*Hong Kong Exchanges and Clearing Limited and The Stock Exchange of Hong Kong Limited take no responsibility for the contents of this announcement, make no representation as to its accuracy or completeness and expressly disclaim any liability whatsoever for any loss howsoever arising from or in reliance upon the whole or any part of the contents of this announcement.*

華能國際電力股份有限公司

HUANENG POWER INTERNATIONAL, INC.

*(a Sino-foreign joint stock limited company incorporated in the People's Republic of China)*

**(Stock Code: 902)**

# ANNOUNCEMENT ON ELECTRICITY SOLD IN THE FIRST QUARTER OF 2026

This announcement is made pursuant to Rule 13.10B of the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited.

According to the preliminary statistics of Huaneng Power International, Inc. (the "**Company**"), in the first quarter of 2026, the electricity sold by the Company's operating power plants within the PRC, on consolidated basis, amounted to 101.489 billion kWh, representing a decrease of 4.82% over the same period last year. The average settlement tariff for electricity sold by the Company's power plants within the PRC for the first quarter of 2026 was RMB460.73 per MWh, representing a decrease of 5.63% over the same period last year.

The Company continued to push forward the green and low-carbon transformation, with the continued growth in installed capacity of wind-power and photovoltaic power. However, affected by the nationwide growth in new energy installed capacity, the Company's power generation utilization hours decreased over the same period last year. Coupled with the reduced share of installed coal-fired generating units, the overall electricity sold declined over the same period last year.

In the first quarter of 2026, the electricity sold (in 100 million kWh) of the Company, by regions, are listed below:

| Types of generation/Region | Electricity Sold | |
|---|---|---|
| | January to March of 2026 | Year-on-Year Change |
| **Coal-fired** | 781.56 | -5.77% |
| **Combined cycle** | 68.04 | -10.48% |
| **Wind-power** | 107.38 | -1.60% |
| **PV** | 54.67 | 12.22% |
| **Hydro-power** | 1.41 | 37.63% |
| **Biomass power** | 1.84 | -12.49% |
| **Heilongjiang Province** | 30.61 | -4.99% |
| Coal-fired | 23.03 | -6.99% |
| Wind-power | 6.44 | 0.74% |
| PV | 0.51 | -14.57% |
| Biomass power | 0.63 | 35.21% |
| **Jilin Province** | 29.52 | -8.92% |
| Coal-fired | 15.33 | -16.10% |
| Wind-power | 12.25 | -0.91% |
| Hydro-power | 0.04 | -39.21% |
| PV | 1.25 | 27.73% |
| Biomass power | 0.66 | -11.43% |
| **Liaoning Province** | 50.76 | 9.80% |
| Coal-fired | 39.45 | 7.38% |
| Wind-power | 10.73 | 20.65% |
| Hydro-power | 0.00 | -95.31% |
| PV | 0.58 | 5.39% |
| **Inner Mongolia** | 1.88 | 2.05% |
| Wind-power | 1.79 | -0.31% |
| PV | 0.09 | 90.30% |
| **Hebei Province** | 40.81 | 9.29% |
| Coal-fired | 27.51 | -3.17% |
| Wind-power | 4.49 | 105.95% |
| PV | 8.81 | 30.51% |
| **Gansu Province** | 34.84 | 6.54% |
| Coal-fired | 29.69 | 5.86% |
| Wind-power | 5.15 | 10.60% |

| Types of generation/Region | Electricity Sold | |
|---|---|---|
| | January to March of 2026 | Year-on-Year Change |
| **Ningxia** | 0.03 | -36.74% |
| PV | 0.03 | -36.74% |
| **Beijing** | 20.92 | -3.19% |
| Coal-fired | – | -100.00% |
| Combined cycle | 20.92 | -0.82% |
| **Tianjin** | 12.24 | -10.74% |
| Coal-fired | 11.79 | 1.94% |
| Combined cycle | – | -100.00% |
| Wind-power | 0.23 | 0.42% |
| PV | 0.22 | 91.62% |
| **Shanxi Province** | 30.72 | 4.58% |
| Coal-fired | 12.64 | 12.71% |
| Combined cycle | 11.63 | 2.32% |
| Wind-power | 1.47 | -31.43% |
| PV | 4.98 | 7.06% |
| **Shandong Province** | 162.43 | -2.34% |
| Coal-fired | 145.76 | -1.78% |
| Combined cycle | 0.12 | —— |
| Wind-power | 8.64 | -20.26% |
| PV | 7.35 | 18.96% |
| Biomass power | 0.56 | -38.05% |
| **Henan Province** | 60.20 | 4.82% |
| Coal-fired | 47.43 | 6.54% |
| Combined cycle | 0.58 | 81.98% |
| Wind-power | 10.02 | -7.41% |
| PV | 2.16 | 22.48% |
| **Jiangsu Province** | 93.89 | 1.08% |
| Coal-fired | 64.16 | 5.14% |
| Combined cycle | 13.15 | -8.30% |
| Wind-power | 10.36 | -16.19% |
| PV | 6.21 | 20.49% |
| **Shanghai** | 48.28 | -11.26% |
| Coal-fired | 46.56 | -9.96% |
| Combined cycle | 1.45 | -42.53% |
| PV | 0.27 | 53.92% |

