BEIJING GAS BLUE SKY HOLDINGS LIMITED
北京燃氣藍天控股有限公司

(Incorporated in Bermuda with limited liability)

(Stock Code: 6828)

ANNOUNCEMENT OF ANNUAL RESULTS FOR THE YEAR ENDED 31 DECEMBER 2025

HIGHLIGHTS

- The Group reported revenue of RMB1,918.5 million for FY2025 (FY2024: RMB1,688.4 million), representing an increase of 13.6% as compared to FY2024.

- Profit attributable to the shareholders of the Company was RMB87.2 million (FY2024: RMB85.1 million), representing an increase of 2.5% as compared to FY2024.

- EBITDA amounted to RMB266.3 million in FY2025 (FY2024: RMB305.0 million), representing a decrease of 12.7% as compared to FY2024.

- The Group recorded segment revenue of RMB16.7 million (FY2024: RMB9.1 million) and segment profit of RMB10.4 million (FY2024: RMB7.5 million) for the Group's development and operation of integrated clean energy and new energy business in FY2025.

- Basic and diluted earnings per share for FY2025 were RMB0.38 cents (FY2024: RMB0.37 cents).

- The Board did not declare a final dividend for FY2025 (FY2024: Nil).

ANNUAL RESULTS

The board (the "**Board**") of directors (the "**Directors**") of Beijing Gas Blue Sky Holdings Limited (the "**Company**" or "**Beijing Gas Blue Sky**") hereby announces the consolidated annual results of the Company and its subsidiaries (collectively, the "**Group**") for the year ended 31 December 2025 ("**FY2025**" or the "**Year**") together with the comparative figures for the year ended 31 December 2024 ("**FY2024**") as follows.

CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

Year ended 31 December 2025

	Notes	**2025** **RMB'000**	2024 RMB'000
REVENUE	5	**1,918,487**	1,688,431
Cost of sales		**(1,876,726)**	(1,638,725)
Gross profit		**41,761**	49,706
Other income and gains, net	6	**27,743**	54,832
Administrative expenses		**(117,556)**	(136,312)
Reversal of impairment/(impairment) of financial assets, net	8	**20,568**	(37,137)
Other expenses, net	8	**(36,596)**	(6,443)
Finance costs	7	**(97,380)**	(110,664)
Share of profits and losses of:			
Joint ventures		**(451)**	(14)
Associates		**264,328**	302,306
PROFIT BEFORE TAX	8	**102,417**	116,274
Income tax	9	**(19,188)**	(31,329)
PROFIT FOR THE YEAR		**83,229**	84,945
OTHER COMPREHENSIVE INCOME/(LOSS)			
Items that will not be reclassified to profit or loss in subsequent periods:			
Exchange differences on translation from functional currency to presentation currency		**(41,575)**	3,995
Items that may be reclassified to profit or loss in subsequent periods:			
Exchange differences on translation of foreign operations		**(44,805)**	4,844
OTHER COMPREHENSIVE INCOME/(LOSS) FOR THE YEAR, NET OF INCOME TAX		**(86,380)**	8,839

CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME (CONTINUED)
Year ended 31 December 2025

	Note	**2025** **RMB'000**	2024 RMB'000
TOTAL COMPREHENSIVE INCOME/(LOSS) FOR THE YEAR		**(3,151)**	93,784
PROFIT/(LOSS) FOR THE YEAR ATTRIBUTABLE TO:			
Shareholders of the Company		**87,165**	85,066
Non-controlling interests		**(3,936)**	(121)
		83,229	84,945
TOTAL COMPREHENSIVE INCOME/(LOSS) FOR THE YEAR ATTRIBUTABLE TO:			
Shareholders of the Company		**785**	93,905
Non-controlling interests		**(3,936)**	(121)
		(3,151)	93,784
EARNINGS PER SHARE ATTRIBUTABLE TO SHAREHOLDERS OF THE COMPANY			
Basic and diluted (RMB cents)	11	**0.38**	0.37

CONSOLIDATED STATEMENT OF FINANCIAL POSITION

At 31 December 2025

	Note	**As at 31 December 2025 RMB'000**	As at 31 December 2024 RMB'000
NON-CURRENT ASSETS			
Property, plant and equipment		**418,367**	479,576
Investment properties		**56,225**	59,466
Right-of-use assets		**24,228**	33,040
Goodwill		**659,908**	659,908
Operating rights		**301,976**	319,505
Investments in joint ventures		**17,633**	18,084
Investments in associates		**2,040,449**	1,975,030
Prepayments, deposits and other receivables		**21,248**	9,357
Equity investments at fair value through other comprehensive income		**10,729**	100
Total non-current assets		**3,550,763**	3,554,066
CURRENT ASSETS			
Inventories		**14,822**	12,823
Trade receivables	12	**52,940**	73,452
Contract assets		**31,057**	44,089
Prepayments, deposits and other receivables		**222,602**	336,116
Due from joint ventures		**3,300**	59,608
Due from associates		**–**	87
Due from related parties		**208**	4,695
Financial assets at fair value through profit or loss		**45**	42
Income tax recoverable		**1,714**	2,935
Restricted cash		**17,594**	2,387
Cash and cash equivalents		**287,593**	360,328
Total current assets		**631,875**	896,562

CONSOLIDATED STATEMENT OF FINANCIAL POSITION (CONTINUED)
At 31 December 2025

	Note	**As at 31 December 2025 RMB'000**	As at 31 December 2024 RMB'000
CURRENT LIABILITIES			
Trade and bills payables	13	**68,478**	107,438
Other payables and accruals		**153,143**	320,164
Due to associates		**–**	35
Due to a related party		**–**	46,626
Income tax payables		**57,627**	62,792
Bank and other borrowings		**2,279,065**	2,039,511
Convertible bond		**–**	291,268
Lease liabilities		**4,211**	3,697
Total current liabilities		**2,562,524**	2,871,531
NET CURRENT LIABILITIES		**(1,930,649)**	(1,974,969)
TOTAL ASSETS LESS CURRENT LIABILITIES		**1,620,114**	1,579,097
NON-CURRENT LIABILITIES			
Other payables and accrued charges		**–**	34
Bank and other borrowings		**12,587**	3,105
Lease liabilities		**5,194**	10,085
Deferred tax liabilities		**78,522**	85,718
Total non-current liabilities		**96,303**	98,942
NET ASSETS		**1,523,811**	1,480,155
EQUITY			
Equity attributable to shareholders of the Company			
Issued capital		**1,063,051**	1,063,051
Reserves		**293,522**	292,737
		1,356,573	1,355,788
Non-controlling interests		**167,238**	124,367
TOTAL EQUITY		**1,523,811**	1,480,155

NOTES

1. CORPORATE AND GROUP INFORMATION

Beijing Gas Blue Sky Holdings Limited (the "**Company**") was incorporated in Bermuda as an exempted company with limited liability. The Company's shares are listed on The Stock Exchange of Hong Kong Limited (the "**Stock Exchange**"). The registered office and the principal place of business of the Company are located at Clarendon House, 2 Church Street, Hamilton HM 11, Bermuda and Room 1003-04, 10/F, Tower Two, Lippo Centre, 89 Queensway, Hong Kong, respectively.

