in accordance with the agreed-upon specifications in the contract and then the Group would not be able to conclude that the customer has obtained control until it receives the customer's acceptance. Therefore, the revenue from oilfield technical services, drilling rig services, and inspection services is recognised at a point when the customer acceptance is concluded.

The Group's contracts for such services include the Group's entitlement to payment which requires customer acceptance.

The contract assets (retention money receivables from large multinational and state-owned oil companies), net of contract liabilities related to the same contract, primarily relate to the Group's right to consideration for services completed and not billed because the rights are conditioned on the Group's achieving specified milestones as stipulated in the contracts at the reporting date. The contract assets are transferred to trade receivables when the rights become unconditional. The Group typically agrees to a one-year retention period for 5% of the transaction price for certain customers like some large multinational and state-owned oil companies. This amount is included in contract assets until the end of the retention period as the Group's entitlement to this final payment is conditional on achieving specified milestones as stipulated in the contracts. The Group classifies these contract assets as current because the Group expects to realise them in its normal operating cycle. The Group typically bills the retention money receivables in one year after the completion of relevant services when trade receivables will be recognised.

b. Provision of oilfield management services

The Group provides oilfield management services which include oilfield-related operation and maintenance services to customers.

Such services are recognised as a performance obligation satisfied over time as the customer simultaneously receives and consumes the benefits during the course of operation and maintenance services provided by the Group based on the fact that these services are routine with no complicated processes involved and customer acceptance is a formality. Revenue from these services is recognised based on hours and unit labour cost using output method.

Payment of the service price will be settled monthly over the period of service.

c. Sales of oilfield-related goods

The Group sells oilfield-related goods, such as drilling tools, tubing and casing to customers.

Since the goods are not self-manufactured and the Group is not entitled to payment until the customer receives and accepts the goods, revenue is recognised at a point when control over the corresponding goods is transferred to the customer.

The Group's contracts for such sales of goods include payment in the normal credit term granted to customers.

(iii) Transaction price allocated to the remaining performance obligation for contracts with customers

The transaction price allocated to the remaining performance obligations (unsatisfied or partially unsatisfied) as at 31 December 2024 and the expected timing of recognising revenue are as follows:

	PRC	**Iraq**	**Other countries**
Within one year	**4,178,581**	**1,971,992**	**424,717**
More than one year but not more than two years	**1,987,718**	**1,221,282**	**165,948**
More than two years	**313,566**	**1,276,604**	**73,742**
	6,479,865	**4,469,878**	**664,407**

The transaction price allocated to the remaining performance obligations (unsatisfied or partially unsatisfied) as at 31 December 2023 and the expected timing of recognising revenue are as follows:

	PRC	Iraq	Other countries
Within one year	1,412,940	1,527,253	212,691
More than one year but not more than two years	459,317	634,001	39,915
More than two years	–	305,932	24,830
	1,872,257	2,467,186	277,436

(iv) Leases

	Year ended 31 December 2024	Year ended 31 December 2023
For operating leases:		
Lease payments that are fixed	**146,508**	164,848
Total revenue arising from leases	**146,508**	164,848

8. EXPENSE BY NATURE

Operating profit is arrived at after charging the following:

	Year ended 31 December	
	2024	2023
Materials and services purchased	**1,798,447**	1,763,122
Staff costs	**1,157,716**	940,106
In which:		
– Salaries and other staff expenses	**1,134,654**	927,152
– Share-based compensation	**23,062**	12,954
Depreciation	**315,201**	344,262
In which:		
– Property, plant and equipment	**292,806**	313,980
– Right-of-use assets	**21,186**	28,789
– Investment properties	**1,209**	1,493
Less: Capitalised in inventories	**(23,949)**	(23,874)
	291,252	320,388
Amortisation of intangible assets	**52,965**	49,886
Less: Capitalised in inventories	**(3,936)**	(3,924)
	49,029	45,962
In which:		
– Cost of sales	**40,071**	37,720
– Administrative expenses	**938**	822
– Selling expenses	**19**	19
– Research and development expenses	**8,001**	7,401
Auditor's remuneration		
– Audit and related services	**6,250**	6,200
– Other services	**600**	300
Other operating expenses	**710,311**	637,531
In which:		
– Impairment of inventories	**6,402**	7,279

9. FINANCE COSTS, NET

	Year ended 31 December	
	2024	2023
Interest expenses		
– on bank borrowings	**(103,292)**	(71,513)
– on bonds	**(52,910)**	(77,699)
– on other financial liabilities	**(23,832)**	(23,693)
– on lease liabilities	**(2,061)**	(3,119)
Exchange gain, net	**11,086**	5,547
Others	**(36,222)**	(51,501)
Finance expenses	**(207,231)**	(221,978)
Interest income	**50,930**	26,849
	(156,301)	(195,129)

10. INCOME TAX EXPENSE

	Year ended 31 December	
	2024	2023
Current income tax		
– PRC enterprise income tax	**26,220**	26,451
– Iraq corporate income tax	**183,603**	155,719
– Others	**53,948**	8,666
Deferred income tax	**(15,632)**	(3,669)
	248,139	187,167

The Company is incorporated in the Cayman Islands as an exempted company with limited liability under the Companies Law of the Cayman Islands and, accordingly, is exempted from payment of Cayman Islands income tax.

PRC enterprise income tax ("**EIT**") is provided on the basis of estimated taxable profits of PRC established subsidiaries at applicable tax rate of 25% in 2024 (2023: 25%), based on the relevant PRC tax laws and regulations. Certain subsidiaries have been granted a preferential rate of 15% as high technology enterprises or as enterprises set up in western area of the PRC.

The corporate income tax of Iraq entities is levied at the higher of 7% on the total turnover, or 35% on the net taxable profit.

The United Arab Emirates ("**UAE**") corporation tax ("**CT**") was effective from 1 January 2024 for the entities whose fiscal year ended 31 December 2024. And the CT is provided based on the estimated taxable profits of the subsidiaries established in UAE Dubai at tax rate of 9% in 2024(2023: nil).

The taxation of the Group's profit before income tax differs from the theoretical amount that would arise using applicable tax rates of the Group companies as follows:

	Year ended 31 December	
	2024	2023
Profit before income tax	**505,643**	407,727
Tax calculated at applicable tax rates	**217,827**	168,673
Expenses not deductible for taxation purposes	**1,964**	1,714
Additional deduction of research and development expense	**(11,513)**	(11,229)
Tax losses and deductible temporary difference for which no deferred income tax was recognised	**43,987**	29,064
Utilisation of unused deductible tax losses previously not recognised as deferred income tax	**(4,719)**	(3,715)
Effect of share of profit of a joint venture	**(8)**	(26)
Effect of share of profit of associates	**(961)**	(500)
Under provision in respect of prior year and others	**1,562**	3,186
	248,139	187,167

11. EARNINGS PER SHARE

(a) Basic

Basic earnings per share is calculated by dividing the profit attributable to the owners of the Company by the weighted average number of ordinary shares in issue during the year.

