Australian Securities Exchange, Hong Kong Exchanges and Clearing Limited and The Stock Exchange of Hong Kong Limited take no responsibility for the contents of this announcement, make no representation as to its accuracy or completeness and expressly disclaim any liability whatsoever for any loss howsoever arising from or in reliance upon the whole or any part of the contents of this announcement.

Yancoal Australia Ltd
ACN 111 859 119
兗煤澳大利亞有限公司*

(Incorporated in Victoria, Australia with limited liability)
(Hong Kong stock code: 3668)
(Australian Stock Code: YAL)

VOLUNTARY ANNOUNCEMENT

COAL RESOURCES AND COAL RESERVES STATEMENT FOR YEAR ENDING 31 DECEMBER 2025

On an attributable basis the Yancoal group total year-end 31 December 2025 position is as follows:

	31-Dec-2025	31-Dec-2024	% Change
Measured, Indicated and Inferred Coal Resources [1 2]	4,400Mt	4,400Mt	0%
Recoverable Proved and Probable Coal Reserves [1 2]	850Mt	920Mt	-7.6%
Marketable Proved and Probable Coal Reserves [1 2]	640Mt	680Mt	-5.9%

The Coal Resources and Coal Reserves statement presented in this report was produced in accordance with the Australasian Code for reporting of Mineral Resources and Ore Reserves 2012 Edition (the JORC Code). Commodity prices and exchange rates used to estimate the economic viability of Coal Reserves are based on the Yancoal long-term forecasts unless otherwise stated. The Coal Reserves tabulated are all held within existing, fully permitted mining leases, are within areas under applications to become mining leases or are within areas of exploration tenements detailed in the Annual Life of Mine Plans to become mining leases in future applications.

Yancoal's leases are of sufficient duration (or convey a legal right to renew for sufficient duration) to enable all Coal Reserves on the leases to be mined in accordance with current production schedules.

[1] Where required the component Coal Resource and Reserve numbers for each site making up this total have been depleted by production from the annual report date to 31 December 2025.

[2] 2025 Coal Resources and Coal Reserves have been rounded (significant figure) by the Competent Persons in line with the JORC Code and the Yancoal Coal Resource and Reserve reporting standards to reflect the relative uncertainty of the estimates where applicable.

The information in this report relating to Coal Resources and Coal Reserves are based on information compiled by Competent Persons (as defined by the JORC Code). All Competent Persons have sufficient experience relevant to the style of mineralisation and type of deposit under consideration and to the activity they are undertaking to qualify as a Competent Person as defined by the JORC Code. The Competent Persons listed in this report are independent consultants, apart from the Coal Resource and Coal Reserve reports for Moolarben (excluding OC Coal Reserve), Ashton (UG) and Ashton RUMEx (UG) and the Coal Reserve reports for Mt Thorley Warkworth and Yarrabee, which have been compiled by fulltime employees of Yancoal. The Hunter Valley Operations (HVO) Coal Resources and Reserve reports have been compiled by fulltime employees of Glencore, the Middlemount Coal Resource Depletion was compiled by a fulltime employee of Yancoal and the Reserve Report was compiled by full time employee of Middlemount Coal. These Coal Resources and Coal Reserves reports were peer reviewed at the time of their generation.

Each Competent Person consents to the inclusion of the matters based on their information in the form and context in which it appears in this report.

Yancoal is not aware of any new information or data that materially affects the information included in this report and at the time of this report all material assumptions and technical parameters underpinning the estimates continue to apply and have not materially changed.

Coal Resources and Coal Reserves are reported in 100 per cent terms (unless otherwise stated). Coal Resources are reported inclusive of the Coal Resources that have been converted to Coal Reserves (i.e., Coal Resources are **not** additional to Coal Reserves).

The tabulated information is reported by Project; for details of the tenements and leases containing Coal Resources and Coal Reserves comprising each of these projects please refer to the Yancoal Australia Tenements table.

The following abbreviations are used throughout this report.