| Types of generation/Region | Electricity Sold | |
|---|---|---|
| | January to March of 2026 | Year-on-Year Change |
| **Chongqing** | 30.37 | -27.69% |
| Coal-fired | 19.87 | -38.32% |
| Combined cycle | 9.03 | 1.88% |
| Wind-power | 1.38 | 55.13% |
| PV | 0.10 | 162.84% |
| **Zhejiang Province** | 72.36 | -12.74% |
| Coal-fired | 59.80 | -12.75% |
| Combined cycle | 1.97 | -41.09% |
| Wind-power | 9.49 | -5.62% |
| PV | 1.11 | 11.61% |
| **Hubei Province** | 33.09 | -9.69% |
| Coal-fired | 28.12 | -9.32% |
| Wind-power | 1.42 | -16.06% |
| Hydro-power | 0.38 | 76.39% |
| PV | 3.16 | -14.88% |
| **Hunan Province** | 19.52 | -15.58% |
| Coal-fired | 15.62 | -19.95% |
| Wind-power | 2.43 | 12.19% |
| Hydro-power | 0.49 | 8.76% |
| PV | 0.98 | -1.24% |
| **Jiangxi Province** | 63.17 | -12.48% |
| Coal-fired | 57.89 | -10.30% |
| Wind-power | 1.65 | -34.08% |
| PV | 3.62 | -29.27% |
| **Anhui Province** | 23.25 | -6.50% |
| Coal-fired | 15.22 | -5.83% |
| Wind-power | 3.60 | -7.18% |
| Hydro-power | 0.12 | —— |
| PV | 4.31 | -10.73% |
| **Fujian Province** | 34.35 | 13.94% |
| Coal-fired | 33.28 | 13.72% |
| PV | 1.07 | 21.21% |

| Types of generation/Region | Electricity Sold | |
|---|---|---|
| | **January to March of 2026** | **Year-on-Year Change** |
| **Guangdong Province** | 59.14 | -5.41% |
| Coal-fired | 49.63 | 2.03% |
| Combined cycle | 4.69 | -32.30% |
| Wind-power | 4.06 | -33.97% |
| PV | 0.76 | -5.17% |
| **Guangxi** | 3.18 | 6.15% |
| Combined cycle | 0.02 | -97.40% |
| Wind-power | 2.43 | 33.40% |
| PV | 0.73 | 107.03% |
| **Yunnan Province** | 23.42 | -37.19% |
| Coal-fired | 15.98 | -49.91% |
| Wind-power | 4.59 | 4.28% |
| Hydro-power | 0.02 | —— |
| PV | 2.84 | 186.76% |
| **Guizhou Province** | 3.24 | 27.51% |
| Wind-power | 0.90 | 83.41% |
| PV | 2.34 | 14.08% |
| **Hainan Province** | 32.67 | 6.78% |
| Coal-fired | 22.80 | 1.74% |
| Combined cycle | 4.47 | -2.73% |
| Wind-power | 3.86 | 60.65% |
| Hydro-power | 0.35 | 43.93% |
| PV | 1.18 | 26.04% |
| **Total** | **1,014.89** | **-4.82%** |

For the first quarter of 2026, Tuas Power Limited in Singapore, a wholly-owned subsidiary of the Company, contributed to 18.3% of the power generation volume in Singapore market, representing a decrease of 0.4 percentage points compared to the same period last year.

In the first quarter of 2026, the new generation units put into operation were as follows:

**(Unit: MW)**

| **Type** | **Controlled installed capacity** |
|---|---|
| Thermal-power | 489 |
| Wind-power | 378 |
| PV | 235 |
| Total | 1,102 |

In addition, the capacity of some of the Company's units was adjusted. In summary, as of March 31, 2026, the Company's controlled installed generation capacity was 156,961 MW.

By Order of the Board
**Huaneng Power International, Inc.**
**Wen Minggang**
*Join Company Secretary*

As at the date of this announcement, the directors of the Company are:

Wang Kui *(Executive Director)*
Liu Ancang *(Executive Director)*
Du Daming *(Non-executive Director)*
Zhou Yi *(Non-executive Director)*
Li Lailong *(Non-executive Director)*
Li Jin *(Non-executive Director)*
Cao Xin *(Non-executive Director)*
Gao Guoqin *(Non-executive Director)*
Ding Xuchun *(Non-executive Director)*
Wang Jianfeng *(Non-executive Director)*
Kou Yaozhou *(Non-executive Director)*
Xia Qing *(Independent Non-executive Director)*
He Qiang *(Independent Non-executive Director)*
Zhang Liying *(Independent Non-executive Director)*
Zhang Shouwen *(Independent Non-executive Director)*
Dang Ying *(Independent Non-executive Director)*
Zhang Xianchong *(Independent Non-executive Director)*
Wang Yu *(Employee Representative Director)*

Beijing, the PRC
15 April 2026