	Year ended 31 December	
	2024	2023
Profit attributable to the owners of the Company	**242,649**	196,513
Weighted average number of ordinary shares in issue (thousands of shares) *(Note)*	**2,841,221**	2,910,766
Basic earnings per share (expressed in RMB per share)	**0.0854**	0.0675

Note:

The effect of treasury shares has been included in the calculation of weighted average number of ordinary shares in issue.

(b) **Diluted**

Diluted earnings per share is calculated adjusting the weighted average number of ordinary shares outstanding to assume exercise of all dilutive potential ordinary shares. For the year ended 31 December 2024, the only dilutive factor of the Company was the outstanding unvested restricted shares.

The computation of diluted earnings per share does not assume the exercise of the Company's share options because the exercise price of those share options was higher than the average market price for shares for both years ended 31 December 2024 and 2023.

	Year ended 31 December	
	2024	2023
Profit attributable to the owners of the Company	**242,649**	196,513
Weighted average number of ordinary shares in issue (thousands of shares)	**2,841,221**	2,910,766
Adjustments for the effect of restricted share award scheme (thousands of shares)	**58,972**	39,795
Weighted average number of ordinary shares for computation of diluted earnings per share (thousands of shares)	**2,900,193**	2,950,561
Diluted earnings per share (expressed in RMB per share)	**0.0837**	0.0666

12. DIVIDENDS

Subsequent to the end of the reporting period, a final dividend in respect of the year ended 31 December 2024 of RMB0.025 (2023: RMB0.013) per ordinary share, in an aggregate amount of RMB73,000,000 (2023: RMB39,019,000), has been proposed by the Directors and is subject to approval by the shareholders in the forthcoming general meeting.

MANAGEMENT DISCUSSION AND ANALYSIS

Business Review

In 2024, the global economy demonstrated strong resilience amid multiple challenges, achieving moderate growth. Inflationary pressures eased further, and major developed economies entered an interest rate cut cycle, injecting momentum into the global economic recovery and laying a solid foundation for the oil and gas industry. Driven by supply-demand dynamics, geopolitical factors, and energy policies, international oil prices remained in a mid-to-high range with slight fluctuations, while global oil and gas production saw significant growth. Meanwhile, the global low-carbon transition became more pragmatic, with natural gas demand surging as a key transitional energy source.

Throughout the year, the Group experienced rapid global business expansion, achieving historic high growth in new orders. Profit attributable to equity holders increased by approximately 23.5%, while cash flow remained strong with a robust cash reserve, providing a solid foundation for sustained high growth in the future.

Global Market Expansion

The Group continued to deepen its global market expansion, focusing on breakthroughs in major projects and enhancing global influence. While maintaining its stronghold in China and Iraq, the Group actively expanded and strengthened its presence in the Middle East, Southeast Asia, Central Asia, and Africa, continuously securing new opportunities and business growth.

In 2024, the Group's new orders totaled approximately RMB9,009.2 million, an increase of approximately 53.7% compared to the same period in 2023. Among them, new orders from overseas markets rose significantly by approximately 78.8% to approximately RMB5,802.6 million, accounting for approximately 64.4% of the Group's total new orders. New orders from the Chinese market amounted to approximately RMB3,206.6 million, up approximately 22.5% from the same period in 2023, with a share of 35.6%. As of 31 December 2024, the Group's backlog orders reached approximately RMB14,224.2 million, a record high, ensuring the Group's future rapid growth.

Continuous Updates of Products and Services

The Group continuously upgrades its products and services, offering comprehensive solutions to meet diverse client needs across the entire oil and gas development process. The rapid growth of innovative businesses such as oilfield management, inspection, and asset leasing has further driven the expansion of the traditional businesses.

In terms of business model, the Group achieved a major breakthrough in oilfield management in Iraq. In May 2024, the Group successfully won the Dhufriyah Oilfield development rights in the 5th+ and 6th rounds of Iraq's oil and gas block bidding, securing a 25-year development period. This marks the first time that the Group will lead an oilfield development as an operator, signifying a milestone in the Group's expansion into oil and gas development business. The official development contract has been signed, setting the stage for future growth in Iraq.

Transformation and Upgrading of Management Globalization

In 2024, the Group accelerated its global management transformation and upgrading, implementing a comprehensive restructuring of its organizational structure and operational management system. As a key strategic move, the Group relocated its core operational management headquarters to Dubai in the first quarter, enabling closer proximity to international markets and enhancing global business expansion and operational efficiency.

To support the globalization strategy, the Group continued to strengthen its international talent pool, actively recruiting professionals with global perspectives and strong expertise, ensuring sustained momentum for worldwide growth.

The Group successfully launched and fully implemented the smart production and operations platform, achieving real-time data integration and visualization of operational information. This platform enhances global business connectivity, significantly improves operational efficiency and management effectiveness, and serves as a critical digital enabler for the Group's cost reduction and efficiency enhancement.

Throughout the year, the Group reinforced the "Amoeba" operation and cost control measures, further refining cash flow management across all business operations. This led to a strong cash flow performance, with net operating cash inflow of approximately RMB1,325.1 million and free cash flow of approximately RMB979.7 million.

Lift of Shareholder Returns

The Group places great emphasis on the interests of all shareholders. After careful deliberation, the Board has formulated and announced a dividend and share repurchase policy: If the net profit attributable to equity holders and retained earnings are positive, and the Group's cash flow can support normal operations and sustainable growth, the Group intends to allocate 30% of its net profit attributable to equity holders for cash dividends. If the management deems the company's stock price of the Company to to be significantly undervalued, the Group may consider repurchasing its shares, utilizing 5%-10% of the prior year's free cash flow for buybacks at an appropriate time. Through this policy, the Group aims to balance rapid business growth with sustainable shareholder returns, reinforcing long-term value creation. In 2024, the Group's basic earnings per share increased by approximately 26.5 % compared to the previous year. Since there was no material impact of other non-operating factors on the Group's net profit of the year, and the Group's business maintains strong growth momentum with ample cash reserves on hand. The Board of Directors of the Company recommends to allocate 30% of its net profit attributable to equity holders, and to pay a final dividend of RMB73.0 million in total for the year ended 31 December 2024, representing a growth of 87.2% comparing with the final dividend paid for the year 2023.

Environmental, Social, and Governance (ESG)

Centering on medium- and long-term carbon reduction goals, the Group actively promotes management and operation efficiency improvement through technological innovation, strict operation management and service model innovation, and maximizes emission reduction in its own operation process and helps customers achieve emission reduction. In terms of social responsibility, the Group actively engages in community welfare initiatives across its global operations, including charitable donations, education support, disaster relief, and post-disaster reconstruction efforts. Additionally, the Group is dedicated to enhancing global talent acquisition and development, promoting technological innovation, and contributing to social progress.