AusIMM	Australasian Institute of Mining and Metallurgy
JORC	Joint Ore Reserves Committee
Met	Metallurgical coal
Semi	Semi-soft coking coal
Thermal	Thermal coal
PCI	Pulverised coal injection
Mt	Million tonnes
LOM	Life of Mine
OC	Open Cut
UG	Underground

Authorised for lodgement by the Yancoal Disclosure Committee
Investor Relations Contact: Brendan Fitzpatrick, GM Investor Relations
Email: Brendan.Fitzpatrick@yancoal.com.au
Additional information about the company is available at www.yancoal.com.au

COAL RESOURCES FOR YEAR ENDING 31 DECEMBER 2025

Project	Yancoal Ownership %	Coal Type	Moisture Basis %	Measured Coal Resources (Mt)		Indicated Coal Resources (Mt)		Inferred Coal Resources (Mt)		Total Coal Resources (Mt)	Competent Person [#]
			2025	**2025**	2024	**2025**	2024	**2025**	2024	**2025**	**2025**
Moolarben (OC & UG)	98.75%	Thermal	6.0%	550	590	155	155	150	200	855	BF
Mt Thorley (OC & UG)	80%	Semi/Thermal	6 to 8%	237	200	113	150	75	75	425	CH
Warkworth (OC & UG)	84.47%	Semi/Thermal	6 to 8%	603	490	107	230	165	165	875	CH
HVO (OC)	51%	Semi/Thermal	6 to 8%	630	650	1400	1400	1700	1700	3730	MS
Yarrabee (OC)	100%	PCI/Thermal	5.5%	55	50	140	60	80	13	275	KP
Middlemount (OC)	50%	Met/Thermal	5.0%	68	72	55	55	21	21	144	DK
[(1)]Ashton (OC & UG)	100%	Semi/Thermal	6.5%	70	81	50	94	40	90	160	RJ
Ashton RUMEx (UG)	100%	Semi/Thermal	6.5%	5	5	25	25	0	0	30	RJ
Total Coal Resources (100% Basis)				**2218**	**2138**	**2045**	**2169**	**2231**	**2264**	**6494**	
Total Coal Resources (100% Basis) (Rounded)				**2220**	**2140**	**2050**	**2170**	**2230**	**2260**	**6490**	
Yancoal Attributable Share										**4363**	**4400**

Note: Coal Resources have been rounded in line with the JORC Code and the Yancoal reporting standards to reflect the relative uncertainty of the estimates where applicable.

Note: All Coal Resources are inclusive of Coal Reserves and are reported on a 100% basis with Yancoal's ownership percent reported for each deposit. The attributable share total is the total Coal Resources when the Yancoal ownership percent (as at 31 December 2025) is applied.

Note: Coal Resources detailed in table are as at 31 December 2025.

(1) Within the reporting period, Yancoal Australia finalized an agreement to trade parts of Ashton Mine's exploration and mining leases as a component of a broader transaction. This included ML1696 and parts of EL4918 and EL5860. Resources within the portions of tenements that have exchanged ownership have been depleted, and therefore not reported by Yancoal. Resources within the remnant tenements that Yancoal retains ownership of have also been depleted and will no longer be reported while they are under assessment by Yancoal for their continued potential to support an economic pathway to their development.

COAL RESOURCES RECONCILIATION OF 2025 TO 2024 YEAR END REPORTING

Measured Resources (Mt)
Reconciliation period 1 January 2025 to 31 December 2025

Project	Moolarben (OC & UG)	Mt Thorley (OC & UG)	Warkworth (OC & UG)	HVO (OC)	Yarrabee (OC)	Middlemount (OC)	Ashton (UG)	Ashton RUMEx (UG)
Production Changes								
Production (-) 1 January 2025 – 31 December 2025	-22.0	-0.7	-16.4	-17.8	-2.7	-4.1	-0.6	-0.1
Non-Production Changes								
Coal sterilised within the mine plan	-18.9							-0.1
Life of Mine plan change							-8.8	
Reconciliation (Actual Vs Model) adjustment	0.1							
Dilution/Loss change								
Seams/Plies failing eventual economic extraction test								
Resource reclassification	1.4	35.2	126.9		9.1			
Geology model change	-1.2							
[(1)] Change due to significant figure rounding	0.6	2.5	2.5	-2.2	-1.4	0.1	-1.7	0.1
Total	**-40.0**	**37.0**	**113.0**	**-20.0**	**5.0**	**-4.0**	**-11.0**	**0.0**

Indicated Resources (Mt)
Reconciliation period 1 January 2025 to 31 December 2025