During the year, the Company and its subsidiaries (collectively referred to as the "**Group**") are principally engaged in:

- distribution and sales of natural gas to residential, industrial and commercial users through pipelines, the sale of gas-related equipment and the provision of pipeline construction services, operation of compressed natural gas ("**CNG**") and liquefied natural gas ("**LNG**") refueling stations for vehicles and related value-added service such as repair and maintenance services;

- trading and distribution of CNG, LNG, fuel oil and other related oil by-products as a wholesaler to industrial and commercial users, and direct LNG supply to industrial users through direct supply facilities; and

- development and operation of integrated clean energy and new energy business.

At 31 December 2025, the immediate holding company of the Company is Beijing Gas Company Limited ("**Beijing Gas HK**"), which is incorporated in Hong Kong with limited liability and, in the opinion of the directors of the Company (the "**Directors**"), the ultimate holding company of the Company is 北京控股集團有限公司 ("**Beijing Enterprises Group**"), which is a state-owned enterprise established in the People's Republic of China (the "**PRC**") and wholly owned by the State-owned Assets Supervision and Administration Commission of the People's Government of Beijing Municipality.

2.1 BASIS OF PRESENTATION

As at 31 December 2025, the Group had net current liabilities of approximately RMB1.9 billion. In preparing the consolidated financial statements, the Directors have given careful consideration of the liquidity requirement for the Group's operations, the performance of the Group and available sources of financing in assessing whether the Group has sufficient financial resources to continue as a going concern. The Directors have reviewed the Group's cash flow projections prepared by management which covers a period of not less than twelve months from 31 December 2025. In the opinion of the Directors, the Group will have adequate funds available to enable it to operate as a going concern after taking into account, inter alia, the historical operating performance of the Group, good track record and relationship with banks and the following:

(i) a fellow subsidiary has agreed to provide a revolving loan of HK$1,000 million to the Group;

(ii) the Group obtained a preliminary offer from a bank for the provision of a revolving loan of RMB400 million in February 2026;

(iii) the Group received notification from banks in March 2026 for their agreement to extend the maturity dates of revolving loans facilities of approximately RMB1,476 million in aggregate, with original maturity terms in 2026, for another one year should there be no material adverse event as stipulated in the respective facility agreements;

(iv) the dividend expected to be distributed by an associate; and

(v) continuing financial support from the Company's holding companies including letter of comfort offered by the intermediate holding company to financial institutions to the extent of RMB3 billion.

Accordingly, the financial statements have been prepared on the going concern basis which assumes, inter alia, the realisation of assets and satisfaction of liabilities in the normal course of business.

2.2 BASIS OF PREPARATION

The financial statements of the Group have been prepared in accordance with IFRS accounting standards as issued by the International Accounting Standards Board (the "**IASB**"), and the disclosure requirements of the Hong Kong Companies Ordinance. They have been prepared under the historical cost convention, except for equity investments at fair value through other comprehensive income and financial assets at fair value through profit or loss which have been measured at fair value.

Change of functional currency

During the year ended 31 December 2025, the Company repaid all the borrowings denominated in Hong Kong dollar ("**HK$**") and obtained a Renminbi ("**RMB**") 1,200 million syndicated loan facility. The Directors reassessed the functional currency of the Company and it is considered that RMB better reflects the underlying transactions of the primary economic environment of the Company as the existing subsidiaries are substantially operated in the PRC and the future financing plans of the Company will be focused on RMB debt. Accordingly, the Directors determined that functional currency of the Company has changed from HK$ to RMB effective from 30 September 2025. The change in functional currency of the Company was applied prospectively from the date of change in accordance with IAS 21 *The Effects of Changes in Foreign Exchange Rates*.

Basis of consolidation

The consolidated financial statements include the financial statements of the Group for the year ended 31 December 2025. A subsidiary is an entity (including a structured entity), directly or indirectly, controlled by the Company. Control is achieved when the Group is exposed, or has rights, to variable returns from its involvement with the investee and has the ability to affect those returns through its power over the investee (i.e., existing rights that give the Group the current ability to direct the relevant activities of the investee).

Generally, there is a presumption that a majority of voting rights results in control. When the Company has, directly or indirectly, less than a majority of the voting or similar rights of an investee, the Group considers all relevant facts and circumstances in assessing whether it has power over an investee, including:

(a) the contractual arrangement with the other vote holders of the investee;

(b) rights arising from other contractual arrangements; and

(c) the Group's voting rights and potential voting rights.

The financial statements of the subsidiaries are prepared for the same reporting period as the Company. Adjustments are made to bring into line any dissimilar accounting policies that may exist. The results of subsidiaries are consolidated from the date on which the Group obtains control, and continue to be consolidated until the date that such control ceases.

Profit or loss and each component of other comprehensive income are attributed to the shareholders of the Company and to the non-controlling interests, even if this results in the non-controlling interests having a deficit balance. All intra-group assets and liabilities, equity, income, expenses and cash flows relating to transactions between members of the Group are eliminated in full on consolidation.

The Group reassesses whether or not it controls an investee if facts and circumstances indicate that there are changes to one or more of the three elements of control described above. A change in the ownership interest of a subsidiary, without a loss of control, is accounted for as an equity transaction.

If the Group loses control over a subsidiary, it derecognises the related assets (including goodwill), liabilities, any non-controlling interests and the exchange fluctuation reserve and recognises the fair value of any investment retained and any resulting surplus or deficit in profit or loss. The Group's share of components previously recognised in other comprehensive income is reclassified to profit or loss or accumulated losses, as appropriate, on the same basis as would be required if the Group had directly disposed of the related assets or liabilities.

3. CHANGES IN ACCOUNTING POLICIES AND DISCLOSURES

The Group has adopted amendments to IAS 21 *Lack of Exchangeability* for the first time for the current year's financial statements. The Group has not early adopted any other standard or amendment that has been issued but is not yet effective.

Amendments to IAS 21 *The Effects of Changes in Foreign Exchange Rates* specify how an entity shall assess whether a currency is exchangeable into another currency and how it shall estimate a spot exchange rate at a measurement date when exchangeability is lacking. The amendments require disclosures of information that enable users of financial statements to understand the impact of a currency not being exchangeable. As the currencies that the Group had transacted in and the functional currencies of overseas subsidiaries, joint ventures and associates for translation into the Group's presentation currency were exchangeable, the amendments did not have any impact on the Group's financial statements.

In addition, the IASB has issued amendments to Illustrative Examples on IFRS 7, IFRS 18, IAS 1, IAS 8, IAS 36 and IAS 37 *Disclosures about Uncertainties in the Financial Statements*, which added illustrative examples in the corresponding IFRS Accounting Standards. These examples reflect existing requirements in the corresponding IFRS Accounting Standards to report the effects of uncertainties in the financial statements using climate-related examples. Therefore, the amendments do not have an effective date or transitional provisions.

4. OPERATING SEGMENT INFORMATION

For management purposes, the Group's operating businesses are structured and managed separately according to the nature of their operations and the products and services they provide. Each of the Group's operating segments represents a strategic business unit that offers products and services which are subject to risks and returns that are different from those of the other operating segments. Particulars of the Group's reportable operating segments are summarised as follows:

(a) City gas operation segment engages in the distribution and sales of natural gas to residential, industrial and commercial users through pipelines, the sale of gas-related equipment and the provision of pipeline construction services, operation of CNG and LNG refueling stations for vehicles and related value-added service such as repair and maintenance services. Share of results of an associate, which is engaged in provision of port facilities for vessels and re-gasification of LNG is also included in this segment;

(b) Trading and distribution of natural gas segment trades and distributes of CNG, LNG, fuel oil and other related oil by-products as a wholesaler to industrial and commercial users, and direct LNG supply to industrial users through direct supply facilities; and

(c) Development and operation of integrated clean energy and new energy business.

