CHINA GAS HOLDINGS LIMITED
中國燃氣控股有限公司*

(Incorporated in Bermuda with limited liability)

(Stock Code: 384)

INTERIM RESULTS
FOR THE SIX MONTHS ENDED 30 SEPTEMBER 2025

The board (the "**Board**") of directors (the "**Directors**") of China Gas Holdings Limited (the "**Company**") is pleased to announce the condensed consolidated financial results of the Company and its subsidiaries (collectively, the "**Group**") for the six months ended 30 September 2025, together with the comparative figures for the six months ended 30 September 2024, as follows:

CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

For the six months ended 30 September 2025

		Six months ended	
		30 September 2025	30 September 2024
	Notes	***HK$'000***	*HK$'000*
		(unaudited)	(unaudited)
Revenue	*3*	**34,481,081**	35,105,202
Cost of sales		**(28,975,554)**	(29,249,507)
Gross profit		**5,505,527**	5,855,695
Other income		**401,381**	646,889
Other gains and losses		**14,431**	(18,280)
Selling and distribution costs		**(1,150,373)**	(1,286,349)
Administrative expenses		**(1,371,816)**	(1,404,377)
Finance costs		**(825,996)**	(828,740)
Share of results of associates		**153,397**	256,309
Share of results of joint ventures		**(322,021)**	(309,968)
Profit before taxation		**2,404,530**	2,911,179
Taxation	*4*	**(636,445)**	(647,264)
Profit for the period	*5*	**1,768,085**	2,263,915

	Note	Six months ended 30 September 2025 HK$'000 (unaudited)	30 September 2024 HK$'000 (unaudited)
Other comprehensive income (expense)			
Items that will not be reclassified to profit or loss:			
Exchange differences arising on translation		**1,085,327**	1,809,790
Decrease in fair value of investments in equity instruments at fair value through other comprehensive income		**(396)**	(12,884)
		1,084,931	1,796,906
Items that may be reclassified subsequently to profit or loss:			
Fair value loss on hedging instruments designated as cash flow hedge		**(60,860)**	(136,798)
Reclassification to profit or loss on realisation of cash flow hedge		**(25,609)**	(44,363)
		(86,469)	(181,161)
Other comprehensive income for the period		**998,462**	1,615,745
Total comprehensive income for the period		**2,766,547**	3,879,660
Profit for the period attributable to:			
Owners of the Company		**1,334,217**	1,760,747
Non-controlling interests		**433,868**	503,168
		1,768,085	2,263,915
Total comprehensive income attributable to:			
Owners of the Company		**2,162,953**	3,194,275
Non-controlling interests		**603,594**	685,385
Total comprehensive income for the period		**2,766,547**	3,879,660
Earnings per share			
Basic	6	**HK24.73 cents**	HK32.71 cents
Diluted	6	**HK24.73 cents**	HK32.71 cents

CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

At 30 September 2025

	Note	30 September 2025 HK$'000 (unaudited)	31 March 2025 HK$'000 (audited)
Non-current assets			
Investment properties		**2,529,608**	2,513,161
Property, plant and equipment		**69,831,313**	68,749,408
Right-of-use assets		**2,294,831**	2,313,285
Investments in associates		**9,884,087**	9,786,048
Investments in joint ventures		**10,792,439**	11,774,449
Equity instruments at fair value through other comprehensive income		**790,491**	800,442
Goodwill		**3,036,128**	2,989,853
Other intangible assets		**2,981,196**	3,031,174
Deposits for acquisition of property, plant and equipment		**368,036**	175,049
Deposits for acquisition of subsidiaries, joint ventures and associates and other deposits		**85,669**	101,464
Deferred tax assets		**1,437,555**	1,438,737
		104,031,353	103,673,070
Current assets			
Inventories		**3,715,540**	4,284,695
Contract assets		**11,614,193**	11,753,650
Trade and other receivables	7	**16,384,764**	15,562,499
Amounts due from associates		**228,298**	177,144
Amounts due from joint ventures		**3,279,053**	3,506,016
Derivative financial instruments		**17,530**	64,098
Held-for-trading investments		**54,094**	35,602
Pledged bank deposits		**205,050**	310,447
Cash and cash equivalents		**12,707,137**	8,853,349
		48,205,659	44,547,500

	Note	**30 September 2025**	31 March 2025
		HK$'000	*HK$'000*
		(unaudited)	(audited)
Current liabilities			
Trade and other payables	*8*	**16,106,015**	16,746,886
Amounts due to associates		**51,972**	57,770
Amounts due to joint ventures		**501,414**	498,058
Contract liabilities		**7,317,574**	7,921,488
Derivative financial instruments		**91,317**	51,415
Tax payable		**417,179**	480,090
Lease liabilities		**63,726**	64,578
Bank and other borrowings – due within one year		**22,009,954**	21,081,999
		46,559,151	46,902,284
Net current assets (liabilities)		**1,646,508**	(2,354,784)
Total assets less current liabilities		**105,677,861**	101,318,286
Equity			
Share capital		**54,482**	54,482
Reserves		**55,973,587**	53,810,213
Equity attributable to owners of the Company		**56,028,069**	53,864,695
Non-controlling interests		**7,393,262**	6,862,010
Total equity		**63,421,331**	60,726,705
Non-current liabilities			
Bank and other borrowings – due after one year		**40,858,186**	39,148,798
Lease liabilities		**123,926**	128,933
Deferred tax liabilities		**1,274,418**	1,313,850
		42,256,530	40,591,581
		105,677,861	101,318,286

1. BASIS OF PREPARATION

The condensed consolidated financial statements have been prepared in accordance with Hong Kong Accounting Standard ("**HKAS**") 34 "Interim Financial Reporting" issued by the Hong Kong Institute of Certified Public Accountants ("**HKICPA**") as well as with the applicable disclosure requirements of Appendix D2 to the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited (the "**Listing Rules**").

2. PRINCIPAL ACCOUNTING POLICIES

The condensed consolidated financial statements have been prepared on the historical cost basis except for certain investment properties and certain financial instruments that are measured at fair value at the end of each reporting period.