Project	Moolarben (OC & UG)	Mt Thorley (OC & UG)	Warkworth (OC & UG)	HVO (OC)	Yarrabee (OC)	Middlemount (OC)	Ashton (UG)	Ashton RUMEx (UG)
Production Changes								
Production (-) 1 January 2025 – 31 December 2025	-0.1							-0.3
Non-Production Changes								
Coal sterilised within the mine plan								-0.3
Life of Mine plan change	-0.2							
Dilution/Loss change								
Seams/Plies failing eventual economic extraction test								
Resource reclassification	0.0	-36.11	-123.6		78.5		-43.33	
Geology model change	0.0							
[(1)] Change due to significant figure rounding	0.3				1.5		-0.7	0.6
Total	**0.00**	**-36.1**	**-123.6**	**0.0**	**80.0**	**0.0**	**-44.0**	**0.0**

Inferred Resources (Mt)
Reconciliation period 1 January 2025 to 31 December 2025

Project	Moolarben (OC & UG)	Mt Thorley (OC & UG)	Warkworth (OC & UG)	HVO (OC)	Yarrabee (OC)	Middlemount (OC)	Ashton (UG)	Ashton RUMEx (UG)
Production Changes								
Production (-) 1 January 2025 – 31 December 2025	-0.03							
Non-Production Changes								
Coal sterilised within the mine plan	-0.1							
Life of Mine plan change	-0.2							
Seams/Plies failing eventual economic extraction test								
Resource reclassification	-2.5	-1.6	-3.4		68.4		-44.8	
Geology model change	0.6							
[1] Change due to significant figure rounding	-47.9				-1.4		-5.2	
Total	**-50.00**	**-1.6**	**-3.4**	**0.0**	**67.0**	**0.0**	**-50.0**	**0.0**

Total Resources (Mt)
Reconciliation period 1 January 2025 to 31 December 2025

Project	Moolarben (OC & UG)	Mt Thorley (OC & UG)	Warkworth (OC & UG)	HVO (OC)	Yarrabee (OC)	Middlemount (OC)	Ashton (UG)	Ashton RUMEx (UG)
Yancoal Ownership %	98.75%	80%	84.47%	51%	100%	50%	100%	100%
Coal Type	Thermal	Semi/ Thermal	Semi/ Thermal	Semi/ Thermal	PCI/ Thermal	Met/ Thermal	Semi/ Thermal	Semi/ Thermal
Production Changes								
Measured Resources (Mt)	-22.0	-0.7	-16.4	-17.8	-2.7	-4.1	-0.6	-0.1
Indicated Resources (Mt)	-0.1	0.0	0.0	0.0	0.0	0.0	0.0	-0.3
Inferred Resources (Mt)	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Production Changes								
Measured Resources (Mt)	-18.0	37.7	129.4	-2.2	7.7	0.1	-10.4	0.1
Indicated Resources (Mt)	0.1	-36.1	-123.6	0.0	80.0	0.0	-44.0	0.3
Inferred Resources (Mt)	-50.0	-1.6	-3.4	0.0	67.0	0.0	-50.0	0.0
Totals	**-90.0**	**-0.7**	**-14.0**	**-20.0**	**152.0**	**-4.0**	**-105.0**	**0.0**
				Total Coal Resource Changes (100% Basis)				**-82**
				Yancoal Attributable Share				**-66**

Note: +ve = increase in reported Coal Resources, -ve = decrease in reported Coal Resources

(1) The reported Coal Resources totals within the JORC Resource Reports utilised for public reporting are rounded (significant figure), whereas the Coal Resource reconciliations contained within them are based on the unrounded numbers, this adjustment is required to align the unrounded reconciliations with the significant figure rounded Coal Resource totals.