Management monitors the results of the Group's operating segments separately for the purpose of making decisions about resources allocation and performance assessment. Segment performance is evaluated based on reportable segment profit for the year. The segment profit is measured consistently with the Group's profit before tax except that certain unallocated other income and gains, net, unallocated corporate expenses, finance costs and impairment/(reversal of impairment) of unallocated assets, net is excluded from such measurement.

Segment revenue and results

The following is an analysis of the Group's revenue and results by reportable operating segment:

Year ended 31 December 2025

	City gas operation RMB'000	Trading and distribution of natural gas RMB'000	Integrated clean energy and new energy business RMB'000	Total RMB'000
External segment revenue	**838,777**	**1,063,020**	**16,690**	**1,918,487**
Segment profit	**263,486**	**2,450**	**10,389**	**276,325**
Unallocated other income and gains, net				**7,259**
Unallocated corporate expenses				**(97,032)**
Finance costs				**(97,380)**
Reversal of impairment of unallocated assets, net				**13,245**
Profit before tax				**102,417**

Year ended 31 December 2024

	City gas operation RMB'000	Trading and distribution of natural gas RMB'000	Integrated clean energy and new energy business RMB'000	Total RMB'000
External segment revenue	928,085	751,199	9,147	1,688,431
Segment profit	297,450	15,263	7,463	320,176
Unallocated other income and gains, net				20,928
Unallocated corporate expenses				(105,225)
Finance costs				(110,664)
Impairment of unallocated assets, net				(8,941)
Profit before tax				116,274

Geographical information

No geographical information is presented as more than 90% of the revenue during each of the years ended 31 December 2025 and 2024 was derived from Chinese Mainland and more than 90% of the non-current assets of the Group (other than financial assets and deferred tax assets) as at 31 December 2025 and 2024 were located in Chinese Mainland.

Information about major customers

During the year ended 31 December 2025, revenue of RMB199,318,000 (FY2024: RMB191,310,000) was derived from sales to a customer of the city gas and other related products operating segment, which accounted for more than 10% of the Group's total revenue.

Revenue from major customers is set out below:

	2025 RMB'000	2024 RMB'000
Customer 1	**199,318**	191,310

5. REVENUE

An analysis of the Group's revenue for the year is as follows:

	2025 RMB'000	2024 RMB'000
City gas operation	**838,777**	928,085
Trading and distribution of natural gas	**1,063,020**	751,199
Integrated clean energy and new energy business	**16,690**	9,147
	1,918,487	1,688,431

6. OTHER INCOME AND GAINS, NET

An analysis of the Group's other income and gains, net for the year is as follows:

	2025	2024
	RMB'000	RMB'000
Bank interest income	**2,791**	2,264
Rental income	**2,159**	2,331
Government subsidies and grants^	**20,484**	16,564
Others	**2,309**	33,673
	27,743	54,832

^ Amounts mainly represented government subsidies received by a subsidiary of the Group, which engaged in city gas operation, during prior and current years from a local government in the PRC to alleviate the negative impact of the increase in gas purchase price on its financial performance and cash flows.

7. FINANCE COSTS

An analysis of finance costs for the year is as follows:

	2025	2024
	RMB'000	RMB'000
Interest expense on bank borrowings	**47,187**	56,167
Interest expense on other loans	**–**	733
Interest expense on convertible bond and corporate bonds	**34,150**	36,740
Interest expense on loans from the holding companies	**14,631**	16,157
Interest expense on a loan from a fellow subsidiary	**170**	–
Interest expense on lease liabilities	**1,242**	867
	97,380	110,664

8. PROFIT BEFORE TAX

The Group's profit before tax for the year was arrived at after charging/(crediting):

	2025 RMB'000	2024 RMB'000
Cost of inventories sold	**1,788,607**	1,543,307
Cost of services provided	**19,473**	16,070
Depreciation of property, plant and equipment	**41,029**	50,507
Depreciation of investment properties	**3,241**	3,241
Depreciation of right-of-use assets	**4,659**	6,773
Amortisation of operating rights*	**17,529**	17,529
Lease payments not included in the measurement of lease liabilities	**2,477**	9,000
Impairment/(reversal of impairment) of financial assets, net:		
Trade receivables	**(9,093)**	11,727
Deposits and other receivables	**(11,475)**	25,410
	(20,568)	37,137
Impairment of property, plant and equipment[&]	**6,262**	4,865

* The amortisation of operating rights for the year is included in "Cost of sales" on the face of the consolidated statement of profit or loss and other comprehensive income.

& These items are included in "Other expenses" on the face of the consolidated statement of profit or loss and other comprehensive income.

9. INCOME TAX

	2025 RMB'000	2024 RMB'000
Current – Chinese Mainland		
Charge for the year	**10,561**	15,573
Withholding tax on the distribution of dividend from a PRC subsidiary	**13,377**	20,649
Deferred	**(4,750)**	(4,893)
Total tax expense for the year	**19,188**	31,329

No provision for Hong Kong profits tax has been made for the year ended 31 December 2025 as the Group did not generate any assessable profits arising in Hong Kong during the year (FY2024: Nil).

The income tax provisions in respect of operations in Chinese Mainland are calculated at the applicable tax rates on the estimated assessable profits for the year based on existing legislation, interpretations and practices in respect thereof.

10. DIVIDEND

The Board of the Company did not recommend the payment of a dividend for the years ended 31 December 2025 and 2024.

11. EARNINGS PER SHARE ATTRIBUTABLE TO SHAREHOLDERS OF THE COMPANY

The calculation of the basic earnings per share is based on the profit for the year attributable to shareholders of the Company of RMB87,165,000 (FY2024: RMB85,066,000), and the weighted average number of ordinary shares of 22,736,114,715 (FY2024: 22,736,114,715) in issue during the Year.

No adjustment has been made to the basic earnings per share amounts presented the year ended 31 December 2024 for a dilution as the convertible bond of the Company outstanding during this year had no dilutive effect on the basic earnings per share amounts presented.

12. TRADE RECEIVABLES

	2025 **RMB'000**	2024 RMB'000
Trade receivables	**171,332**	203,652
Impairment	**(118,392)**	(130,200)
	52,940	73,452

An ageing analysis of the trade receivables as at the end of the reporting period, based on the invoice date and net of impairment, was as follows:

	2025 **RMB'000**	2024 RMB'000
Unbilled portion* and billed within 3 months	**20,922**	32,716
Billed:		
4 to 6 months	**2,490**	3,647
7 to 12 months	**8,558**	19,591
Over 1 year	**20,970**	17,498
	52,940	73,452

* *The unbilled balance was attributable to sale of natural gas near the period end date and such sale will be billed in one month after each of the reporting periods.*

13. TRADE AND BILLS PAYABLES

An ageing analysis of the trade and bills payables as at the end of the reporting period, based on the invoice date, was as follows:

	2025 **RMB'000**	2024 RMB'000
Billed:		
Within 3 months	**21,778**	31,609
4 to 6 months	**7,901**	11,412
7 to 12 months	**3,740**	7,255
Over 1 year	**21,509**	51,952
	54,928	102,228
Unbilled*	**13,550**	5,210
	68,478	107,438

* *The unbilled balance was attributable to purchase of natural gas near the period end date and such purchase will be billed in one month after each of the reporting periods.*

14. CAPITAL COMMITMENT

The Group had the following contractual commitments at the end of the reporting period:

	2025 **RMB'000**	2024 RMB'000
Property, plant and equipment	**758**	–
Equity interest in an entity	**–**	25,088
Total	**758**	25,088

15. EVENTS AFTER THE REPORTING PERIOD

(a) On 22 January 2026, the Company received a statement of claim from a court in Chinese Mainland regarding certain claims against the Company by the original shareholders (the "**Claimants 1**") of a target company located in the Chinese Mainland.