Other than additional accounting policies resulting from application of the amendments to HKFRS Accounting Standards, the accounting policies and methods of computation used in the condensed consolidated financial statements for the six months ended 30 September 2025 are the same as those presented in the Group's annual financial statements for the year ended 31 March 2025.

Applications of amendments to HKFRS Accounting Standards

In the current interim period, the Group has applied the following amendments to HKFRS Accounting Standards issued by the HKICPA, for the first time, which are mandatorily effective for the Group's annual period beginning on 1 April 2025 for the preparation of the Group's condensed consolidated financial statements:

Amendments to HKAS 21	Lack of Exchangeability

The application of the amendments to HKFRS Accounting Standards in the current interim period has had no material impact on the Group's financial positions and performance for the current and prior periods and/or on the disclosures set out in these condensed consolidated financial statements.

3. REVENUE AND SEGMENT INFORMATION

The Group's reportable and operating segments under HKFRS 8 are: sales of natural gas, engineering design, construction and installation, sales of liquefied petroleum gas ("**LPG**"), value-added services, and other businesses.

The Group's chief operating decision maker ("**CODM**") reviews these segments individually for better resource allocation and assessment of segment performance.

Inter-segment revenue is charged at prevailing market rates.

In the current interim period, the Group reorganised its internal reporting structure which resulted in changes to the composition of its operating and reportable segments. The CODM no longer reviews the results of Zhongyu Energy Holdings Limited ("**Zhongyu Energy**"), an associate of the Group, being accounted for under the equity method of accounting separately. Accordingly, Zhongyu Energy is no longer presented as a single operating and reportable segment. Prior period's segment disclosures have been represented to conform with the current period's presentation.

During the period ended 30 September 2025, due to business integration and optimization and evaluation of the significance of the segments, the CODM no longer reviews gas connection segment and engineering design and construction segment individually for resource allocation and assessment of segment performance. The Group combines the gas connection segment and engineering design and construction segment into a single engineering design, construction and installation segment in its segment reporting. Accordingly, the segment information reported below for period ended 30 September 2024 has been represented to conform with the current period's presentation.

Segment information for the six months ended 30 September 2025 and 2024 about these businesses is presented below.

	Six months ended 30 September 2025 (unaudited)					
	Sales of natural gas *HK$'000*	**Engineering design, construction and installation** *HK$'000*	**Sales of LPG** *HK$'000*	**Value-added services** *HK$'000*	**Other businesses** *HK$'000*	**Segment total** *HK$'000*
External segment revenue	**20,381,866**	**3,161,112**	**8,382,600**	**2,019,554**	**535,949**	**34,481,081**
Segment profit	**1,570,217**	**541,419**	**4,542**	**1,015,352**	**249,645**	**3,381,175**
Interest and other gains and losses						**10,037**
Unallocated corporate expenses						**(497,285)**
Changes in fair value of investment properties						**(24,372)**
Changes in fair value of held-for-trading investments						**18,491**
Gain on disposal of property, plant and equipment						**452**
Exchange gain on translation of foreign currency monetary items into functional currency						**2,947**
Finance costs						**(348,064)**
Loss on disposal/deregistration of subsidiaries						**(9)**
Share-based payment expense						**(421)**
Impairment losses reversed on trade receivables and contract assets, net						**30,203**
Share of results of associates						**153,397**
Share of results of joint ventures						**(322,021)**
Profit before taxation						**2,404,530**

	Six months ended 30 September 2024 (unaudited) (represented)					
	Sales of natural gas	Engineering design, construction and installation	Sales of LPG	Value-added services	Other businesses	Segment total
	HK$'000	*HK$'000*	*HK$'000*	*HK$'000*	*HK$'000*	*HK$'000*
External segment revenue	19,641,836	3,335,525	9,557,976	2,012,995	556,870	35,105,202
Segment profit	1,657,651	869,613	2,013	1,002,076	236,976	3,768,329
Interest and other gains and losses						71,135
Unallocated corporate expenses						(405,656)
Changes in fair value of investment properties						(7,073)
Changes in fair value of held-for-trading investments						14,773
Loss on disposal of property, plant and equipment						(4,585)
Exchange loss on translation of foreign currency monetary items into functional currency						(12,236)
Finance costs						(407,825)
Loss on disposal/deregistration of subsidiaries						(16,834)
Share-based payment expense						(1,474)
Impairment losses recognised on trade receivables and contract assets, net						(33,716)
Share of results of associates						256,309
Share of results of joint ventures						(309,968)
Profit before taxation						2,911,179

4. TAXATION

	Six months ended 30 September 2025 HK$'000 (unaudited)	Six months ended 30 September 2024 HK$'000 (unaudited)
Current tax		
PRC Enterprise Income Tax	**663,008**	748,956
Singapore Corporate Income Tax	**2,874**	–
Deferred taxation	**(29,437)**	(101,692)
	636,445	647,264

No provision for Hong Kong Profits Tax has been made in the condensed consolidated financial statements as the Group had no assessable profit arising in or derived from Hong Kong for both periods. Taxation arising in other jurisdiction is calculated at the rates prevailing in the relevant jurisdiction.

The taxation charge of the PRC Enterprise Income Tax for the current and prior periods have been made based on the Group's estimated assessable profits calculated at the prevailing tax rates in accordance with the relevant income tax laws applicable to the subsidiaries in the PRC.

5. PROFIT FOR THE PERIOD

	Six months ended 30 September 2025 HK$'000 (unaudited)	Six months ended 30 September 2024 HK$'000 (unaudited)
Profit for the period has been arrived at after charging (crediting):		
Depreciation of property, plant and equipment	**1,407,525**	1,292,137
Depreciation of right-of-use assets	**82,626**	72,459
Amortisation of intangible assets	**99,669**	86,290
Interest income	**(78,010)**	(119,347)
(Gain) loss on disposal of property, plant and equipment	**(452)**	4,585

6. EARNINGS PER SHARE

The calculation of the basic and diluted earnings per share attributable to the owners of the Company is based on the following data:

	Six months ended	
	30 September 2025	30 September 2024
	HK$'000	*HK$'000*
	(unaudited)	(unaudited)
Earnings		
Profit for the period attributable to owners of the Company for the purposes of basic and diluted earnings per share	**1,334,217**	1,760,747
Number of shares	***'000***	*'000*
Weighted average number of ordinary shares for the purpose of basic earnings per share	**5,395,413**	5,382,833
Effect of dilutive potential ordinary shares in respect of share awards granted	**–**	7
Weighted average number of ordinary shares for the purpose of diluted earnings per share	**5,395,413**	5,382,840

The weighted average number of ordinary shares is arrived at after deducting the treasury shares held by the trustee under the share award scheme of the Group.