In 2024, the Group has been selected for the S&P Global "Sustainability Yearbook (China Edition) 2024", making it the first Chinese oilfield services company to receive this honor, reflecting the Group's strong commitment to sustainable development. Moreover, the Group has been recognized for the second consecutive year in the 6th "Outstanding Management Companies in China" (中國卓越管理公司) ranking, jointly issued by Deloitte China, Singapore Bank, Hong Kong University of Science and Technology Business School, and Harvard Business Review (China Edition). A subsidiary of the Group received the prestigious National "Specialized, Refined, Unique, and Innovative Little Giant." (國家級專精特新小巨人) title and was also named one of "Beijing's Top 100 Private Enterprises in Social Responsibility 2024."

Performance Results

For 2024, the Group's revenue totaled approximately RMB4,753.9 million, representing an increase of approximately RMB319.1 million, or approximately 7.2%, from RMB4,434.8 million in 2023. Operating profit was approximately RMB657.8 million, representing an increase of approximately RMB57.1 million or approximately 9.5% from RMB600.7 million in 2023. Net profit was approximately RMB257.5 million, representing an increase of approximately 16.7% from RMB220.6 million in 2023. Profits attributable to equity holders of the Company was approximately RMB242.6 million, representing an increase of approximately RMB46.1 million, or approximately 23.5%, from RMB196.5 million in 2023. The net profit margin attributable to equity holders of the Company was approximately 5.1%.

As at 31 December 2024, the Group's accounts receivable balance was approximately RMB2,328.7 million, and the average accounts receivable turnover was 172 days, representing an increase of 3 days as compared to 2023. The average inventory turnover was 64 days, representing a decrease of 11 days as compared to 2023. The average account payables turnover was 107 days, representing an increase of 19 days as compared to 2023. Net operating cash flow was approximately RMB1,325.1 million, representing an increase of approximately RMB408.3 million from RMB916.8 million in 2023. Free cash flow was approximately RMB979.7 million, representing an increase of approximately RMB480.2 million from RMB499.5 million in 2023.

Geographical Market Analysis

In 2024, the Group's revenue from the overseas markets was approximately RMB3,091.1 million, representing an increase of approximately RMB403.0 million, or approximately 15.0%, from RMB2,688.1 million in 2023, accounting for approximately 65.0% of the Group's total revenue. Among the overseas markets, revenue from the Iraq market was approximately RMB2,601.4 million, representing an increase of approximately RMB390.5 million from RMB2,210.9 million in 2023, an increase of approximately 17.7%, accounting for 54.7% of the Group's overall revenue. Revenue from other overseas markets was approximately RMB489.7 million, representing an increase of approximately RMB12.5 million or approximately 2.6% from RMB477.2 million in 2023, accounting for approximately 10.3% of the Group's overall revenue. Revenue from the PRC market was approximately RMB1,662.8 million, representing a decrease of approximately RMB83.9 million or approximately 4.8% from RMB1,746.7 million in 2023, accounting for approximately 35.0% of the Group's total revenue.

Breakdown of Revenue by Market

	Twelve months ended 31 December			% of the Group's total revenue Twelve months ended 31 December	
	2024	2023	Change	**2024**	2023
	(RMB Mn)	*(RMB Mn)*	*(%)*	***(%)***	*(%)*
Overseas	**3,091.1**	2,688.1	15.0%	**65.0%**	60.6%
Domestic	**1,662.8**	1,746.7	-4.8%	**35.0%**	39.4%
Total	**4,753.9**	4,434.8	7.2%	**100.0%**	100.0%

Overseas Markets

	Twelve months ended 31 December			% of the Group's total revenue Twelve months ended 31 December	
	2024	2023	Change	**2024**	2023
	(RMB Mn)	*(RMB Mn)*	*(%)*	***(%)***	*(%)*
Iraq	**2,601.4**	2,210.9	17.7%	**54.7%**	49.9%
Other overseas	**489.7**	477.2	2.6%	**10.3%**	10.8%
Total	**3,091.1**	2,688.1	15.0%	**65.0%**	60.6%

Overseas Markets

Iraq

The Group continues to deepen its presence in the Iraq market, establishing new business growth drivers while strengthening its international, integrated service capabilities and brand influence. In 2024, major clients in Iraq continued to increase their capital investment, actively promoting capacity expansion projects. The Group enhanced its sales strategies and market positioning, securing a series of high-value service contracts covering oilfield management, operations and maintenance, inspection, and production enhancement technologies.

Beyond its traditional technical service advantages, the Group has prioritized oilfield management in Iraq as a key light-asset and innovative business model. The integrated oilfield management project in southern Iraq has been in efficient operation for seven years, earning high recognition from clients, with potential expansion of the cooperation scope. This business model, based on client operating expenditures, is a pure light-asset operation, helping the Group mitigate the impact of industry cycles while ensuring stable revenue and cash flow.

In May 2024, the Group successfully secured the development rights for the Dhufriyah oilfield in Iraq, with a 25-year development term. By October 2024, the Group completed all commercial agreements and officially signed the development contract. This project marks a significant milestone for the Group, as it is the Group's first oilfield development as an operator, demonstrating a breakthrough for the Group in the upstream oil and gas sector.

Moreover, the Group actively promotes digital intelligence (AI + digitalization) applications in Iraq to help clients enhance operational efficiency. In December 2024, the Anton Digital Intelligence team launched OGM (Oil & Gas Management) and CPF (Central Processing Facility) automation projects for oilfield clients. As a critical part of Iraq's oilfield digital transformation, this project involves automating OGM and CPF operations, integrating equipment upgrades, real-time data visualization, and monitoring systems to enable comprehensive on-site control and data sharing. These enhancements improve coordination across core oilfield operations, strengthen production management capabilities, and provide a solid foundation for increased production and profitability.

In 2024, the Group's total new orders in the Iraq market reached approximately RMB5,013.7 million, representing a year-on-year increase of approximately 97.3% compared to the same period in 2023. The revenue recorded was approximately RMB2,601.4 million, up by approximately 17.7% from RMB2,210.9 million in the same period last year.

(Note: The newly awarded Dhufriyah oilfield management project in the Iraq market has a business model different from the Group's traditional service model. The Group will act as the operator for the first time and be responsible for the overall oilfield development over the next 25 years. Therefore, the project does not have a definite order amount and is not included in the total new orders.)