The claims by the Claimants 1 set out in the statement of claim are summarised as follows:

The Company (together with all the other defendants, the "**Defendants**") should be regarded as the actual performing entities, as the Claimants 1 alleged that it entered into an equity transfer agreement (the "**Equity Transfer Agreement**") with one of the Defendants ("**D1**") and had transferred 51% of the equity interest in the target company to one of the other Defendants ("**D2**") and the Company is the ultimate controller of D1 and D2. The Claimants 1 requested the court to order the Defendants to pay the Claimants 1 RMB161,800,000 as the remaining consideration under the Equity Transfer Agreement, together with a contractual penalty for breach and all legal costs incurred in the litigation.

The Directors confirmed that each of the other Defendants and the Claimants 1 is an independent third party of the Group. The litigation has not been concluded as at the date of approval of these financial statements. The Directors believe that the Company has a valid defence against the claims based on the advice from the external PRC lawyer and, accordingly, the Group has not provided for any amount of the claims arising from the litigation.

Further details are set out in the Company's announcement dated 22 January 2026.

(b) On 30 January 2026, the Company received a notice from the court of the Chinese Mainland regarding an appeal submitted by a claimant (the "**Claimant 2**") against a judgement dated 29 December 2025 which is related to a dispute on payment of outstanding consideration for the acquisition of a target company (the "**Outstanding Consideration**"). Claimant 2 is the assignee of the rights to the Outstanding Consideration.

The Claimant 2 is appealing against the judgement on the grounds of alleged errors in factual findings and misapplication of law. The appeal process is ongoing as at the date of approval of these financial statements. In respect of the financial impact of this litigation on the financial statements, the Directors, based on the advice from the external PRC lawyer, believe that the Company has a valid defence in the appeal, accordingly, the Group has not provided for any amount of claims arising from the litigation in the financial statements.

Further details are set out in the Company's announcement dated 2 February 2026.

MANAGEMENT DISCUSSION AND ANALYSIS

INDUSTRY OVERVIEW

In 2025, due to the moderate recovery of the global economy, the accelerated substitution of renewable energy, and the increase in the U.S. LNG export capacity, the global natural gas market supply and demand have been basically balanced. Domestically, the natural gas market is characterized by oversupply, and demand growth has been slowing down. Data released by the National Bureau of Statistics showed that 261.9 billion cubic meters ("**m^3**") of natural gas were produced by industrial enterprises above the designated size in 2025, up by 6.2% year-on-year; 127.87 million tons of natural gas were imported, down by 2.8% year-on-year. According to statistics published by the National Development and Reform Commission, in 2025, the whole nation recorded apparent consumption of natural gas totaling 426.55 billion m^3, up by 0.1% year-on-year.

Looking back at 2025, facing a complex and ever-changing external environment and the continued deepening of internal structural adjustments, the Chinese economy withstood the pressure and demonstrated strong resilience and vigorous vitality. Regarding energy development, the "Suggestions of the CPC Central Committee on Formulating the 15th Five-Year Plan for National Economic and Social Development (《中共中央關於制定國民經濟和社會發展第十五個五年規劃的建議》)", adopted at the Fourth Plenary Session of the 20th CPC Central Committee, proposed to accelerate the construction of a new energy system. This is a major decision made by the central government based on a profound understanding of the global energy development trend and in-depth implementation of the new energy security strategy. It is also a deployment requirement for promoting high-quality energy development and building a strong energy nation in the new era and on the new journey. The Central Economic Work Conference held at the end of last year proposed: "Deepen energy conservation and carbon reduction transformation of key industries. Formulate a plan for building a strong energy nation, accelerate the construction of a new energy system, and expand the application of green electricity". As an important guarantee for promoting green development and cultivating new productive forces, accelerating the construction of a new energy system plays a vital supporting role in economic and social development. As a clean energy source, natural gas's flexible and efficient characteristics can support its coordinated development with various energy sources, playing a positive role in the carbon peaking and even carbon neutrality stages. To promote the high-quality development of the natural gas industry, the National Development and Reform Commission, in light of changing circumstances, issued the "Measures for the Administration of Oil and Natural Gas Infrastructure Planning, Construction and Operation (《石油天然氣基礎設施規劃建設與運營管理辦法》)" in October 2025, which came into effect on 1 January 2026. The key areas of focus are standardizing infrastructure management, strengthening fair and open access to pipeline networks, optimizing the gas storage responsibility system, and promoting local price mechanism reforms. In November 2025, the National Development and Reform Commission and the National Energy Administration jointly issued the "Measures for the Supervision and Administration of Fair Opening of Oil and Gas Pipe Network Facilities (《油氣管網設施公平開放監管辦法》)" to improve the utilization efficiency of oil and gas pipeline facilities, promote the safe and stable supply of oil and gas, regulate the opening of oil and gas pipeline facilities, and promote the high-quality development of the oil and gas industry.

Regarding new energy, in January 2025, the National Development and Reform Commission and the National Energy Administration issued the "Notice on Deepening the Market-Oriented Reform of New Energy On-Grid Tariffs to Promote High-Quality Development of New Energy (《關於深化新能源上網電價市場化改革促進新能源高品質發展的通知》)", proposing to deepen the market-oriented reform of new energy on-grid tariffs, promote the entry of all on-grid electricity from new energy sources such as wind power and solar power into the electricity market, and form on-grid tariffs through market transactions; and simultaneously establish a price settlement mechanism to support the sustainable development of new energy, differentiate between existing and new projects and implement differentiated policies to promote high-quality development of the industry. In September 2025, the National Development and Reform Commission and the National Energy Administration issued the "Notice on Improving the Price Mechanism to Promote the Local Consumption of New Energy Power Generation (《關於完善價格機制促進新能源發電就近消納的通知》)", which specifically improved the relevant price mechanism, solved the development problems of local consumption projects, and better promoted the consumption of new energy and reduced the regulation pressure on the power system. In November 2025, the National Development and Reform Commission and the National Energy Administration issued the "Guiding Opinions on Promoting the Consumption and Regulation of New Energy (《關於促進新能源消納和調控的指導意見》)", which clearly stated that by 2030, a multi-level new energy consumption and regulation system will be established to ensure the reasonable consumption of more than 200 million kilowatts of new energy added annually and to support the construction of a new power system. In the same month, the National Energy Administration issued the "Guiding Opinions on Promoting the Integrated Development of New Energy (《關於促進新能源集成融合發展的指導意見》)", requiring that by 2030, integrated development will become an important way of new energy development, the level of reliable substitution of new energy will be significantly enhanced, market competitiveness will be significantly improved, and it will strongly support the comprehensive green transformation of economic and social development, providing a safer and more reliable green energy guarantee for accelerating Chinese-style modernization.