COAL RESERVES FOR YEAR ENDING 31 DECEMBER 2025

Project	Yancoal Ownership %	Coal Type	Recoverable Coal Reserve: Proved Coal Reserves (Mt)		Recoverable Coal Reserve: Probable Coal Reserves (Mt)		Recoverable Coal Reserve: Total Coal Reserves (Mt)	Marketable Coal Reserve: Proved Coal Reserves (Mt)		Marketable Coal Reserve: Probable Coal Reserves (Mt)		Marketable Coal Reserve: Total Coal Reserves (Mt)	Moisture Basis %	Ash %	Competent Person [#]
			2025	2024	**2025**	2024	**2025**	**2025**	2024	**2025**	2024	**2025**	**2025**	**2025**	**2025**
Moolarben (OC)	98.75%	Thermal	140	156	3	3	143	114	127	2	3	117	9%	24%	TB
Moolarben (UG)	95%	Thermal	11	16	13	13	23	11	17	13	13	24	9%	17%	LM
[(1)] Mount Thorley (OC)	80.0%	Semi/Thermal	3.9	2.8	15	17	19	2.6	1.8	10	12	13	10%	13.9%	MH
[(1)] Warkworth (OC)	84.47%	Semi/Thermal	136	137	56	72	193	95	95	37	48	132	10%	13.3%	MH
HVO (OC)	51.0%	Semi/Thermal	209	231	544	541	752	155	172	400	398	555	10%	13.0%	GJ
Yarrabee (OC)	100%	PCI/Thermal	28	31	41	42	70	21	23	31	32	52	10%	10.5%	MH
[(2)] Middlemount (OC)	50%	Met/Thermal	58	62	19	19	77	42	45	17	18	60	10% Coking 10.5% PCI	10% Coking 10.5% PCI	LA
Ashton RUMEx (UG)	100%	Semi/Thermal	5.9	0.6	14	21	20	3.2	0.4	7.2	12	10	8.5%	9.5%	TK
[(3)] Ashton (UG)	100%	Semi/Thermal	0	11	0.0	7.9	0	0.0	5.8	0.0	4.4	0	8.5%	9.5%	TK
Total Coal Reserves (100% Basis) - Rounded			**590**	**650**	**700**	**740**	**1290**	**440**	**490**	**520**	**540**	**960**			
Yancoal Attributable Share							**850**					**640**			

Note: Coal Reserves have been rounded in line with the JORC Code and the Yancoal reporting standards to reflect the relative uncertainty of the estimates where applicable.

Note: All Coal Resources are inclusive of Coal Reserves, Coal Reserves are reported on a 100% basis with Yancoal's ownership percent reported for each deposit. The attributable share total is the total Coal Reserves when the Yancoal ownership percent (as at 31 December 2025) is applied.

Note: Coal Reserves detailed in table are as at 31 December 2025.

(1) Some Probable Reserves within the pit highwall and endwalls have been reclassified as Proved Reserves during 2025 upon receipt of approval for extraction.

(2) The project has two product types for Marketable Coal Reserves each with a different Moisture basis, Coking at 10%, PCI at 10.5% and Ash% of 10% for Coking & 10.5% for PCI.

(3) Ashton Lower Barrett reserves have been revised in 2025 following a reassessment of the technical viability.

COAL RESERVES RECONCILIATION OF 2025 TO 2024 YEAR END REPORTING

	Recoverable Coal Reserves (Mt) Reconciliation period 1 January 2025 to 31 December 2025							
Project	**Moolarben (OC)**	**Moolarben (UG)**	**Mt Thorley (OC)**	**Warkworth (OC)**	**HVO (OC)**	**Yarrabee (OC)**	**Middlemount (OC)**	**Ashton + RUMEx (UG)**
Production Changes								
Production (Since previous JORC report)	-16.0	-5.6	-1.0	-16.7	-17.8	-3.2	-4.1	-1.2
Product Yield adjustments	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Production Changes								
Coal sterilised or increased recovery in the mine plan	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Coal Resource reclassification	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Coal Reserve reclassification	0.0	0.0	0.0	0.0	4.1	0.0	0.0	0.0
Mine Plan changes from Pre-feasibility studies/Tenement boundary/ Approvals/offset areas/mine closure	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Geology model changes	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Changes to the Mine plan/Optimisation	1.4	0.0	0.0	0.0	0.0	0.0	0.0	-18.8
Changed modifying factors	-2.1	0.0	0.0	0.0	-6.2	0.0	0.0	0.1
[1] Change due to significant figure rounding	0.3	-0.4	0.0	0.7	-0.1	0.2	0.1	-0.1
Total	**-16.0**	**-6.0**	**-1.0**	**-16.0**	**-20.0**	**-3.0**	**-4.0**	**-20.0**

Marketable Coal Reserves (Mt)
Reconciliation period 1 January 2025 to 31 December 2025