During the periods ended 30 September 2025 and 2024, the computation of diluted earnings per share does not assume the exercise of the Company's outstanding share options as the adjusted exercise price of those share options is higher than the average market price of the shares for the periods ended 30 September 2025 and 2024.

7. TRADE AND OTHER RECEIVABLES

	30 September 2025	31 March 2025
	HK$'000	*HK$'000*
	(unaudited)	(audited)
Trade receivables from contracts with customers	**6,850,639**	6,748,869
Less: Allowance for credit losses	**(1,036,197)**	(1,049,187)
Trade receivables, net	**5,814,442**	5,699,682
Deposits paid for construction and other materials	**1,390,587**	1,286,794
Deposits paid for purchase of natural gas and LPG	**3,093,577**	2,706,018
Advance payments to sub-contractors	**1,406,565**	1,055,454
Rental and utilities deposits	**434,735**	433,036
Other tax recoverable	**366,896**	664,278
Other receivables and deposits	**2,448,066**	2,039,018
Consideration receivable from disposal and winding up of subsidiaries	**31,979**	282,021
Prepaid operating expenses	**1,326,613**	1,323,650
Amounts due from non-controlling interests of subsidiaries	**71,304**	72,548
Total trade and other receivables	**16,384,764**	15,562,499

Other than certain major customers with good repayment history which the Group allows a longer credit period or settlement by instalment basis, the Group generally allows an average credit period of 30 to 180 days to its trade customers.

The following is an aged analysis of trade receivables net of allowance for credit losses presented based on invoice date at the end of the reporting period:

	30 September 2025	31 March 2025
	HK$'000	*HK$'000*
	(unaudited)	(audited)
0–180 days	**2,134,024**	2,377,423
181–365 days	**707,676**	561,231
Over 365 days	**2,972,742**	2,761,028
	5,814,442	5,699,682

The Group has policies for allowance of credit losses which are based on the evaluation of collectability and aged analysis of trade receivables and on the management's judgment including the current creditworthiness, the past collection history of customers as well as relevant forward-looking information.

8. TRADE AND OTHER PAYABLES

Trade and other payables comprise amounts outstanding for trade purchases and ongoing costs. The following is an aged analysis of trade and bill payables presented based on the invoice date at the end of the reporting period:

	30 September 2025	31 March 2025
	HK$'000	*HK$'000*
	(unaudited)	(audited)
0–90 days	**6,465,986**	7,482,865
91–180 days	**1,187,906**	1,175,594
Over 180 days	**4,885,374**	3,868,100
Trade and bill payables	**12,539,266**	12,526,559
Other payables and accrued charges	**807,971**	1,358,934
Consideration payables	**102,463**	101,818
Construction cost payables	**585,430**	735,848
Retention payables and security deposits received	**1,227,309**	1,252,940
Accrued staff costs	**230,453**	250,291
Loan interest payables	**409,613**	395,105
Amounts due to non-controlling interests of subsidiaries	**203,510**	125,391
	16,106,015	16,746,886

The average credit period on trade purchases and ongoing cost is 90 to 180 days.

INTERIM DIVIDEND

The Board declared an interim dividend of HK15.0 cents per share for the six months ended 30 September 2025 (six months ended 30 September 2024: HK15.0 cents per share, with an option of scrip dividend).

The interim dividend will be paid on or about 6 February 2026 (Friday) to shareholders whose names appear on the register of members of the Company on 9 January 2026 (Friday).

CLOSURE OF REGISTER OF MEMBERS

For the purpose of determining the shareholders who are entitled to the interim dividend for the six months ended 30 September 2025, the register of members of the Company will be closed from 7 January 2026 (Wednesday) to 9 January 2026 (Friday), both days inclusive, during which period no transfers of shares of the Company will be registered.

In order to qualify for the interim dividend, all transfers of shares accompanied by the relevant share certificates must be lodged with the branch share registrar and transfer office of the Company in Hong Kong, Computershare Hong Kong Investor Services Limited at Shops 1712–16, 17th Floor, Hopewell Centre, 183 Queen’s Road East, Wan Chai, Hong Kong for registration no later than 4:30 p.m. on 6 January 2026 (Tuesday).

MANAGEMENT DISCUSSION AND ANALYSIS

About China Gas

The Group is one of China's largest trans-regional, integrated energy suppliers and service providers. Focusing on China, it is primarily engaged in the investment, construction, and operations of city and township gas pipelines, gas terminals, storage and transportation facilities, and gas logistics systems to deliver natural gas and liquefied petroleum gas (LPG) to residential, industrial and commercial users. The Group also builds and operates compressed natural gas (CNG)/liquefied natural gas (LNG) fueling stations while developing and applying natural gas and LPG technologies. At China Gas, over two decades of exploration and growth were translated into a full-fledged business portfolio centered around piped gas, stretching across LPG, LNG, smart energy services, gas equipment and kitchen appliances and grid-based new retail in the private domain backed by stores.

Business Review and Outlook

Since 2025, global economic and trade picture has been subjected to a significant increase in uncertainties. The worldwide implementation of "reciprocal tariffs" by the United States, alongside with measures that escalate trade protectionism, has intensified international trade frictions and deepened the trend of deglobalization. In response to more challenging external environment, Chinese enterprises effectively mitigated the impact of tariffs by diversifying their export markets and implementing strategies to boost domestic demand, thereby maintaining steady growth in domestic industrial output.