The Group remains committed to its core responsibility of ensuring energy security, continuously optimizing its gas procurement structure and supply network, and cultivating the end-user market to ensure the stable operation and market share of its natural gas business, thereby providing solid support for regional energy security. Simultaneously, it is accelerating the transformation and upgrading of its clean energy and promoting the synergistic development of new energy alongside its core natural gas business. Looking ahead to 2026, the geopolitical landscape is expected to remain complex and volatile, with the transformation of energy supply and trade rules presenting further challenges. At the same time, these developments are also giving rise to opportunities in emerging markets and the green transition. The Group will continue to monitor geopolitical developments and optimize its business operations as appropriate.

BUSINESS REVIEW

In 2025, the Group fully leveraged its advantages across the entire industry chain, continuously explored customer needs, solidified its advantages in the natural gas business, and maintained its internal growth momentum. At the same time, it accelerated breakthroughs in the new energy business and created new growth drivers. For FY2025, the Group's total gas sales volume was 639.9 million m^3 (for FY2024: 546.7 million m^3), representing an increase of 17.0% as compared to the previous year, which was mainly due to the increase in the volume of LNG trade.

During the Year, the Group's revenue was RMB1,918.5 million (FY2024: RMB1,688.4 million), representing an increase of 13.6% as compared to FY2024, which was mainly due to the increase in revenue from the natural gas trading and distribution business. The total gross profit of the Group was RMB41.8 million (FY2024: RMB49.7 million), representing a decrease of 16.0% as compared to FY2024. The gross profit margin of the Group in FY2025 was 2.2% (FY2024: 2.9%), representing a decrease as compared to FY2024. In FY2025, the Group's profit was RMB83.2 million (FY2024: RMB84.9 million), representing a decrease of 2.0% as compared to FY2024; the profit attributable to the shareholders of the Company was RMB87.2 million (FY2024: RMB85.1 million), representing an increase of 2.5% as compared to FY2024.

As at 31 December 2025, the Group's natural gas projects mainly covered a total of 7 provinces and autonomous region in the PRC, details of which are set out below:

Location	LNG/CNG refueling stations Approximate gas sales volume (m^3)	City gas Approximate gas sales volume (m^3)	Direct supply Approximate gas sales volume (m^3)	Trading and distribution Approximate gas sales volume (m^3)	Subtotal Approximate gas sales volume (m^3)	LNG processing volume Approximate processing volume (m^3)	Total Approximate volume (m^3)
Subsidiaries:							
Zhejiang Province	–	–	–	282,017,042	282,017,042	–	282,017,042
Guangxi Zhuang Autonomous Region	–	113,945,477	831,501	–	114,776,978	–	114,776,978
Shanxi Province	81,300	101,923,127	–	–	102,004,427	–	102,004,427
Guangdong Province	–	–	–	101,091,924	101,091,924	–	101,091,924
Jilin Province	212,779	35,857,788	–	–	36,070,567	–	36,070,567
Liaoning Province	–	3,928,101	–	–	3,928,101	–	3,928,101
Subtotal	294,079	255,654,493	831,501	383,108,966	639,889,039	–	639,889,039
Associate:							
Hebei Province	–	–	–	–	–	5,175,040,000	5,175,040,000
Subtotal	–	–	–	–	–	5,175,040,000	5,175,040,000
Total	294,079	255,654,493	831,501	383,108,966	639,889,039	5,175,040,000	5,814,929,039

Financial Highlights:

Year ended 31 December	**2025** **RMB'000**	2024 RMB'000	Change %
Revenue	**1,918,487**	1,688,431	13.6
Gross profit	**41,761**	49,706	(16.0)
Gross profit margin (in percentage)	**2.2%**	2.9%	Decreased by 0.7 percentage points
Profit for the year	**83,229**	84,945	(2.0)
Profit attributable to shareholders of the Company	**87,165**	85,066	2.5
Basic EPS	**RMB0.38 cents**	RMB0.37 cents	2.7
EBITDA	**266,255**	304,988	(12.7)

31 December	**2025** **RMB'000**	2024 RMB'000	Change %
Cash and cash equivalents	**287,593**	360,328	(20.2)
Total assets	**4,182,638**	4,450,628	(6.0)
Total equity	**1,523,811**	1,480,155	2.9

Development and Operation of City Gas Business

In FY2025, the Group closely followed changes in domestic and international market policies, accurately assessed industry development trends, continuously optimized its strategic deployment, deepened the integration of its city gas business portfolio, consolidated its end-user market layout, and ensured the steady and orderly development of its city gas business. In FY2025, the Group had 5 city gas projects which are principally located in Guangxi Zhuang Autonomous Region and Shanxi Province. Details of the operation performance of the Group's development and operation of city gas business in FY2025 are set out below:

	FY2025	FY2024	Change %
Natural gas volume sold (million m^3)	**255.7**	267.8	(4.5)
– Residential users	**82.2**	82.3	(0.1)
– Non-residential users	**173.5**	185.5	(6.5)

The natural gas sold to residential users and non-residential users reached 255.7 million m^3 (FY2024: 267.8 million m^3), representing a decrease of 4.5% as compared to FY2024, which was mainly due to the decline in natural gas consumption of non-residential users under the backdrop of industrial users being affected by economic conditions. During the Year, the Group connected gas pipelines for 28,208 new users, and the accumulated number of users reached 597,557. The accumulated number of residential users increased by 28,266 to 593,733; the accumulated number of non-residential users reduced by 58 to 3,844. For the LNG and CNG refueling station business, the Group recorded gas sales volume of 0.3 million m^3 (FY2024: 4.9 million m^3).

In FY2025, the Group recorded revenue of RMB838.8 million from city gas business (FY2024: RMB928.1 million), representing a decrease of 9.6% as compared to FY2024. Among which, the income from natural gas sales amounted to RMB778.1 million (FY2024: RMB842.6 million), representing a decrease of 7.7% as compared to FY2024. The Group recorded connection fee income of RMB60.7 million (FY2024: RMB85.5 million), representing a decrease of 29.0% as compared to FY2024. The decrease in the income from natural gas sales and connection fee was mainly due to the decrease in demand from users of city gas projects as compared to FY2024.

Trading and Distribution of LNG and CNG Business

During FY2025, the Group recorded a total trading volume of 383.1 million m^3 (FY2024: 269.1 million m^3), representing an increase of 29.8% as compared to FY2024, and the Group sold 0.8 million m^3 (FY2024: 4.9 million m^3) of natural gas to its direct supply industrial users during FY2025.

The segment sales of trading and distribution business amounted to RMB1,063.0 million (FY2024: RMB751.2 million). The significant increase in business segment sales was primarily due to an increase in the demand for natural gas.

In 2025, China's LNG market was characterized by "easing supply-demand tensions, optimized import structure, and price fluctuations" due to a combination of factors, including the reshaping of the energy landscape, the deepening of domestic energy structure transformation, and geopolitical disturbances. Domestically, China has steadily increased its domestic gas production to solidify its energy security foundation. Meanwhile, affected by fluctuations in international gas prices and the differentiation of downstream demand, the LNG industry is accelerating its structural upgrading during the adjustment process.