Project	Moolarben (OC)	Moolarben (UG)	Mt Thorley (OC)	Warkworth (OC)	HVO (OC)	Yarrabee (OC)	Middlemount (OC)	Ashton + RUMEx (UG)
Production Changes								
Production (Since previous JORC report)	-13.1	-5.7	-0.7	-11.1	-13.5	-2.5	-2.6	-0.7
Product Yield adjustments	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Production Changes								
Coal sterilised or increased recovery in the mine plan	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Coal Resource reclassification	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Coal Reserve reclassification	0.0	0.0	0.0	0.0	3.1	0.0	0.0	0.0
Mine Plan changes from Pre-feasibility studies/Tenement boundary/Approvals/ offset areas/mine closure	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Geology model changes	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Changes to the Mine plan/Optimisation	1.2	0.0	0.0	0.0	0.0	0.0	0.0	-10.5
Changed modifying factors	-1.7	0.0	0.0	0.0	-4.1	0.0	0.0	-1.3
[1] Change due to significant figure rounding	0.3	-0.3	-0.3	0.1	-0.5	-0.5	0.0	0.4
Total	**-13.0**	**-6.0**	**-1.0**	**-11.0**	**-15.0**	**-3.0**	**-2.6**	**-12.0**

	Totals (Mt) Reconciliation period 1 January 2025 to 31 December 2025							
Project	**Moolarben (OC)**	**Moolarben (UG)**	**Mt Thorley (OC)**	**Warkworth (OC)**	**HVO (OC)**	**Yarrabee (OC)**	**Middlemount (OC)**	**Ashton RUMEx (UG)**
Yancoal Ownership %	98.75%	95%	80%	84.47%	51%	100%	50%	100%
Coal Type	Thermal	Thermal	Semi/Thermal	Semi/Thermal	Semi/Thermal	PCI/Thermal	Met/Thermal	Met/Thermal
Production Changes								
Recoverable Coal Reserves (Mt)	-16.0	-5.6	-1.0	-16.7	-17.8	-3.2	-4.1	-1.2
Marketable Coal Reserves (Mt)	-13.1	-5.7	-0.7	-11.1	-13.5	-2.5	-2.6	-0.7
Non-Production Changes								
Recoverable Coal Reserves (Mt)	0.0	-0.4	0.0	0.7	-2.2	0.2	0.1	-18.8
Marketable Coal Reserves (Mt)	0.1	-0.3	-0.3	0.1	-1.5	-0.4	0.0	-11.4
Total Changes								
Recoverable Coal Reserves (Mt)	-16.0	-6.0	-1.0	-16.0	-20.0	-3.0	-4.0	-20.0
Marketable Coal Reserves (Mt)	-13.0	-6.0	-1.0	-11.0	-15.0	-3.0	-2.6	-12.0
Total Recoverable Coal Reserve Changes (100% Basis)				**-86.0**		**Total Marketable Coal Reserve Changes (100% Basis)**		**-63.6**
Yancoal Attributable Share				**-71.0**		**Yancoal Attributable Share**		**-52.5**

Note: +ve = increase in reported Coal Reserves, -ve = decrease in reported Coal Reserves

(1) The reported Coal Reserves totals within the Coal Reserve Reports utilised for public reporting are rounded (significant figure), whereas the Coal Reserve reconciliations contained within them are based on the unrounded numbers, this adjustment is required to align the unrounded reconciliations with the significant figure rounded Coal Reserve totals.

The following table provides details of the Competent Persons for each project.

Initials	COMPETENT PERSON (CP)	TITLE	COMPANY
TB	Timothy Baitch	Mining Consultant	TACTech Mine Planning
BF	Beau Fernance	Geology Superintendent	Yancoal Australia Ltd
CH	Cheryl Holz	Lead Geologist	Xenith Consulting Pty Ltd
MH	Matthew Hillard	Principal Mining Engineer	Yancoal Australia Ltd
RJ	Rebecca Jackson	Exploration Manager	Yancoal Australia Ltd
TK	Thomas Kaltschmidt	Technical Services Manager	Yancoal Australia Ltd
MS	Michael Stadler	Senior Geologist	Glencore Coal Assets Australia
DK	David Keilar	Principal Geologist	Yancoal Australia Ltd
GJ	Gareth Jones	Technical Services Superintendent	Hunter Valley Operations
LA	Luis Aponte	Senior Mine Planning and Scheduling Engineer	Middlemount Coal Pty Ltd
LM	Liam Mildon	Technical Services Manager	Yancoal Australia Ltd
KP	Karol Patino	General Manager, Projects	McElroy Bryan Geological Services

YANCOAL AUSTRALIA TENEMENTS

Only tenements containing Coal Resources and/or Reserves reported in accordance with the 2012 JORC Code or are required to access those Resources and/or Reserves are detailed in the following table.