Other Overseas Markets – Global Emerging Markets

The Group actively promotes global market expansion and continuously discovers new business opportunities in global emerging markets. The global market is managed from Dubai and radiates to the other overseas markets. Throughout the year, more than 30 national market business opportunities were researched online and offline. During the year, the Group discovered new business opportunities in multiple markets such as the Middle East, Central Asia, Africa, and Southeast Asia, and deeply connect with project opportunities and promote new market breakthroughs in areas such as the UAE, Saudi Arabia, Azerbaijan, Kuwait, Egypt. The Group focuses on relying on comprehensive solutions and provides targeted and efficient services based on the needs of each country/region market.

The Group actively participated in industry exhibitions across global emerging markets, such as the Abu Dhabi International Petroleum Exhibition and Conference (ADIPEC 2024) and the Egypt Petroleum Exhibition, further expanding its international customer network and enhancing brand recognition. The Group's comprehensive solutions, specialized production enhancement and efficiency-improving technologies, digital intelligence platform, globalized team, and management capabilities attracted numerous global clients, partners, and industry experts. Additionally, the Group engaged in in-depth discussions with the Egyptian Minister of Petroleum, as well as senior executives from local oil companies, international oil companies, and oilfield service providers. Moreover, the Group signed memorandums of understanding (MOUs) with key clients, laying a solid foundation for expanding its global market presence and strengthening its international business channels.

In 2024, the Group's business in the emerging global oil and gas development markets continued to grow steadily, with total new orders of approximately RMB788.9 million, an increase of approximately 12.0 % compared with 2023. In 2024, other overseas markets recorded revenue of about RMB489.7 million, up about 2.6 % from RMB477.2 million in 2023.

Domestic Market

In 2024, the Group continued to deepen its light-asset transformation in the China market, focusing on reservoir geology research while adhering to a cash flow-driven business model innovation, gradually transforming its growth model. Throughout the year, the Group actively advanced technological innovation, providing customized and integrated solutions to help clients maximize asset efficiency, achieving multiple technological breakthroughs and operational records.

Relying on its innovative business model and platform advantages, the Group, supported by geological research service technology, successfully delivered high-quality production enhancement technology services for tight gas wells in a certain oilfield, setting a new record for block test production. The Group pioneered a new drilling management and supervision service model and successfully won the bid for the China Energy Storage National Corporation's 300MW Air Energy Storage Project, achieving a groundbreaking market breakthrough in the energy storage sector. In a certain block of the North China Bureau, the Group successfully completed the first ultra-high temperature, ultra-deep vertical well, setting new records for drilling depth and temperature in the block, marking an important milestone in oil and gas exploration. In the Xinjiang market, the Group successfully secured the operation and maintenance contract for an LNG terminal, achieving a new breakthrough in oilfield LNG operation and maintenance projects within China. Additionally, in the Southwest market, the Group initiated the expansion of its natural gas purification and processing services, which is expected to add an additional daily processing capacity of 800,000 cubic meters on top of the existing project. By 2025, the Group's total annual natural gas processing capacity is projected to surpass 1.1 billion cubic meters. This project represents the successful implementation of the Group's BOT (Build-Operate-Transfer) leasing business model, facilitating the continuous expansion of similar business models in other markets in the future.

The Group is also actively advancing digital and intelligent transformation. During the year, the Group's "Full-Scenario Oil and Gas Development Large Model" was awarded the "AI Large Model Industrial Application Capability Evaluation Certificate" by the Industrial Internet Research Institute of the Ministry of Industry and Information Technology, signifying that the Group's large model has reached an internationally advanced level in terms of technology and industry influence. Additionally, the Group's "Oil and Gas Industry Artificial Intelligence Joint R&D Platform" was recognized for its outstanding innovation, promotional value, and demonstration effect, successfully being selected as one of the "Typical Application Cases of AI Empowering New Industrialization" by the Ministry of Industry and Information Technology. Furthermore, the Group received multiple industry awards, including "2024 DAMA Best Practice Award for Data Governance," "Intelligent Innovation Benchmark Enterprise," "AI Application Benchmark Case," "Innovative Application Scenario," "Digitalization Model Case in the Energy Industry," and "2024 Future Enterprise AI Leader." In 2024, the Group provided AI solution design and consulting services for oil and gas development scenarios and pipeline regulation scenarios to state-owned enterprise clients, participating in multiple on-site industrial research projects and collecting over 50 project requirements related to oil and gas development scenarios. The Group also implemented a fiber optic remote monitoring and intelligent analysis project, which enables real-time detection of wellbore leakage points and abnormal annular fluid levels. Through machine learning and AI algorithms, the platform can automatically identify potential leakage risks and issue timely warnings. This project has already been successfully deployed. Regarding software copyrights, Anton Digital Industry Group obtained a total of 16 software copyrights this year, covering areas such as intelligent drilling, intelligent sand plugging, fracturing production forecasting, real-time fiber optic wellbore leakage prediction, Anton Smart Q&A, and Oil & Gas Generic AI.

The Group continued to build an ecosystem-based collaborative platform development model. During the year, the "2024 Annual Oil and Gas Industry Forum", hosted by China Export & Credit Insurance Corporation (Beijing Branch) and organized by the Group, was successfully held in Chengdu. Nearly 100 representatives from oil and gas enterprises, universities, law firms, and financial institutions attended the event. This forum served as a collaborative platform to empower various stakeholders, facilitating the global business expansion of oil and gas enterprises..

In 2024, the Group secured new orders totaling approximately RMB3,206.6 million in the Chinese market, an increase of about 22.5% compared to RMB2,617.2 million in the same period last year. The project structure continued to optimize, with an increasing number of light-asset service orders. The Group recorded revenue of approximately RMB1,662.8 million in the Chinese market in 2024, a decrease of approximately 4.8% compared to RMB1,746.7 million in 2023.

Business Cluster Analysis

During the Reporting Period, the Group's revenue from the inspection services cluster was approximately RMB421.0 million, representing a decrease of approximately 5.6% as compared to 2023 and accounting for approximately 8.9% of the Group's revenue in 2024. Revenue from the oilfield management services cluster was approximately RMB1,848.1 million, representing an increase of approximately 14.2% as compared to 2023 and accounting for approximately 38.9% of the Group's revenue in 2023. Revenue from the oilfield technical services cluster was approximately RMB2,125.9 million, representing an increase of approximately 5.2% as compared to 2023 and accounting for approximately 44.7% of the Group's revenue in 2024. Revenue from the drilling services cluster was approximately RMB358.9 million, representing an increase of approximately 2.7% as compared to 2023 and accounting for approximately 7.5% of the Group's revenue in 2024.