The Group continuously analyzed market conditions and optimized its gas procurement strategy. Leveraging the resource advantages of the LNG receiving terminal of PetroChina Jingtang LNG Co., Ltd. (中石油京唐液化天然氣有限公司) ("**PetroChina Jingtang**"), the Group ensured a stable supply while deepening strategic partnerships with upstream suppliers to further improve its procurement portfolio and strengthen its dual advantages in gas cost and supply security. In October 2023, the Group entered into a master agreement (the "**Agreement**") with Beijing Gas Group (Tianjin) Natural Gas Limited* (北京燃氣集團(天津)天然氣銷售有限公司) ("**BGGT**"), a wholly-owned subsidiary of Beijing Gas Group Co., Ltd.* (北京市燃氣集團有限責任公司) ("**Beijing Gas Group**"), the controlling shareholder, pursuant to which BGGT (or its designated subsidiaries or associates) agreed to sell and the Company (or its designated subsidiaries) agreed to purchase natural gas for a term commencing from 1 January 2024 to 31 December 2026 (both days inclusive). The signing of the Agreement demonstrated Beijing Gas Group's strong support for the Group in the gas supply sector, effectively ensuring the stability and reliability of natural gas supply and laying a solid foundation for the subsequent continued expansion of business.

LNG Receiving Terminal Project

As of 31 December 2025, the Group owned 29% equity interests in PetroChina Jingtang. The LNG receiving terminal of PetroChina Jingtang is the main winter peak loading and supply station in the Beijing-Tianjin-Hebei region with the largest storage capacity and the strongest peak loading capacity in China. Facilities such as a supporting dedicated dock and export pipelines have been constructed and the storage capacity has reached 1.28 million m^3, and can supply approximately 4 billion m^3 of natural gas to the Beijing-Tianjin-Hebei region annually. At peak times, the gas supply from these facilities to Beijing can account for approximately 40% of the total consumption in Beijing.

During FY2025, the total throughput volume of LNG from the PetroChina Jingtang Project amounted to 5,175.0 million m^3 (FY2024: 6,340.6 million m^3), representing a decrease of 18.3% as compared to FY2024, which was primarily attributable to above-average winter temperatures in 2025, leading to a significant decline in market demand.

Development and Operation of Integrated Clean Energy and New Energy Business

With the continuous advancement of the national dual-carbon strategy, green transformation is bound to become the only way for traditional fossil energy companies to develop. The Central Economic Work Conference in 2025 proposed to adhere to the "dual carbon" guidance and promoted a comprehensive green transformation, which further clarified the direction for the green transformation of energy companies. Based on its advantages across the entire natural gas industry chain, the Group has been accelerating the implementation and expansion of its new energy business, steadily exploring new energy business layouts such as energy storage, distributed energy, and multi-energy complementarity, continuously deepening the synergistic development path between its core natural gas business and new energy, and making every effort to promote the Company's transformation into a leading clean energy service provider.

Since 2024, the Group has been steadily advancing the implementation of integrated energy and new energy businesses through acquisitions and self-development. In 2025, while focusing on the in-depth operation of existing projects, the Group also carried out cooperative development of integrated energy businesses through the establishment of joint ventures, achieving further breakthroughs in related businesses.

(i) Beijing United Energy Engineering & Technology Company Limited*（北京優奈特能源工程技術有限公司）("Beijing United")

The Group holds 49% of the equity interests in Beijing United. Beijing United is an enterprise in the technology space that is principally engaged in the planning, designing and consulting of gas, heat, comprehensive energy utilization and new energy power generation projects. Beijing United's business layout helps the Group accelerate breakthroughs in the renewable energy sector, further broaden its coverage in the clean energy track, and provide a new engine for performance growth.

(ii) Beiqijia Business Park Energy Center Project ("Beiqijia Assets")

Beiqijia Assets are principally utilized in the provision of cooling and heating services to occupants in the Beiqijia Business Park Energy Center Project, with cooling and heating areas covering over 131,000 square meters of commercial area (non-residential) and over 51,900 square meters of residential area (residential); and serving approximately 211 commercial area (non-residential) users and approximately 698 residential area (residential) users, respectively.

During FY2025, Beiqijia Assets contributed revenue of RMB13.7 million (FY2024: RMB8.7 million), and segment profit of RMB5.4 million (FY2024: RMB4.1 million) to the integrated clean energy and new energy business of the Group.

(iii) Energy storage business

The user-side energy storage system project of Yangzhou WuTingQiao Cylinder Liner Co., Ltd.*（揚州五亭橋缸套有限公司）(the "**Yangzhou Project**") invested by Zhejiang Bo Xin Energy Co., Ltd.*（浙江博信能源有限公司）, a subsidiary of the Group, has officially commenced operation in the fourth quarter of 2024. In 2025, other energy storage businesses also began operation in different regions. In FY2025, the energy storage business contributed revenue of RMB2.9 million (FY2024: RMB0.4 million), and segment profit of RMB1.7 million (FY2024: RMB0.3 million) to the integrated clean energy and new energy business of the Group.

(iv) Establishment of an entity to develop integrated clean energy business

On 19 May 2025, the Group announced the entering into of an agreement with Beijing Xinao New Energy Investment Company Limited*（北京新奧新能能源投資有限公司）, a wholly-owned subsidiary of ENN Energy Holdings Limited (stock code: 2688), under which the parties will establish an entity with the Group holding a 51% equity interest. The entity shall be formed for the purpose of engaging in comprehensive energy service business, investment, construction and operation of comprehensive energy facilities and construction and operation of an integrated energy intelligent management platform. Through this cooperation, the Group will seize policy and market opportunities, further expand the integrated energy market and develop energy-saving businesses, promote the diversified development of company business, enhance its integrated energy service capabilities, strengthen its sustainable development capabilities and competitiveness, and achieve long-term enhancement of enterprise value. Further details are set out in the announcement of the Company dated 19 May 2025. During FY2025, the entity has been duly established and business operations commenced within the Year.

FUTURE PROSPECTS

2026 is the first year of the 15th Five-Year Plan. The Central Economic Work Conference made it clear that China will continue to implement more proactive and effective macro policies in 2026, adhering to the principles of seeking progress while maintaining stability and improving quality and efficiency in its policy orientation. Despite facing changes in the external environment and internal structural adjustments, China's macroeconomy is expected to maintain a steady recovery with policy support. The energy sector will focus on the goal of initially establishing a new energy system and advancing the construction of a strong energy nation by 2030, accelerate the construction of the new energy system, and continuously promote the construction of the energy production, supply and sales system, so as to lay a solid foundation for promoting the development of the energy industry and the economy and society.

The Group will firmly grasp the development opportunities in the industry, adhere to the core direction of the "dual carbon" strategy, continue to deepen the dual-engine layout of the "core natural gas business + new energy business", and strive to transform into a comprehensive clean energy service provider. Regarding the natural gas business, the Group will further strengthen its advantages across the entire industry chain, deepen the synergy with the controlling shareholder, optimize pipeline operations and market layout, and solidify its role as a "ballast" for energy security. In terms of integrated energy business, we will focus on energy storage, distributed energy, multi-energy complementarity and other fields, deepen the operation of existing joint venture and cooperation projects, strengthen technological innovation and resource integration capabilities, and continue to expand the boundaries of the clean energy track, so as to contribute to the construction of a new energy system with practical actions.

FINANCIAL REVIEW

Revenue

The Group recorded revenue of RMB1,918.5 million for FY2025 (FY2024: RMB1,688.4 million), representing an increase of 13.6% as compared to FY2024, mainly due to an increase in revenue from the natural gas trading and distribution business.

Gross profit and gross profit margin

The Group recorded gross profit of RMB41.8 million for FY2025, representing a decrease of RMB7.9 million from RMB49.7 million for FY2024 and a decrease of 16.0% as compared to FY2024. In FY2025, the Group's gross profit margin was 2.2% (FY2024: 2.9%), representing a decrease of 0.7 percentage points as compared to FY2024.