Strong resilience is demonstrated in domestic economic recovery. In the first three quarters, China's GDP grew by 5.2% year-on-year, as prices began to show marginal increase, and the overall economy maintains a stable and progressive development trend. Gas industry in China, where policy support and market challenges co-exist, underwent profound changes. To this end, the Group proactively participated in the infrastructure construction initiated by the Chinese government to upgrade urban and township gas pipelines. It also actively promoted deeper reform in natural gas pricing mechanism, making continuous contribution to the improvement of price pass-through mechanism for residential gas and strengthening of the market-based pricing for non-residential gas, thereby helping the gas industry alleviate cost pressures through flexible price adjustments.

Challenges persist on the demand side of domestic natural gas, with China's apparent natural gas consumption decreasing by 0.2% year-on-year to 317.75 billion m^3 from January to September this year. The supply side is another story. The nation has accelerated the implementation of its strategy to diversify energy imports, increasing imports of pipeline gas and overseas LNG to effectively ensure a stable balance between supply and demand in the domestic market.

In the face of the evolving landscape, the Group adhered to the core operational philosophy of "driving growth with digital intelligence, reinventing our strategy, fortifying our economic moat, and embarking on a new chapter of technological transformation", pursuing active and sound development across all business segments. In the first half of the financial year, the Group was, as always, committed to safety production; seized policy opportunities for the gas business and explored users' gas demand; drove product innovation and the launch of new services for value-added businesses; accelerated the expansion of the LPG business; and achieved breakthroughs in international trading. Progress is notable in multiple areas across our energy storage, electricity sales, and biomass businesses in terms of gradual overseas markets expansion, laying a foundation for the development of the integrated energy business. At the strategic level, the Group has deeply advanced organizational reforms by vigorously promoting deep integration of artificial intelligence ("**AI**") into business scenarios and accelerating the process of its digital intelligence transformation.

During the period, the Group's turnover decreased by 1.8% year-on-year to HK$34,481,081,000; profit attributable to owners of the Company decreased by 24.2% year-on-year to HK$1,334,217,000. Basic earnings per share were HK24.73 cents, a year-on-year decrease of 24.4%. The free cash flow reached HK$2,604,963,000, a year-on-year increase of 17.2%. The proposed interim dividend was HK15.0 cents per share.

Safety Management

The Group has always regarded safety management as a core take, and is committed to building intelligent security safeguards and establishing a new system for long-term safety management and control. During the period, the Group has continued to promote the transformation of the HSE system by using the visualization system as a link, with an aim to achieving full-cycle integrated management that covers design, construction, and acceptance. Meanwhile, as the Group continued to develop AI analytics engines, it has gradually formed a closed-loop chain of digital intelligence management involving "system usage – data accumulation – anomaly analysis – improvement and enhancement". In addition, the Group has bolstered its full-process management and actively advanced the renovation and operation-maintenance support of old gas pipelines and users' facilities to foster a safe and stable environment for its high-quality and sustainable development.

Financial and Operational Highlights

	Six months ended 30 September **2025 (unaudited)**	2024 (unaudited)	Increase/ (decrease)
Financial performance			
Turnover *(HK$'000)*	**34,481,081**	35,105,202	(1.8%)
Gross profit *(HK$'000)*	**5,505,527**	5,855,695	(6.0%)
Profit for the period *(HK$'000)*	**1,768,085**	2,263,915	(21.9%)
Free cash flow *(HK$'000)*	**2,604,963**	2,222,093	17.2%
Operational performance			
Number of piped gas projects	**662**	662	–
Connectable residential users for city gas projects *(million household)*	**55.0**	54.6	0.4
Penetration rate of residential users for city gas projects	**73.8%**	72.2%	1.6 pts
Total natural gas sales volume *(million m^3)*	**17,414**	17,128	1.7%
Natural gas sold through retail business	**9,194**	9,333	(1.5%)
Natural gas sold through long-distance pipelines and trade	**8,220**	7,795	5.4%
Natural gas sold through retail business (customer breakdown) *(million m^3)*			
Residential	**2,590**	2,587	0.1%
Industrial	**4,885**	4,938	(1.1%)
Commercial	**1,554**	1,590	(2.2%)
CNG/LNG refilling stations	**165**	219	(24.6%)
New connections *(household)*			
Residential	**676,347**	904,232	(25.2%)
Industrial	**1,213**	1,316	(7.8%)
Commercial	**20,360**	24,906	(18.3%)

	Six months ended 30 September		
	2025	2024	Increase/
	(unaudited)	(unaudited)	(decrease)
Accumulated number of connections and CNG/LNG refilling stations *(household/station)*			
Residential	**49,128,135**	47,955,499	2.4%
Industrial	**28,262**	25,792	9.6%
Commercial	**424,164**	384,504	10.3%
CNG/LNG refilling stations	**485**	509	(4.7%)

New Projects

During the period, in line with prudent financial policy as always, no city piped gas project was added to the existing network. As of 30 September 2025, the Group had cumulatively secured 662 piped gas projects with concession rights in 30 provinces, municipalities, and autonomous regions in China, as well as 32 long-distance natural gas pipeline projects, 485 CNG and LNG refilling stations for vehicles and vessels, one coalbed methane development project, and 120 LPG distribution projects.

Natural Gas

Pipeline Construction and Connections

City gas pipelines form the backbone of operations for gas supply enterprises. By building trunk and branch pipelines, the Group connects its gas network to residential, industrial, and commercial users.

As of 30 September 2025, the Group had cumulatively built 564,972 km of gas pipelines.

User Acquisition

From January to September 2025, real estate market continued to be sluggish in China, as shown by sustained year-on-year decline in new housing starts and completions. As a result, the user acquisition in the gas industry continued to decline. During the period, the Group connected new residential users by 676,347 households, down by approximately 25.2% year-on-year; as of 30 September 2025, the Group had cumulatively connected 49,128,135 residential users, up by approximately 2.4% year-on-year.

During the period, the Group connected 1,213 new industrial users and 20,360 new commercial users. As of 30 September 2025, the Group had cumulatively connected 28,262 industrial users and 424,164 commercial users, representing a year-on-year increase of approximately 9.6% and 10.3% respectively.