Revenue Breakdown by Cluster

	Twelve months ended 31 December			**% of the Group's total revenue Twelve months ended 31 December**	
	2024	2023	Change	**2024**	2023
	(RMB Mn)	*(RMB Mn)*	*(%)*	***(%)***	*(%)*
Inspection services	**421.0**	445.9	-5.6%	**8.9%**	10.0%
Oilfield management services	**1,848.1**	1,617.9	14.2%	**38.9%**	36.5%
Oilfield technical services	**2,125.9**	2,021.6	5.2%	**44.7%**	45.6%
Drilling rig services	**358.9**	349.4	2.7%	**7.5%**	7.9%
Total	**4,753.9**	4,434.8	7.2%	**100.0%**	100.0%

Inspection Services

Inspection services business is a key focus area for light-asset service expansion. The Group's inspection services business, operated through its subsidiary T-ALL Inspection, has become China's largest and most technically advanced inspection service provider in the natural gas sector. With a mission to enhance oilfield equipment efficiency, reduce energy and material consumption, and drive carbon neutrality, T-ALL Inspection serves major natural gas fields in Tarim, Sichuan, and Ordos while also achieving breakthroughs in key Belt & Road markets across the Middle East, Central Asia, and Africa.

The Inspection Services Cluster adopts the strategy of the "one core plus two emerging" businesses mix. The core "asset integrity management as the core inspection technology service" consists of non-destructive inspection, oil casing inspection, gas seal inspection, pipeline inspection, and metrology inspection, among other technical services and covers the entire process of natural gas development, production, storage and transportation, and metrology. At the same time, the Group promoted the "two emerging" pillars of technical services – "decarbonization technical services" and "intelligent inspection technical services" – to carry out environmental inspection around carbon peaking and carbon neutrality goals and to use next-generation technologies such as big data, AI, and Internet of Things to continue to improve our intelligent service capabilities, help customers reduce costs, ensure asset security and achieve energy savings, efficiency, safety, and environmental protection.

As the first asset securitization initiative under the Group's multi-entity business strategy, the Group had planned to spin off T-ALL Inspection for an independent listing in the mainland China capital market. However, due to prevailing macroeconomic conditions, the Group anticipates delaying the listing plan. To mitigate potential financial and contractual constraints arising from prior strategic investment agreements that specified listing timelines, following board approval of both T-ALL and the Group and amicable discussions with strategic investors, completed a cash buyback of relevant strategic investor shares on 6 September 2024. The spin-off listing of T-ALL Inspection will be progressed at an appropriate market window, based on capital market conditions.

In 2024, revenue from the inspection services amounted to approximately RMB421.0 million, representing a decline of approximately 5.6% compared to RMB445.9 million in the previous year. This decrease was primarily due to adjustments in customer demand in certain markets, leading to a reduction in business volume. However, through strict internal management, cash flow control, and cost management, the Group maintained stable cash flow throughout the year, while the EBITDA margin improved. Meanwhile, in response to market changes, management developed a new market breakthrough plan to enhance future performance.

During the year, the Inspection Group's Asset Integrity Management Services achieved a major breakthrough in the Indonesian market, successfully securing project implementation. Non-destructive inspection services expanded comprehensively into surface engineering fields in oil and gas fields, while pipeline inspection services made significant progress in South America and Africa. Additionally, inspection services for new energy equipment and facilities secured large-scale orders within China. The Inspection Group demonstrated accelerated global market expansion, deepening business diversification, and enhanced technological competitiveness, laying a solid foundation for sustainable growth in future business development.

Due to the decline in revenue, the EBITDA for inspection services increased from RMB140.0 million in 2023 to approximately RMB146.3 million in 2024, representing a decline of approximately 4.5%. The EBITDA margin improved to 34.8%, an increase of 3.4 percentage points compared to 31.4% in the previous year.

(Note: Due to factors such as intra-group related services, the disclosure of inspection services as a Group business cluster may differ from the inspection business of T-ALL Inspection as an independent legal entity for spin-off and separate listing.)

Oilfield Management Services

The Group possesses advanced oil & gas development technologies and a highly specialized oilfield management team, committed to delivering efficient oilfield management and integrated services that maximize asset value for clients. Our oilfield management service network spans Iraq, West Africa, and China, establishing long-term, stable partnerships through exceptional service quality.

Since 2018, the Group has provided oilfield management services for the Majnoon Oilfield in Iraq, earning high recognition from clients and expanding collaboration areas. Meanwhile, our integrated oilfield management project in Chad has remained steadily operational, further demonstrating the Group's expertise in international oil & gas operations and strong market influence in the region.

During the reporting period, the Group achieved a major breakthrough in its oilfield management business, securing a 25-year development contract for the Dhufriyah Oilfield in Iraq. This marks the Group's entry into independent oilfield operations, setting a new milestone in oil & gas field development.

Through years of rapid development, the Group has built an international, professional project management system, gaining strong market validation and client trust. Looking ahead, the Group will continue to expand globally, replicate successful models, and pursue new project opportunities to drive sustainable growth.

In 2024, the Group's oilfield management services continued to achieve steady growth, with revenue of approximately RMB1,848.1 million, representing an increase of approximately 14.2% as compared to RMB1,617.9 million for the same period last year.

Business analysis of each product line of the oilfield management service cluster:

1) Integrated oilfield management projects: During the reporting period, the integrated oilfield management services product line recorded revenue of approximately RMB1,089.6 million up by approximately 5.4 % from RMB1,033.9 million in 2023.

2) Oilfield operation and maintenance services: In 2024, the oilfield operation and maintenance service product line recorded revenue of approximately RMB758.5 million, an increase of approximately 29.9 % from RMB584.0 million in 2023.

EBITDA of the oilfield management services cluster increased by approximately 7.1%, from RMB600.2 million in 2023 to approximately RMB642.7 million in 2024, with an EBITDA margin of 34.8%, a drop of 2.3 percentage points from 2023.

Oilfield Technical Services Cluster

The Group's oilfield technology services represent a traditional area of expertise, offering integrated technical solutions covering the entire lifecycle of oil & gas development. With reservoir geology technology at its core, the Group provides geological services, drilling technology, completion technology, production enhancement solutions, and asset leasing services, ensuring efficient resource development and maximizing reservoir asset value for clients.

The Group remains committed to technological innovation and is actively expanding its green technology portfolio. This year, the Group introduced localized industry chain solutions for the natural gas industry, aiming to support global natural gas resource clients in achieving highly efficient resource development and utilization. At the same time, leveraging the Group's distinctive geological engineering research and specialized technical expertise, we have introduced customized low-cost solutions aimed at enhancing block production for our clients while reducing development costs. The Group's AI-enabled services, featuring precise real-time digital monitoring and intelligent efficiency enhancement, are also being promoted and applied both in China and overseas markets.

In 2024, revenue from the oilfield technical services cluster was approximately RMB2,125.9 million, representing an increase of approximately 5.2% from RMB2,021.6 million for the same period last year.

Business analysis of each product line of the oilfield technical service cluster:

1) Drilling technical services: This product line recorded revenue of approximately RMB216.6 million in 2024, representing a decrease of approximately 44.5% compared to RMB390.4 million for the same period last year.