Earnings before interests, tax, depreciation and amortization

Earnings before interests, tax, depreciation and amortization amounted to RMB266.3 million for FY2025 (FY2024: RMB305.0 million).

Other income and gains, net

For FY2025, the Group's other income and gains, net amounted to RMB27.7 million (FY2024: RMB54.8 million), which mainly comprised (i) bank interest income of RMB2.8 million (FY2024: RMB2.3 million); (ii) government subsidies and grants of RMB20.5 million (FY2024: RMB16.6 million); and (iii) sundry income of RMB2.3 million (FY2024: RMB33.7 million).

Administrative expenses

Administrative expenses decreased by 13.8% from RMB136.3 million for FY2024 to RMB117.6 million for FY2025. The decrease was primarily attributable to the implementation of effective measures to further enhance the Group's operational efficiency, resulting in lower daily operating costs.

Reversal of impairment/(impairment) of financial assets, net

In FY2025, the Group's net reversal of impairment of financial assets was RMB20.6 million, and the items were primarily the reversal of expected credit impairment of financial assets. In FY2024, the Group's impairment of financial assets, net amounted to RMB37.1 million.

Other expenses, net

In FY2025, the Group's other expenses, net amounted to RMB36.6 million (FY2024: RMB6.4 million), representing an increase of RMB30.2 million as compared to FY2024, which was mainly attributable to exchange losses arising from RMB against Hong Kong Dollar.

Finance costs

Finance costs decreased by 12.0% from RMB110.7 million for FY2024 to RMB97.4 million for FY2025, which was mainly attributable to the continuous replacement of high-interest bank and other borrowings with low-interest bank borrowings by the Group.

Income tax

Income tax expenses were calculated at the applicable tax rates on the estimated assessable profits of the Group's subsidiaries in Chinese Mainland and subsidiaries in Hong Kong for FY2024 and FY2025, respectively. Income tax expenses of RMB19.2 million for FY2025 (FY2024: RMB31.3 million) mainly represented: (i) the current taxation arising from its subsidiaries in Chinese Mainland of RMB10.6 million (FY2024: current taxation RMB15.6 million); and (ii) the withholding tax on the dividend distributed from a PRC subsidiary of RMB13.4 million (FY2024: RMB20.6 million).

Profit attributable to shareholders of the Company

In FY2025, the Group's profit for the year attributable to shareholders of the Company was RMB87.2 million (FY2024: RMB85.1 million), representing an increase of 2.5% as compared to FY2024.

Changes in major items of the consolidated statement of financial position

Non-current assets

Property, plant and equipment mainly represented the carrying amount of city gas projects held by the Group. The decrease in balance of property, plant and equipment of RMB61.2 million as at 31 December 2025 as compared to that at the end of 2024 was mainly due to the impact of depreciation provided for in FY2025.

Goodwill arose from the acquisitions of subsidiaries since 2015.

Operating rights mainly represented the operating rights arising from the acquisition of city gas project business with reference to IFRS 3 (Revised) Business Combinations.

The investment in associates was mainly attributable to the Group's 29% equity interests in PetroChina Jingtang, and the increase in net amount as at 31 December 2025 as compared to that as at 31 December 2024 was mainly due to the effect of share of profit from associates for the Year.

Current assets

The balance of trade receivables decreased by RMB20.5 million as compared to that as at 31 December 2024, which was mainly due to the impact of trade receivables receipts.

The balance of prepayments, deposits and other receivables decreased by RMB113.5 million as compared to that as at 31 December 2024, which was mainly due to the impact of recovering some other receivables.

The balance of cash and cash equivalents amounted to RMB287.6 million, representing a decrease of RMB72.7 million as compared to that as at 31 December 2024, which was mainly due to the net effect of the Group's replacement of certain bank and other borrowings during the Year.

Non-current liabilities

The Group's non-current liabilities as at 31 December 2025 mainly included: (i) deferred tax liabilities of RMB78.5 million (31 December 2024: RMB85.7 million); (ii) bank and other borrowings of RMB12.6 million (31 December 2024: RMB3.1 million); and (iii) lease liabilities of RMB5.2 million (31 December 2024: RMB10.1 million).

Current liabilities

The balance of trade and bills payables decreased by RMB39.0 million as compared to the balance as at 31 December 2024, which was mainly due to the Group's enhanced cash flow management and improved efficiency.

The balance of other payables and accrued charges decreased by RMB167.0 million as compared to the balance on 31 December 2024, which was mainly due to the Group's enhanced cash flow management and improved efficiency.

The balance of bank and other borrowings increased by RMB239.6 million as compared to 31 December 2024, which was mainly due to the net effect of the Group's: (i) replacement of a shareholder's loan of RMB637,448,000 provided by Beijing Gas Group to the Company; (ii) replacement of the convertible bond in the aggregate principal amount of HK$300,000,000 issued by the Company to Beijing Gas Company Limited; and (iii) replacement of certain bank and other borrowings during the Year.

CAPITAL STRUCTURE AND FINANCIAL RESOURCES

The Group financed its operations with shareholders' equity and bank and other borrowings.

The Group maintained conservative treasury policies and upheld tight control over its cash and risk management.

The Group maintained cash and cash equivalents amounting to RMB287.6 million as at 31 December 2025 (31 December 2024: RMB360.3 million), representing a decrease by 20.2% from 31 December 2024. In addition, the Group had restricted cash and pledged deposits of RMB17.6 million as at 31 December 2025 (31 December 2024: RMB2.4 million).

As at 31 December 2025, the Group had net current liabilities of RMB1,930.6 million (31 December 2024: RMB1,975.0 million). As at 31 December 2025, the Group's current ratio, calculated on the basis of the Group's current assets over current liabilities, was 0.25 (31 December 2024: 0.31).

As at 31 December 2025, total assets of the Group amounted to RMB4,182.6 million (31 December 2024: RMB4,450.6 million) and the Group's debt asset ratio, which is the total liabilities divided by the total assets, was 63.6% (31 December 2024: 66.7%). As at 31 December 2025, the Group had total borrowings of RMB2,291.7 million (31 December 2024: RMB2,333.9 million). The Group's leverage ratio, which is total borrowings divided by the total assets, was 54.8% (31 December 2024: 52.4%).

The Group's net liability ratio (expressed as net borrowings, including the sum of bank and other borrowings and convertible bond less cash and cash equivalents, divided by total equity), was 131.5% as at 31 December 2025 (31 December 2024: 133.3%).

The management of the Company has been reviewing the financial position of the Group from time to time with a view to optimizing the financing position of the Group, including but not limited to the entering into a HK$700,000,000 refinancing connected transaction with Beijing Gas Group in December 2023 to manage the fluctuations in borrowing rates and mitigate the exchange rate risk on the Group, and obtaining other lower-interest RMB bank borrowings equivalent to approximately HK$2.95 billion during FY2025.

Please refer to the Company's circular dated 8 January 2024, and announcements dated 6 January 2025, 3 June 2025, 23 June 2025, 8 September 2025, 26 September 2025, 6 November 2025 and 13 November 2025 for the said measures implemented by the Group.

Looking ahead, the Group will continue to broaden its financing channels, actively seek low-cost debt financing instruments, strive to reduce overall financing costs, and further improve the Group's financial independence and risk resistance capabilities.

During FY2025, the Group neither entered into any financial instrument for hedging purposes nor other hedging instruments to hedge against foreign exchange rate risks.