Natural Gas Sales

As the Group's cornerstone business, the Group adheres to the core principles of "reducing costs, boosting payment collection, improving margin, and leveraging policies". It actively aligns business with the direction set by National Development and Reform Commission regarding the implementation of market-oriented natural gas reforms across provinces, municipalities, and autonomous regions nationwide to ensure the supply and price stability for residential natural gas, playing a part in the sustainable development of China's natural gas market. Endeavors on price pass-through, another highlight, translated into 26 provincial policies to this end, with local governments at all levels implementing price adjustment as required by the Chinese government. During this year, the Group adjusted the price of residential gas price for 11 additional urban gas projects in, among others, Nanning, Yiyang, Shuozhou, and Xuzhou.

During the period, the Group's total natural gas sales amounted to 17.41 billion m^3, a year-on-year increase of 1.7%. Sales via city and township pipelines accounted for 9.19 billion m^3, a year-on-year decrease of 1.5%, while trading and direct-supply pipelines contributed 8.22 billion m^3, a year-on-year increase of 5.4%.

Empowered by digital and intelligent technologies, the Group has improved its key account management system by integrating channels, building platforms and establishing long-term and stable cooperation, which drove the continued advancement and service upgrade of the system. Meanwhile, the Group has been enhancing its capability in gas supply coordination in the upstream sector. Through optimization of the gas supply structure and refinement of contractual procurement strategies with the three major state-owned oil companies, it has secured a stable and reliable access to upstream resources.

Users in the Transportation Sector (CNG/LNG Refilling Stations for Vehicles and Vessels)

As of 30 September 2025, the Group boasted 485 CNG/LNG refilling stations for vehicles and vessels. The faster expansion of new energy vehicles has brought diversion pressure on the transportation energy market in the long run, which has traditionally been natural gas-based. However, given the cost and environmental advantages of natural gas in heavy-duty truck transport, marine fuel and industrial fields, the structural demand in these segments is not diminishing.

Operating amid such changes in the market, the Group has adopted a dual-track strategy to promote business development. On one hand, the Group increased user loyalty and improved the operation efficiency of existing assets by optimizing and integrating the assets of inefficient refilling stations, enhancing strategic cooperation with upstream gas suppliers and extending customer resource networks; on the other hand, in response to the national policy that encourages the transformation of traditional oil and gas fueling stations into integrated-energy service stations supplying oil, gas, electricity and hydrogen altogether, the Group commenced the transformation of its stations into ones that supply various types of fuel, aiming to serve different kinds of vehicles at one place.

LPG

The Group is deepening its development of the integrated LPG industrial chain spanning upstream, midstream and downstream operations, while comprehensively advancing services quality, operation efficiency and profitability in the industry.

During the period, the Group continued to further the development of core upstream capabilities and enhance international trading capabilities. Having restructured its workforce for international trading and its risk control system, the Group diversified the resource sourcing and proactively advanced the implementation of risk hedging measures, achieving substantial breakthroughs in international trading. For its footing in the midstream, the Group advanced its market-based operations of warehousing and logistics, integrated warehousing and logistics resources, improved overall operational efficiency and leveraged external warehousing resources to drive breakthroughs in external markets. It kept improving the construction of its domestic trading and transportation platform. With digital empowerment, it expanded its domestic distribution capabilities and further optimized the synergy between domestic distribution and warehousing and logistics. As for the downstream, the Group focused on the three core management principles: enhancing investment capabilities, innovating management models, and strengthening resource reserves. Management was refined through digital control, process and system standardization, deeper collaboration between strategic synergy and ecosystem, as well as on-site support. All these, coupled with the continuous optimization of its investment model on end user market, have contributed to the quality development of its retail business.

During the period, the Group's LPG sales volume reached 1.928 million tons, representing a year-on-year decrease of 4.5%. The LPG sales revenue totaled HK$8,382,600,000 (for the six months ended 30 September 2024: HK$9,557,976,000), representing a year-on-year decrease of 12.3%, and operating profit amounted to HK$4,542,000 (for the six months ended 30 September 2024: HK$2,013,000), up by 125.6% year-one year.

Value-Added Services

According to the National Bureau of Statistics, the total retail sales of consumer goods was RMB36,587.7 billion from January to September 2025, representing a year-on-year increase of 4.5%, of which the retail sales of consumer goods other than automobiles amounted to RMB32,995.4 billion, representing a year-on-year increase of 4.9%. As a whole, China's consumption maintained a momentum of growth. The Group has advanced the intelligent transformation of the channel system for all aspects of its value-added services business, and achieved the reshaping of consumer scenarios through digitalization and upgrade of operational efficiency through the establishment of an AI-powered intelligent system. The Group focused on product optimization and iteration, aiming to build a full-category product ecosystem, and continued to enrich its core product mix, including kitchen appliances, gas safety products, customized furniture and selected household consumables. During the period, its water purification services business was officially launched. Targeting three core scenarios, which is "new residential projects + industrial, commercial and welfare institutions + old communities", the new business has achieved first success in the building of such product ecosystem.

During the period, the Group placed emphasis on strengthening the development of retail and channel capabilities, deepening business model innovation, and carried out refined operations around core business scenarios and touchpoints by continuously optimizing the supply chain, service processes and user experience, driving sustained positive momentum in business development. Its revenue from value-added services amounted to HK$2,019,554,000, representing a year-on-year increase of 0.3% and operating profit amounted to HK$1,015,352,000, representing a year-on-year increase of 1.3%. Although for the moment, the penetration rates of main offerings of value-added services are relatively low, our constant upgrades of the operation strategy for traditional channels, product portfolio diversifying into broader assortments, new businesses growing at pace and China's favorable policies as consumption catalysts all make up the enormous potential for this segment.