2) Well completion technical services: This product line recorded revenue of approximately RMB318.5 million in 2024, representing an increase of approximately 51.1% compared to RMB210.8 million for the same period last year.

3) Stimulation technical services: This product line recorded revenue of approximately RMB1,326.1 million in 2024, representing an increase of approximately 10.4% from RMB1,201.1 million in 2023.

4) Asset leasing services: This product line recorded revenue of approximately RMB264.7 million in 2024, representing an increase of approximately 20.7% from RMB219.3 million for the same period last year.

EBITDA of the oilfield technical services cluster increased by 0.7% to RMB569.1 million in 2024 from RMB565.4 million in 2023, with an EBITDA margin of 26.8%, a decrease 1.2 percentage points from 28.0% for the same period last year.

Drilling Rig Services

Under the strategic background of the Group's comprehensive internationalization and upgrading to asset-light and innovative businesses, rig services, which is a capital intensive business, is no longer the focus of the Group's development. The Group will rely on the existing high-quality drilling technology, make full use of its own drilling equipment, and integrate industry resources through the Group's ecological cooperation platform, so as to achieve low-cost operation and provide efficient drilling services.

In 2024, revenue from the drilling services cluster reached approximately RMB358.9 million, representing a decrease of approximately 2.7% from RMB349.4 million for the same period last year.

EBITDA of the drilling services cluster increased by 2.5% to approximately RMB110.4 million in 2024 from RMB107.7 million in 2023, with an EBITDA margin of 30.8%, basically unchanged from last year.

Alignment of Strategic Resources

In 2024, the Group continued to curb new capital expenditure, abided strictly with its "asset-light" business model and maintained "cash flow" focus. Capital expenditure for 2024 was approximately RMB186.3 million, representing a decrease of approximately RMB90.7 million from RMB277.0 million in 2023.

Alignment of Investment

In 2024, the Group primarily made supplementary investments in support of equipment deployed on ongoing projects.

Alignment of Research and Development ("R&D")

In 2024, the Group continued to promote the construction of an innovative, geo-engineering integrated, digital, specialized and innovative oilfield technology company with comprehensive solutions for oil and gas development, and achieved fruitful results in independent innovation, joint innovation with customers and solution service capacity building. In 2024, the Group invested approximately RMB115.7 million in R&D, up 3.6% from RMB111.7 million in the same period last year. The main research results include:

– Sliding Sleeve, Rotary Stepping Sliding Sleeve, and Fracturing Sliding Sleeve Invention Patent

– Pipeline Inner Wall Deburring System and Method Invention Patent

– Filter Sleeve End Flattening Machine Invention Patent

– Pre-filled Tracer Screen Pipe Invention Patent

– Filter Sleeve End Shaping Equipment Invention Patent

– Dissolvable Ball Seat and Ball-Drop Sliding Sleeve Invention Patent

Alignment of Human Resources

In 2024, as the Group's global operations expanded rapidly, the Group made significant progress in organizational transformation, talent management, and recruitment & training, achieving notable results in supporting efficient global operations.

In 2024, the Group completed a major organizational upgrade, establishing dual management headquarters in Dubai and Beijing, marking a major step in its globalization strategy. Some functional management departments were relocated closer to the regional markets to enhance responsiveness and local competitiveness. Meanwhile, a multi-tiered information-sharing system was launched, breaking down information barriers, facilitating efficient data flow, and optimizing resource allocation to improved operational efficiency.

In addition, the Group continued to upgrade its global human resource management system to provide solid support for global operations. By optimizing the talent evaluation mechanism, further improve the talent structure, promote the continuous iteration and upgrading of team capabilities. At the same time, promote the global recruitment strategy, build a global recruitment network and professional team, to provide a strong talent guarantee for the global transformation.

In terms of talent training, the Group continued to provide online training through the "Oil Mates" platform, which provides open and diversified training courses not only for the Group's employees, but also for industry talents. During the year, the 17th "Ant Training Camp" in Iraq was successfully held for new graduates who joined Anton. This was the first time that such training was completely organized in Iraq and all the classes were taught in Arabic, marking that the Group's global training activities entered a new stage. The Group also organizes overseas employees to go to China for training for many times to help employees improve their international cooperation ability. The Group's talent globalization strategy will continue to advance.

As at 31 December 2024, the total number of employees of the Group was 6,754, representing an increase of 244 as compared to 31 December 2023, of which 4,244 were overseas employees, accounting for 62.8% of the Group's total employees.

OUTLOOK

The Group is committed to its long-term strategic vision of becoming a leading global green energy technology service company in the new era, guided by the principle: "To stick to long-termism and do what is difficult but right." With a strong order backlog and a well-established global market presence, the Group will take 2025 as a new starting point for rapid growth, seizing industry opportunities, driving continuous breakthroughs, and achieving sustained high-speed development.

In terms of market expansion, the Group will continue to drive global market penetration, adhering to a customer-centric approach to promote the transformation of its global business. The Group will strive to build a global market network platform, strengthen digital sales capabilities comprehensively, and create a global business platform to achieve full online and offline service coverage worldwide. Furthermore, the Group will enhance its market insights by conducting synchronized regional market research globally, focusing on opportunity identification, and concentrating resources to make key breakthroughs. The Group is committed to building a strong network for oil and gas resource development, continuously enhancing its industry influence, reinforcing global resource mobilization capabilities, and ensuring the low-cost implementation of large-scale projects, thereby laying a solid foundation for the Group's continuous and stable growth.

In terms of products and services, the Group will continue to drive its global and service upgrades with a top-level industry perspective. The Group has newly introduced comprehensive efficiency-enhancing solutions for oil and gas development, addressing industry challenges such as low oil and gas development efficiency, inefficient utilization of natural gas, low production and operational efficiency, harsh social and geographical environments, and ineffective resource organization. To tackle these issues, the Group has launched the "Anton oil & gas filed Development Efficiency Enhancement Solution," the "Natural Gas Utilization Efficiency Enhancement Solution," the "AI-Enabled Oil and Gas Development Efficiency Enhancement Solution," and the "Platform collaborative oil & gas Development and Utilization Solution." These solutions aim to resolve inefficiencies in various stages of oil and gas field development by offering key technologies, comprehensive engineering services, innovative and management services, AI-driven transformation, and a robust resource-sharing platform, ultimately delivering all-around efficiency-enhancing services to clients and making oil and gas development more cost-effective and efficient.

In terms of management, the Group will strengthen growth management and strive to build a long-term high-speed growth flywheel; emphasize innovation management, establish an ecosystem-based multi-entity business model, and continuously optimize the decentralized Amoeba management model; enhance cost and expense control, upgrade procurement management, and improve external resource mobilization capabilities. Adhering to a cash flow-based operational approach, the Group will further integrate financial solutions into its business operations to enhance risk resilience; implement a partner incentive mechanism to stimulate creativity and support long-term rapid business development.