PROJECT	TITLE TENEMENT	TENEMENT TYPE
HVO	ML1324	Mining Lease
	ML1337	Mining Lease
	ML1359	Mining Lease
	ML1406	Mining Lease
	ML1428	Mining Lease
	ML1465	Mining Lease
	ML1474	Mining Lease
	ML1482	Mining Lease
	ML1500	Mining Lease
	ML1526	Mining Lease
	ML1560	Mining Lease
	ML1589	Mining Lease
	ML1622	Mining Lease
	ML1634	Mining Lease
	ML1682	Mining Lease
	ML1704	Mining Lease
	ML1705	Mining Lease
	ML1706	Mining Lease
	ML1707	Mining Lease
	ML 1710	Mining Lease
	ML1732	Mining Lease
	ML1734	Mining Lease
	ML1748	Mining Lease
	ML1753	Mining Lease
	CCL714	Consolidated Coal Lease
	CCL755	Consolidated Coal Lease
	CML4	Consolidated Mining Lease
	CL327	Coal Lease
	CL359	Coal Lease
	CL360	Coal Lease
	CL398	Coal Lease
	CL584	Coal Lease
	AUTH72	Authority
	EL5291	Exploration License
	EL5292	Exploration License
	EL5417	Exploration License
	EL5418	Exploration License
	EL5606	Exploration License
	EL8175	Exploration License

PROJECT	TITLE TENEMENT	TENEMENT TYPE
	ML1811	Mining Lease
	MLA495/ML1871	Mining Lease
	MLA496/ML1867	Mining Lease
	MLA520/ML1869	Mining Lease
	ML1810	Mining Lease
	AL33	Assessment Lease
	AL34	Assessment Lease
	AL32	Assessment Lease
	MLA562/ML1870	Mining Lease
	ML1840	Mining Lease
	ML1841	Mining Lease
	ML1849	Mining Lease
	[(1)] CCL708	Consolidated Coal Lease
MT THORLEY & WARKWORTH	ML1590	Mining Lease
	ML1751	Mining Lease
	ML1752	Mining Lease
	EL7712	Exploration License
	EL8824	Exploration License
	CL219	Coal Lease
	CCL753	Consolidated Coal Lease
ASHTON	ML1529	Mining Lease
	ML1623	Mining Lease
	ML1533	Mining Lease
	EL4918	Exploration License
	EL5860	Exploration License
Ashton RUMEx	ML1834	Mining Lease
	ML1835	Mining Lease
	ML1836	Mining Lease
	ML1837	Mining Lease
MOOLARBEN	ML1605	Mining Lease
	ML1606	Mining Lease
	ML1628	Mining Lease
	ML1691	Mining Lease
	ML1715	Mining Lease
	EL6288	Exploration License
	EL7073	Exploration License
	EL7074	Exploration License

PROJECT	TITLE TENEMENT	TENEMENT TYPE
YARRABEE	MDL160	Mineral Development License
	ML1770	Mining Lease
	ML80049	Mining Lease
	ML80050	Mining Lease
	ML80096	Mining Lease
	ML80104	Mining Lease
	ML80172	Mining Lease
	ML80195	Mining Lease
	ML80196	Mining Lease
	ML80197	Mining Lease
	ML80198	Mining Lease
MIDDLEMOUNT	ML70379	Mining Lease
	ML70417	Mining Lease
	MDL282	Mineral Development License

(1) Partially owned tenements.

(2) Gloucester tenements have been removed.

(3) Ashton tenements associated with a transaction have been removed.

By order of the Board
Yancoal Australia Ltd
Gang RU
Chairman

Hong Kong, 25 February 2026

As of the date of this announcement, the executive Director is Mr. Ning Yue, the non-executive Directors are Mr. Gang Ru, Mr. Jiuhong Wang, Mr. Xiaolong Huang, Mr. Zhiguo Zhao and Mr. Ang Li and the independent non-executive Directors are Mr. Gregory James Fletcher, Ms. Debra Anne Bakker and Mr Peter Andrew Smith.