Integrated Energy

Strategically positioned as a "green city operator", the Group actively responds to the China's "dual carbon" goals, and is dedicated to becoming a leading integrated-energy service provider in the industry. With behind-the-meter energy storage for industrial and commercial users as its core business, the Group also integrates businesses such as distributed photovoltaics, charging piles, biomass energy and energy saving services. At the same time, electricity sales business drives the integration and development of the green electricity and green certificates, virtual power plants and other emerging offerings, thereby creating a synergistic multi-energy ecosystem and providing customers with low-carbon and diversified energy solutions.

In this year, relevant national departments have intensively introduced a series of policies including the Notice on Deepening the Market-Oriented New Energy Feed-in Tariffs Reform and Promoting the High-quality Development of New Energy (《關於深化新能源上網電價市場化改革，促進新能源高質量發展的通知》) (Circular No. 136), the Notice on Accelerating the Construction of the Electricity Spot Market (《關於全面加快電力現貨市場建設工作的通知》) (Circular No. 394) and the Guiding Opinions on Promoting the Consumption and Regulation of New Energy (《關於促進新能源消納和調控的指導意見》) (Circular No. 1360), which have effectively stimulated energy storage demand on the industrial and commercial user side. As a pioneer in the industrial and commercial user-side energy storage business, leveraging on its first-mover advantage and integration capabilities to seize the opportunities from favorable policies, the Group accelerated project implementation and market expansion, and achieved scalable and rapid development of the segment.

Currently, the construction of a unified national electricity market has entered its final sprint, as coverage of the electricity spot market accelerated. The "medium-to-long term + spot" model has become the mainstream trading model, highlighted by soaring green electricity trading volumes and increasing marketization. With active application of AI technologies to increase trading accuracy, the Group has widened its profit channels by aggregating resources through innovative models such as virtual power plants and considering the actual operation of energy storage projects.

To capitalize on the opportunities presented by the global energy transition and China's "dual carbon" goals, the Group has taken its first steps in various scenarios such as cogeneration, battery cells, lithium carbonate and fruit residue co-firing. These efforts have opened up brand new growth frontiers. The Group is now actively playing a pioneering role in China's drive to build a modern energy system.

During the period, the operational capacity of 410.6 MWh was added to the energy storage for industrial and commercial users, together with 617.7 MWh in operation, a total of 1.2 GWh capacity was contracted and installed; 70.8 MW in photovoltaic projects was installed and launched; 3.6 billion kWh in electricity sales and power distribution.

Human Resources

Building a robust talent pipeline is central to the sustainable development strategy of an enterprise. The Group is deeply committed to a human capital-driven approach, and has fostered a comprehensive talent development system and mechanisms for better organizational effectiveness. Hence, the Group has already established a full-fledged talent acquisition and internal training system, and has always been nurturing young management in its staff so as to refine the age structure company-wide. With external certification and internal accreditation schemes rolling in full steam, it has been building job-specific competencies for its workforce on which its staff members will be able to perform better and deliver more. Up and running are also its platforms for vocational training, knowledge exchange, and experience sharing, as engines of employee satisfaction and workplace wellbeing, hence more China Gasers of excellence joining and staying.

In respect of remuneration policies, the Group has developed a differentiated incentive system, taking into account the personal qualification and professional experience of its employees, as well as the specific remuneration levels of industry peers and the local job market. In addition to basic salaries and pension fund contributions, benefits such as discretionary bonuses, rewards, share options or share awards are also granted to eligible employees based on the Group's financial results and their performance.

Taking talents as a core driving force for sustainable development, the Group never ceases to be committed to supporting employee development, and establishes more knowledge sharing platforms, incentive mechanisms and training programs to empower employees in achieving personal growth and improvement, thus injecting more doses of contributions and wisdom into the Group's story ahead.

Financial Review

For the six months ended 30 September 2025, the Group's turnover amounted to HK$34,481,081,000 (for the six months ended 30 September 2024: HK$35,105,202,000), representing a year-on-year decrease of 1.8%. The gross profit amounted to HK$5,505,527,000 (for the six months ended 30 September 2024: HK$5,855,695,000), representing a year-on-year decrease of 6.0%. The overall gross profit margin was 16.0% (for the six months ended 30 September 2024: 16.7%). Profit attributable to owners of the Company amounted to HK$1,334,217,000 (for the six months ended 30 September 2024: HK$1,760,747,000), representing a year-on-year decrease of 24.2%.

Earnings per share amounted to HK24.73 cents (for the six months ended 30 September 2024: HK32.71 cents), representing a year-on-year decrease of 24.4%.

Finance Costs

For the six months ended 30 September 2025, the finance costs decreased by 0.3% to approximately HK$825,996,000 from the same period last year.

Share of Results of Associates

For the six months ended 30 September 2025, the share of results of associates amounted to HK$153,397,000 (for the six months ended 30 September 2024: HK$256,309,000).

Share of Results of Joint Ventures

For the six months ended 30 September 2025, the share of loss of joint ventures amounted to approximately HK$322,021,000 (for the six months ended 30 September 2024: losses of HK$309,968,000).

Income Tax Expenses

For the six months ended 30 September 2025, the income tax expenses decreased by 1.7% to HK$636,445,000 (for the six months ended 30 September 2024: HK$647,264,000).

Free Cash Flow

During the period, the Group had net operating cash flow of HK$3,127,333,000 (for the six months ended 30 September 2024: HK$3,683,318,000) and free cash flow of HK$2,604,963,000 (for the six months ended 30 September 2024: HK$2,222,093,000), by effectively controlling its capital expenditure and accelerating the accounts receivable collection.

Liquidity

The Group's primary business generates cash flow that steadily increases over time. Coupled with an effective and well-established capital management system, the Group continued to maintain stable operations development and healthy cash flow even amid ongoing uncertainties in the macro-economy and capital market.

As at 30 September 2025, the Group's total assets amounted to HK$152,237,012,000 (31 March 2025: HK$148,220,570,000). Bank balances and cash amounted to HK$12,912,187,000 (31 March 2025: HK$9,163,796,000). The Group had a current ratio of 1.04 (31 March 2025: 0.95). The net gearing ratio was 0.748 (31 March 2025: 0.788), as calculated on the basis of net borrowings of HK$47,424,153,000 (total borrowings of HK$62,868,140,000 less trade facilities related to short-term letters of credit for the LPG imports of HK$2,531,800,000 and bank balances and cash of HK$12,912,187,000) and net assets of HK$63,421,331,000 as of 30 September 2025.