EMPLOYEES' INFORMATION

The Group's employees are based in Chinese Mainland and Hong Kong. As at 31 December 2025, there were 496 (31 December 2024: 564) employees in the Group. Staff remuneration packages are determined with reference to market conditions and the performance of the individuals concerned, and are subject to review from time to time. The Group also provides other staff benefits including medical insurance, and grants discretionary incentive bonuses to eligible staff based on their performance and contributions to the Group.

TAX RELIEF

The Company is not aware of any tax relief or exemption available to the shareholders of the Company by reason of their holding of the Company's securities.

CHARGES ON THE GROUP'S ASSETS

As at 31 December 2025, the Group's assets were secured for bank and other borrowings as follows:

(i) pledges over the Group's equity interests in a subsidiary;

(ii) pledges over the Group's investment properties; and/or

(iii) pledges by the right of collection of receivables from the sales of gas of a subsidiary.

Save as disclosed above, the Group did not have any charges on the Group's assets as at 31 December 2025.

EXPOSURE TO FLUCTUATIONS IN EXCHANGES RATES

The Company does not have significant exposure to foreign currency risk as most of the monetary assets and liabilities are denominated in RMB. The Group currently does not have a foreign currency hedging policy. However, the Directors will continue to monitor the related foreign exchange exposure, and will adopt proper measures to reduce the currency risk exposures of the Group based on its operating needs.

CONTINGENT LIABILITIES

As at 31 December 2025, the Group had no material contingent liabilities.

EVENTS AFTER THE REPORTING PERIOD

Save as disclosed in Note 15 "Events after the Reporting Period" to the consolidated financial statements of the Group for FY2025 as set out in this announcement, there were no other significant events of the Group after the reporting period and up to the date of this announcement.

FINAL DIVIDEND

The Board does not recommend payment of final dividend for FY2025.

MATERIAL ACQUISITIONS AND DISPOSALS OF SUBSIDIARIES, ASSOCIATES AND JOINT VENTURES

Save as disclosed in this announcement, the Group had no material acquisition and disposal of subsidiaries, associates and joint ventures during FY2025.

SIGNIFICANT INVESTMENTS AND FUTURE PLAN FOR MATERIAL INVESTMENTS OR CAPITAL ASSETS

Establishment of an entity

On 19 May 2025, Beijing Beiran Energy Company Limited*(北京北燃能源有限公司), (a wholly-owned subsidiary of the Company) and Beijing Xinao New Energy Investment Company Limited*(北京新奧新能能源投資有限公司) entered into an agreement, pursuant to which the parties agreed to establish a cooperative entity. For details of the establishment of entity, please refer to the paragraph headed "Business Review – Development and Operation of Integrated Clean Energy and New Energy Business" in this announcement. Please refer to the Company's announcement dated 19 May 2025 for further details.

Save as disclosed in the paragraph headed "Business Review – Development and Operation of Integrated Clean Energy and New Energy Business" in this announcement, the Company had not executed any agreement in respect of material investment or capital asset and did not have any other plans relating to material investment or capital asset as at the date of this announcement. Nonetheless, if any potential investment opportunity arises in the coming future, the Company will perform feasibility studies and prepare implementation plans to consider whether it is beneficial to the Company and the shareholders as a whole. The potential investment opportunity will be funded by internal resources.

PURCHASE, SALE OR REDEMPTION OF THE COMPANY'S LISTED SECURITIES

In FY2025, neither the Company nor any of its subsidiaries has purchased, sold or redeemed any of the Company's listed securities (including sale of treasury shares). As at 31 December 2025, the Company did not hold any treasury shares.

CORPORATE GOVERNANCE

The Board is committed to maintaining a high standard of corporate governance and has put in place self-regulatory corporate practices for compliance with the code provisions set out in the Corporate Governance Code (the "**CG Code**") from time to time as set out in Appendix C1 to the Listing Rules. The Group adopted practices which meet the CG Code during FY2025.

Throughout FY2025, the Company has complied with the code provisions set out in the CG Code in force during the year.

COMPLIANCE WITH THE MODEL CODE

The Board has adopted the Model Code for Securities Transactions by Directors of Listed Issuers (the "**Model Code**") as set out in Appendix C3 to the Listing Rules and its amendments from time to time as its own code of conduct regarding securities transactions by the Directors. The Board confirms that, having made specific enquiries with all Directors, all Directors have complied with the Model Code throughout FY2025.

CLOSURE OF REGISTER OF MEMBERS

For the purpose of determining shareholders who are entitled to attend and vote at the forthcoming annual general meeting of the Company to be held on Friday, 29 May 2026 (the "**AGM**"), the register of members of the Company will be closed from Tuesday, 26 May 2026 to Friday, 29 May 2026 (both days inclusive), during which no transfer of shares of the Company will be registered. The record date for determining the entitlement of the shareholders to attend and vote at the AGM will be Friday, 29 May 2026. In order to qualify for attending and voting at the AGM, all properly completed transfer forms accompanied by the relevant share certificates must be lodged with the Company's Hong Kong Branch Share Registrar, Tricor Investor Services Limited, at 17/F, Far East Finance Centre, 16 Harcourt Road, Hong Kong for registration not later than 4:30 p.m. on Friday, 22 May 2026.

AUDIT COMMITTEE AND REVIEW OF ANNUAL RESULTS

The audit committee of the Board (the "**Audit Committee**") currently comprises three members, namely, Mr. Xu Jianwen, Ms. Hsu Wai Man Helen ("**Ms. Hsu**") and Mr. Cui Yulei, all being independent non-executive Directors, with Ms. Hsu as the chairman of the Audit Committee. The Audit Committee has reviewed the accounting principles, accounting policies and standards adopted by the Group, and has discussed and reviewed the risk management and internal control and reporting matters. The annual results have been reviewed and approved by the Audit Committee.

SCOPE OF WORK OF THE COMPANY'S AUDITOR IN RESPECT OF THE PRELIMINARY ANNOUNCEMENT

The figures in respect of the Group's consolidated statement of financial position, consolidated statement of profit or loss and other comprehensive income, and the related notes thereto for the year ended 31 December 2025 as set out in the preliminary announcement have been agreed by the Company's auditor to the amounts set out in the Group's draft consolidated financial statements for the year. The work performed by the Company's auditor in this respect did not constitute an assurance engagement and consequently no opinion or assurance conclusion has been expressed by the Company's auditor on the preliminary announcement.

ANNUAL GENERAL MEETING AND PUBLICATION OF ANNUAL REPORT

This annual results announcement is published on the websites of the Stock Exchange (www.hkexnews.hk) and the Company (www.bgbluesky.com).

A notice convening the AGM will be despatched to the shareholders of the Company together with the 2025 Annual Report on or before 30 April 2026 and available on the aforesaid websites in due course.

APPRECIATION

The Board would like to express its sincere gratitude to our Shareholders and business partners for their continuous support and our staff for their dedication and hard work throughout the reporting period.

By order of the Board
Beijing Gas Blue Sky Holdings Limited
Li Weiqi
Chairman

Hong Kong, 25 March 2026

As at the date of this announcement, the executive Directors are Mr. Li Weiqi, Mr. Wu Haipeng, Mr. Li Xianning and Mr. Yeung Shek Hin; the non-executive Director is Mr. Gao Ping; and the independent non-executive Directors are Mr. Xu Jianwen, Ms. Hsu Wai Man Helen and Mr. Cui Yulei.

* *for identification purpose only*