At the same time, the Group will make every effort to build a global leadership team that aligns with its rapid growth, strengthen personnel selection, and actively attract global talent with an entrepreneurial mindset and a strong drive for self-growth. The Group will fully implement a hybrid model that integrates globalization and localization, providing an open, rigorous, and efficient working environment for global talent; accelerate the construction of global human resources to ensure a strong talent pipeline for the Group's sustained and healthy development.

With the corporate vision of "becoming a model for the efficient and harmonious development between humanity and the environment," the Group will remain steadfast in executing its sustainable development strategy. The Group will actively promote green energy development technologies and digital intelligence applications to facilitate carbon reduction across the industry. During the globalization process, the Group will proactively protect local ecosystems while actively supporting the economic development, technological advancement, and talent cultivation of the communities in which it operates, fostering mutual prosperity; continue to collaborate with industry partners to share growth opportunities and drive the green transformation of the industry.

Faced with future uncertainties and challenges, the Group firmly believes in the importance of maintaining a spirit of optimism. The Group will continue to respond to change proactively, look toward the future with confidence, remain optimistic, persevere, innovate, and create breakthrough value, driving sustainable development forward!

FINANCIAL REVIEW

Revenue

The Group's revenue for 2024 was approximately RMB4,753.9 million, representing an increase of approximately RMB319.1 million, or approximately 7.2%, from RMB4,434.8 million for the same period of 2023.

Costs of Sales

Cost of sales increased by approximately 7.7% to approximately RMB3,350.9 million in 2024, from RMB3,112.5 million in 2023, mainly due to the corresponding increase in cost as a result of revenue growth.

Other Gains, Net

During the year, the Group's other gains net increased by approximately RMB12.6 million from RMB-17.3 million in 2023 to RMB-4.7 million in 2024.

Impairment Losses under Expected Credit Loss Model, Net of Reversal

Impairment losses under expected credit loss model, net of reversal decreased approximately 28.5 million from approximately RMB89.8 million in 2023 to RMB61.3 million in 2024.

Selling Expenses

Selling expenses for 2024 were approximately RMB240.4 million, representing an increase of approximately RMB44.5 million, or 22.7%, from RMB195.9 million in 2023.

Administrative Expenses

Administrative expenses for 2024 were approximately RMB306.7 million, representing an increase of approximately RMB13.2 million, or 4.5% from RMB293.5 million in 2023.

R&D Expenses

R&D expenses for 2024 were approximately RMB115.7 million, representing an increase of approximately RMB4.0 million, or 3.6% from RMB111.7 million in 2023.

Sales Taxes and Surcharges

Sales taxes and surcharges were approximately RMB16.6 million in 2024, representing an increase of approximately RMB3.2 million, or 23.9%, from RMB13.4 million in 2023.

Operating Profit

The Group's operating profit for 2024 was approximately RMB657.8 million, representing an increase of approximately RMB57.1 million, or 9.5%, from RMB600.7 million in 2023. The operating profit margin for 2024 was approximately 13.8%, representing an increase of 0.3 percentage points from 13.5% for the same period of 2023.

Net Financing Costs

Net financing costs for 2024 were approximately RMB156.3 million, representing a decrease of approximately RMB38.8 million, or 19.9%, from RMB195.1 million in 2023.

Income Tax Expense

Income tax expense for 2024 was approximately RMB248.1 million, representing an increase of approximately RMB60.9 million, or 32.5%, from RMB187.2 million in 2023.

Profit for the Period

The Group's net profit for 2024 was approximately RMB257.5 million, representing an increase of approximately RMB36.9 million or 16.7% from RMB220.6 million in 2023.

Profit Attributable to Equity Holders of the Company

Profit attributable to equity holders of the Company for 2024 was approximately RMB242.6 million, representing an increase of approximately RMB46.1 million or 23.5% from RMB196.5 million in 2023.

Trade and Notes Receivable

As at 31 December 2024, the Group's net trade and notes receivables were approximately RMB2,328.7 million, representing a decrease of approximately RMB112.3 million from 31 December 2023. The average trade receivable turnover was 172 days for 2024, representing an increase of 3 days as compared to 2023.

Inventories

As at 31 December 2024, the Group's inventories amounted to approximately RMB771.4 million, representing a decrease of approximately RMB138.6 million as compared to 31 December 2023.

Liquidity and Capital Resources

As at 31 December 2024, the Group's cash and bank deposits were approximately RMB2,561.1 million (including restricted bank deposits, cash and cash equivalents), representing an increase of RMB492.8 million as compared to 31 December 2023.

As at 31 December 2024, the Group's outstanding short-term borrowings was RMB1,365.0 million. RMB1,315.0 million of the credit line granted to the Group by the PRC domestic banks has not been used.

As at 31 December 2024, the Group's gearing ratio was 55.1%, representing a decrease of 0.6 percentage points from the gearing ratio of 55.7% as at 31 December 2023. The calculation of the gearing ratio is based on total borrowings divided by total capital. Total borrowings include borrowings, bonds, lease liabilities, and trade and notes payable (as shown in the consolidated statement of financial position). Total capital is calculated based on equity (as shown in the consolidated statement of financial position) plus total borrowings.

As at 31 December 2024, the equity attributable to equity holders of the Company amounted to approximately RMB3,498.0 million, representing an increase of approximately RMB310.5 million from RMB3,187.5 million as at 31 December 2023.

Material Acquisition and Disposal of subsidiaries, Associates, and Joint Ventures

During the twelve months ended 31 December 2024, the Group had no material acquisitions or disposals of subsidiaries, associates, or joint ventures.

Currency Risk

The Group conducts its business mainly in RMB and USD, and some of its imports and exports are settled in foreign currencies. The Group considers that the currency risk associated with the Group's settlement amounts denominated in foreign currencies is immaterial. The Group's currency risk mainly arises from its foreign currency deposits and long-term bonds and trade receivables denominated in foreign currencies. Fluctuations in the exchange rate of RMB against USD may adversely affect the Group's operating results and financial position.

Cash Flow from Operating Activities

For the twelve months ended 31 December 2024, the Group's cash flow from operating activities was a net inflow of approximately RMB1,325.1 million, representing an increase of approximately RMB408.3 million as compared to the same period of 2023.

Capital Expenditure and Investment

For the twelve months ended 31 December 2024, the Group's capital expenditure was approximately RMB186.3 million, representing a decrease of approximately RMB90.7 million from the capital expenditure of RMB277.0 million in 2023.

Contractual Obligations

The Group's contractual obligations mainly consist of its capital commitments. As at 31 December 2024, the Group's capital commitments (but not yet provisioned in the consolidated statement of financial position) amounted to approximately RMB48.3 million.

Contingent Liabilities

As at 31 December 2024, the Group had no material contingent liabilities or guarantees.