The Group follows a prudent financial management policy, under which the majority of its available cash is deposited in reputable banks as demand and time deposits.

Financial Resources

The Group has been actively building long-term and stable partnerships with principal banks in China and abroad. As the Group's principal partners, Industrial and Commercial Bank of China Limited, China Construction Bank Corporation, Bank of Communications Co., Ltd., Bank of China Limited, Industrial Bank Co., Ltd. and China CITIC Bank Corporation Limited have offered comprehensive financial services across all operations, including credit facilities for a maximum term of 15 years and a total credit line exceeding RMB70 billion, providing strong financial support for the Group's project investments and stable operations. In addition to major domestic financial institutions, other major banks in China and abroad, such as The Hong Kong and Shanghai Banking Corporation Limited, Hang Seng Bank Limited, Nanyang Commercial Bank, Limited, MUFG Bank, Ltd. and Sumitomo Mitsui Banking Corporation, have also granted long-term credit lines to the Group. As of 30 September 2025, over 30 banks had offered the Group loans and stand-by credit facilities of more than RMB140 billion in total. Such bank loans are generally applied to support the Group's operations and project investments.

The Company and the Group's wholly-owned subsidiaries incorporated in China are all active in issuing RMB debt financing instruments on interbank markets in China. As of 30 September 2025, the total balance of RMB debt financing instruments issued by the Group amounted to RMB17.05 billion.

As at 30 September 2025, the Group's total bank loans and other loans amounted to HK$62,868,140,000.

The Group's operating expenses and CAPEX have been financed by operating cash flow, indebtedness, and equity financing. The Group has maintained a sufficient source of funds to fulfil its future CAPEX and working capital requirements.

Foreign Exchange and Interest Rate

As always, the Group attaches great importance to the management and control of foreign exchange and interest rate risks. It continuously monitors the global macroeconomic trends and changes in market interest rates and exchange rates, and optimizes its debt structure accordingly, with an aim to effectively mitigate potential risks arising from financial market fluctuations.

In terms of exchange risk management, the Group adheres to a prudent and measured policy orientation, adjusts domestic (RMB) and foreign currency debt structures flexibly and offsets the exchange rate risk exposure from its international trade and a small portion of foreign currency debts by leveraging exchange rate and interest rate hedging and other derivatives, in order to significantly reduce potential exchange risk and mitigate the effect of exchange fluctuation on its performance.

In terms of interest rates risk management, the Group maintains flexibility in the control over foreign currency debt by adjusting financing currencies and maturity profiles in response to market conditions in time and on an as needed basis. During the period, in view of the low interest rates in China as well as the sustained downward trend in offshore RMB interest rates, the Group took full advantage of the sources of RMB financing available in such environment to optimize its financing structure and bring down its overall financing costs.

Leveraging the above comprehensive management measures, the Group has maintained steady and resilient performance amid a complex and evolving financial environment, with continuously enhanced risk management capabilities that lays solid foundations for sustaining its high-quality development.

Cash Flows, Contract Assets/Liabilities, Trade Receivables, and Trade and Bill Payables

As at 30 September 2025, the Group recorded contract assets of HK$11,614,193,000 (31 March 2025: HK$11,753,650,000), contract liabilities of HK$7,317,574,000 (31 March 2025: HK$7,921,488,000), trade receivables of HK$5,814,442,000 (31 March 2025: HK$5,699,682,000), and trade and bill payables of HK$12,539,266,000 (31 March 2025: HK$12,526,559,000).

During the period, the Group further strengthened its prudent investment approach by controlling the growth of contract assets and trade receivables while managing its operating and free cash flows efficiently to continue to improve full-year free cash flow.

Charge on Assets

As of 30 September 2025, the Group pledged property, plant and equipment and investment properties of HK$7,534,527,000 (31 March 2025: HK$6,898,021,000), pledged bank deposits of HK$205,050,000 (31 March 2025: HK$310,447,000) and certain subsidiaries pledged their equity investments to banks to secure loan facilities.

Capital Commitments

As at 30 September 2025, the Group had capital commitments in respect of the acquisition of property, plant and equipment, construction materials for property, plant and equipment and properties under development contracted for but not provided in the consolidated financial statements amounting to HK$107,642,000 (31 March 2025: HK$88,690,000), HK$132,084,000 (31 March 2025: HK$142,016,000) and HK$170,283,000 (31 March 2025: HK$167,537,000), respectively, which would require the utilization of the Group's cash on hand and external financing. It had undertaken to acquire shares of certain Chinese enterprises and set up joint ventures in China.

Contingent Liabilities

As at 30 September 2025, the Group did not have any material contingent liabilities (31 March 2025: nil).

SIGNIFICANT EVENTS AFTER THE REPORTING PERIOD

There have not been any significant events affecting the Group after 30 September 2025.

PROSPECTS

China's economy is now sailing in industrial restructuring and fluctuations in international energy prices as well as the RMB exchange rate, with an ever-evolving political landscape worldwide and economic dynamics to complex things up even more. Yet the Chinese government is always pumped with the courage and wisdom to ride out the waves head-on. Market stabilizing stimulus packages of monetary and financial policies are here to help, freshly announced on the joint press briefing by the People's Bank of China, National Financial Regulatory Administration and China Securities Regulatory Commission in late September. Following this, also in place with strings of initiatives deployed by the National Development and Reform Commission, Ministry of Finance, and Ministry of Housing and Urban-Rural Development, first suite of many among Beijing's doses of economic stability and market confidence. More are on the way from our perspective, stronger and more purpose-serving, to come along at the right time as the right cure for China's economy. While smoothing things out in the capital markets, such policies will also come together as an enabling ecosystem for the Group to play.

Amid the economy rebound step by step, the Group will stay its central course of "progressing payment collection, growing dollar margin, cutting costs as well as upskilling the workforce for quality and development". At China Gas, a bold innovator and trailblazer, safety will remain at the heart of everything it does. It will put itself on deep dives for user-centered offerings to maximize value, diversifying its presence in the industrial chain. Its growing portfolio will stretch all the way from user-side energy storage and biomass to residential upgrade solutions, household services and other value-added services, all as new growth engines for its performance. Staying relevant to opportunities embedded in policies, it will boast a keen eye on and a smart game plan for them, translating opportunities into drivers for the twin growths in its results and shareholder value.

A trailblazer since day one, China Gas will keep a keen eye on what's new in markets at home and abroad to renew its operations toward brand-new chapters and foster fresh growth engines for profits. For the natural gas segment, continued efforts to propel cost reviews of distribution returns and the implementation of the price pass-through mechanism will be here to put the Group in stable returns and stronger profitability. Its engineering-construction business of "old-neighborhood renovation" will also gain momentum from government grants to-be-secured on the back of supporting policies to this end. Under the backdrop of the China's housing market stabilizing after a downturn, there is limited room for further decline in new connections of household user. Further weaving together upstream and downstream resources of the LPG industry and renewing the business model, the Group will escalate the synergy among its trading, its terminal segment and its digital systems, the powerhouse for the core profitability of its trading and terminal businesses. As for value-added services, another flagship segment of the Group, riding on the country's trade-in policy to drive consumption, we evolve our operations strategies for traditional channels tailored for prevailing consumption trends. The Group's ever-improving product portfolio of value-added services, the groundwork for its performance excellence, will further go diversified as the Group will further its steps for new offerings, sending the businesses to yet larger market shares. Its integrated energy will be refreshed by the implementation of biomass and other integrated energy projects going full steam ahead. Its energy storage for industrial and commercial users, another signature offering, will help fuel its PV and other segments. And on the back of its electricity sales, another halo offering, its trading of green electricity and green certificates and other services including power operations and maintenance are set to grow and prosper.

For better operations amid the interplay of market and policy catalysts, the Group will nurture and renew business models closely intertwined with the consumption patterns, hence upgrades of its operations. At China Gas, an enterprise moving itself toward a digitalized future as a top priority, management will go digital and intelligent. Here, digital technologies such as Big Data and cloud computing will drive up its operations efficiency and decision-making, while digital platforms will bring about data interconnection and resource allocation better-grounded, pivoting the Group into more competitive edges. Its workforce, to be thriving on more endeavors in HR management and upskilling, will grow into a more vibrant one with more headcounts and incentives for the top minds. For chapters ahead, its management team of performance and expertise will anchor up its talent pool as well as its future in the long run.

The future China Gas story will be a storm-weathering one, where resilience will meet diligence to ride out adversity. On track to “pump in confidence, build up faith, evolve management, enhance workforce, renew strategies and diversify offerings”, the Group will stay committed to operations for high-quality development and sustainability in diligence, efficiency and pragmatism as always. Dreaming bigger and delivering more, it will push the envelope across its operations, reimagining the future for the industry and the society. China Gas will be here for communities and the general public with its “smart” energy, and “green” keystones for China’s economic momentum. Sailing toward industry leadership among integrated-energy service providers, it will pump out greater value for the society, shareholders and China Gasers.

COMPLIANCE WITH THE CORPORATE GOVERNANCE CODE

In the opinion of the Board, the Company has complied with all the code provisions of the corporate governance code as set out in Appendix C1 to the Listing Rules (the “**CG Code**”) throughout the six months ended 30 September 2025, except for deviation of the following:

Under the code provision C.2.1 of the CG Code, the roles of chairman and chief executive should be separate and should not be performed by the same individual. Under the current organization structure of the Company, the functions of chief executive officer are performed by the Chairman, Mr. LIU Ming Hui. Mr. LIU provides leadership to the Board and undertakes the management of the Group’s business and overall operation, with the support from other executive Directors, vice-presidents and senior management. The Board considers that this structure will not impair the balance of power and authority between the Board and the management of the Company, and has been effective in discharging its functions satisfactorily. The Board will review the reasonableness and effectiveness of the structure from time to time.

COMPLIANCE WITH THE MODEL CODE

The Company has adopted the model code for securities transactions by directors of the listed issuers as set out in Appendix C3 to the Listing Rules (the "**Model Code**"). Having made specific enquiry with all Directors, all Directors confirmed that they have complied with the required standard as set out in the Model Code throughout the six months ended 30 September 2025.

REVIEW OF INTERIM RESULTS

The Audit Committee has reviewed the accounting principles and practices adopted by the Group and the interim results for the six months ended 30 September 2025.

PURCHASE, SALE AND REDEMPTION OF THE COMPANY'S SHARES

For the six months ended 30 September 2025, neither the Company nor its subsidiaries purchased, sold or redeemed the shares of the Company on The Stock Exchange of Hong Kong Limited.

PUBLICATION OF INFORMATION ON THE WEBSITES OF HONG KONG EXCHANGES AND CLEARING LIMITED AND THE COMPANY

The results announcement is required to be published on the websites of The Hong Kong Exchanges and Clearing Limited ("**HKEX**") at www.hkexnews.hk under "Listed Company Information" and the Company at www.chinagasholdings.com.hk under "Announcements" respectively. The interim report of the Company for the six months ended 30 September 2025 will be dispatched to the shareholders of the Company (if requested) as soon as possible and will be published on the websites of HKEX and the Company accordingly.

By order of the Board
China Gas Holdings Limited
LIU Ming Hui
Chairman and President

Hong Kong, 28 November 2025

As at the date of this announcement, Mr. LIU Ming Hui, Mr. HUANG Yong, Mr. ZHU Weiwei, Ms. LI Ching, Ms. LIU Chang, Mr. ZHAO Kun and Prof. LIU Mingxing are the executive Directors; Mr. XIONG Bin, Mr. Ayush GUPTA and Ms. ZHOU Xueyan are the non-executive Directors; and Mr. ZHAO Yuhua, Dr. MAO Erwan, Ms. CHEN Yanyan, Mr. ZHANG Ling and Dr. MA Weihua are the independent non-executive Directors.

* *For identification purpose only*