Pledge of Assets

As at 31 December 2024, the Group's assets pledged for banking facilities were buildings and equipment with a net book value of approximately RMB79.3 million, right-of-use assets with a net book value of approximately RMB5.3 million, trade receivables with a net book value of approximately RMB580.6 million and the restricted bank deposits of RMB20.0 million.

Off-Book Arrangements

As at 31 December 2024, the Group had no off-book arrangements.

FINAL DIVIDEND

The Board of Directors of the Company recommends the declaration of a final dividend of RMB0.025 per share for the year ended 31 December 2024 (31 December 2023: RMB0.013 per share), subject to the approval of the shareholders at the AGM. The dividend is expected to be paid on or about 11 June 2025 to members named on the Register of Members of the Company as of 4 June 2025.

ANNUAL GENERAL MEETING

The annual general meeting of the Company (the "AGM") will be held on 27 May 2025 (Tuesday) and the notice of the AGM will be published and dispatched to the shareholders of the Company in due course in the form prescribed under the Rules Governing the Listing of Securities (the "Listing Rules") on the Stock Exchange of Hong Kong Limited (the "Stock Exchange").

CLOSURE OF REGISTER OF MEMBERS

The register of members of the Company will be closed from 22 May 2025 (Thursday) to 27 May 2025 (Tuesday), both days inclusive, during which period no transfer of shares will be registered. In order to qualify for attending and voting at the 2025 AGM, all transfers accompanied by the relevant documentation and share certificates must be lodged with the Company's Branch Share Registrar in Hong Kong, Computershare Hong Kong Investor Services Limited, at 17M Floor, Hopewell Centre, 183 Queen's Road East, Wanchai, Hong Kong, no later than 4:30 p.m. on 21 May 2025 (Wednesday).

For determining the entitlement to the proposed final dividend, the register of members of the Company will be closed from 2 June 2025 (Monday) to 4 June 2025 (Wednesday), both days inclusive, during which period no transfer of shares of the Company will be registered. In order to qualify for the proposed final dividend, all transfer documents accompanied by the relevant share certificates must be lodged with the Company's share registrar in Hong Kong, Computershare Hong Kong Investor Services Limited, at 17M Floor, Hopewell Centre, 183 Queen's Road East, Wanchai, Hong Kong not later than 4:30 p.m. on 30 May 2025 (Friday).

CORPORATE GOVERNANCE

The Company has complied with all the code provisions set out in the Corporate Governance Code (the "CG Code") contained in Appendix C1 to the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited (the "Listing Rules") during the Reporting Period..

DIRECTOR'S SECURITIES TRANSACTIONS

The Company has adopted the Model Code for Securities Transactions by Directors of Listed Issuers (the "Model Code") as set out in Appendix C3 to the Listing Rules as the code of practice for securities transactions by the Company's Directors. Having made specific inquiries with all Directors, the Company confirms that all Directors have fully complied with the applicable requirements stipulated in the said Model Code throughout the Reporting Period.

PURCHASE, SALE, OR REDEMPTION OF THE LISTED SECURITIES

For twelve months ended 31 December 2024, the Company bought back a total of 52,090,000 Shares on The Stock Exchange of Hong Kong Limited. As at 31 December 2024, the total number of issued shares of the Company was 2,961,647,855 shares.

Details of Share purchases are as follows:

Month	Number of Shares bought Back	Buy-back price per Share (HKD)		Total consideration (before expenses)
		Highest	Lowest	HKD
July 2024	26,104,000	0.59	0.54	15,205,013.60
October 2024	7,818,000	0.60	0.57	4,647,396.60
November 2024	11,000,000	0.59	0.55	6,274,700.00
December 2024	7,168,000	0.60	0.56	4,149,044.00

In 2024, through the trustee of the Restricted Stock Incentive Scheme, the Company purchased a total of 84,066,000 shares of its own stock in the secondary market under the Restricted Stock Incentive Plan, representing 2.8% of the Company's total issued shares as of the date of this announcement.

For the twelve months ended 31 December 2024, the Company repurchased a total of USD51,730,000 in 2025 bonds with a coupon rate of 8.75%, which are due in 2025, through the secondary market.

Save as disclosed above, during the Reporting Period, neither the Company nor any of its subsidiaries purchased, sold, or repurchased any listed securities of the Company.

SUBSEQUENT EVENT

No material events have occurred after 31 December 2024 and up to the date of this announcement.

AUDIT COMMITTEE

The Company has established an audit committee (the "**Audit Committee**") in accordance with the requirements of the Listing Rules and the CG Code. The Audit Committee comprises all three existing independent non-executive Directors, namely Mr. ZHU Xiaoping (Chairman of the Audit Committee), Mr. ZHANG Yongyi, and Mr. WEE Yiaw Hin. The Audit Committee has reviewed the audited annual financial statements of the Group for the year ended 31 December 2024.

SCOPE OF WORK OF MESSRS. DELOITTE TOUCHE TOHMATSU

The figures in respect of the Group's consolidated statement of financial position, consolidated statement of profit or loss, consolidated statement of profit or loss and other comprehensive income, consolidated statement of cash flows and the related notes thereto for the year ended 31 December 2024 as set out in the announcement of the Company dated 24 March 2025 in relation to the annual results of the Group for the year ended 31 December 2024 (the "2024 Results Announcement") have been agreed by the Company's auditor, Messrs. Deloitte Touche Tohmatsu, to the amounts set out in the Group's audited consolidated financial statements for the year. The work performed by Messrs. Deloitte Touche Tohmatsu in this respect did not constitute an assurance engagement in accordance with Hong Kong Standards on Auditing, Hong Kong Standards on Review Engagements or Hong Kong Standards on Assurance Engagements issued by the Hong Kong Institute of Certified Public Accountants and consequently no assurance has been expressed by Messrs. Deloitte Touche Tohmatsu on the 2024 Results Announcement.

PUBLICATION OF ANNUAL REPORT

This audited annual results announcement is published on the websites of the Stock Exchange of Hong Kong Limited (http://www.hkex.com.hk) and the Company (http://www.antonoil.com). The annual report of the Company for the year ended 31 December 2024, which contains all the data required by the Listing Rules, will be distributed in due course to the shareholders of the Company (if requested) and posted on the above-mentioned websites for review.

By order of the Board
Anton Oilfield Services Group
Chairman
LUO Lin

Hong Kong, 24 March 2025

As at the date of this announcement, the Group's Executive Directors are Mr. LUO Lin, Mr. PI Zhifeng, and Mr. FAN Yonghong; Non-Executive Director is Mr. HUANG Song; and Independent Non-executive Directors are Mr. ZHANG Yongyi, Mr. ZHU Xiaoping, Mr. WEE Yiaw Hin and Ms. CHEN Xin.