Hong Kong Exchanges and Clearing Limited and The Stock Exchange of Hong Kong Limited take no responsibility for the contents of this announcement, make no representation as to its accuracy or completeness, and expressly disclaim any liability whatsoever for any loss arising from or in reliance upon the whole or any part of the contents of this announcement.

北京能源國際控股有限公司
Beijing Energy International Holding Co., Ltd.
(Incorporated in Bermuda with limited liability)
(Stock code: 686)

SUPPLEMENTAL ANNOUNCEMENT
CONTINUING CONNECTED TRANSACTIONS – ELECTRICITY TRANSACTION AGREEMENTS

Reference is made to the connected transaction announcement of Beijing Energy International Holding Co., Ltd. (the "**Company**") dated 28 February 2026 in relation to the electricity transaction agreement entered into up to 31 December 2025 (the "**Announcement**"). Unless the context otherwise requires, capitalised terms used herein shall have the same meanings as those defined in the Announcement.

This announcement is made to provide supplemental information on the Company's continuing connected transactions.

As disclosed in the Announcement, the Company explained that the non-compliance was inadvertent and unintentional. The Company failed to make timely disclosure in respect of certain electricity transaction agreements entered into between members of the Group and connected persons.

Based on the applicable percentage ratios, the Company should have announced the relevant connected transactions as soon as practicable after the terms of such transactions were agreed. The relevant non-compliance relates to Rule 14A.35 of the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited (the "**Listing Rules**"), which requires timely announcement of connected transactions where the applicable percentage ratios exceed the de minimis threshold.

REASONS FOR THE NON-COMPLIANCE

With the full rollout of China's unified national power market in 2025, interprovincial trading volumes have expanded across multiple regions, and the proportion of green power trading has continued to rise. China has now established standardized platforms for both medium- and long-term power trading as well as spot market transactions, capable of providing uniform market services.

The Company's principal business involves photovoltaic and wind power generation. To efficiently achieve market-oriented allocation of power resources, the Company actively participates in interprovincial/regional and intra-provincial joint power trading through the national unified power trading platform. Such transactions are conducted via regulated power trading platforms in accordance with applicable market rules and procedures. Upon completion of a transaction, the power trading platform issues electronic transaction confirmation notes based on standardized and non-negotiable terms, which are deemed to constitute the transaction contracts. Settlement of transaction funds is uniformly handled by the relevant power grid companies, and there are no direct payments or settlements between the Group and the trading counterparties. Prior to the full implementation of the national unified power market, due to the lack of a unified and standardized trading mechanism, the Group's participation in such transactions was relatively limited. After conducting a detailed internal review, the Company has identified that the non-compliance was primarily attributable to the limitations of its then existing connected transaction management procedures. Such procedures focused mainly on transactions involving direct execution of written contracts and direct fund flows, and did not sufficiently address special transaction scenarios such as indirect connected transactions and transactions settled via third-party platforms.

In addition, certain front-line personnel at the subsidiary level had insufficient practical familiarity with the requirements under Chapter 14A of the Listing Rules, particularly in relation to substance-over-form analysis and indirect connected transactions. As a result, the relevant electricity transactions were not escalated to the Company Secretarial Department and the Finance Department in a timely manner, leading to the delay in identification and disclosure of the connected transactions.

TIMING OF DISCLOSURE OBLIGATIONS

The Company has reassessed the electricity transaction agreements in accordance with Chapter 14A of the Listing Rules. An electricity purchase transaction agreement was entered into with a connected person on 12 November 2024 with a contract sum of approximately RMB9.4 million, while a series of electricity sales transaction agreements with connected persons were entered into on 1 January 2025 with an aggregate contract sum of approximately RMB67.4 million. Had the relevant size tests been conducted at the time the transactions were entered into, the applicable percentage ratios would have exceeded 0.1% but remained below 5%, thereby triggering the announcement requirement under Rule 14A.35 of the Listing Rules. Accordingly, the Company's disclosure obligations were first triggered on 12 November 2024 in respect of electricity purchase transactions and on 1 January 2025 in respect of electricity sales transactions.

REMEDIAL ACTIONS

To prevent the recurrence of similar non-compliance events in the future and continue to comply with the requirements of the Listing Rules, the Company is implementing remedial actions in accordance with the table below:

Remedial Actions	**Timetable**
The Company has upgraded and revised its connected transaction management policies and procedures to expressly cover indirect transactions, transactions settled through thirdparty platforms and collection-and-payment-on-behalf arrangements. The revised policies emphasize a substance-over-form approach and strengthen pretransaction identification requirements for connected transactions conducted through automated trading platforms.	Completed
The Company has enhanced its reporting and monitoring mechanisms such that subsidiaries are required to report connected electricity transactions to the head office on a quarterly basis. In parallel, the Safety Production Department conducts quarterly aggregation, statistics and monitoring of relevant electricity transactions to assess compliance in respect of connected transactions and monitors the results of any bilateral negotiations published on the power trading platforms to verify whether any transactions entered into by the Group on the platform constitute connected transactions.	Ongoing

Remedial Actions	Timetable
The Company has updated the list of connected persons and circulated the updated list internally to all relevant departments and subsidiaries for crosschecking prior to entering into transactions. The connected persons list will be maintained and updated on an ongoing basis.	Completed/ Ongoing
The Company will strengthen its compliance training programme by providing tailored sessions for business, finance and compliance personnel at both head office and subsidiary levels, with a particular focus on Chapter 14A of the Listing Rules, indirect connected transactions and the application of substance-over-form compliance principles.	Ongoing
The Company has entered into the 2026–2028 Electricity and GECs Transaction Framework Agreement on 28 February 2026, which established a structured and approved framework to govern future electricity and related transactions on the electricity trading platforms. To ensure annual caps are not exceeded, the Company Secretarial Department will, upon reaching the 50% of the applicable annual cap, initiate communication with other relevant departments to review the utilization of the cap and consider the need for a revision.	Completed

The Board is of the view that the above remedial measures have expanded the scope of upfront identification to expressly include transactions settled through third-party systems such as electricity trading and grid settlement platforms, transactions without direct accounting entries, indirect connected transactions not involving contracts signed between/among members of the Group and collection-and-payment-on-behalf arrangements, with a substance-over-form and look-through approach replacing reliance on the form of contract execution or settlement.

In addition, the clarification of reporting mechanisms now requires subsidiaries to report connected electricity transactions to the headquarters on a quarterly basis, enabling centralized supervision, aggregation and monitoring of such transactions. Further, the revised approval mechanisms require transactions involving third-party settlement arrangements or transactions without direct accounting entries to be submitted to the Company Secretarial Department and the Finance Department prior to execution for connected person identification, pricing review and verification against applicable annual caps.

The Board is of the view that these measures directly and effectively address the underlying root causes of the non-compliance and significantly enhance the Company's ability to identify, approve and monitor connected transactions in complex transaction scenarios, thereby reducing the risk of similar non-compliance in the future.

By order of the Board
Beijing Energy International Holding Co., Ltd.
Li Yuhai
Chairman of the Board

Hong Kong, 17 April 2026

As at the date of this announcement, the executive director of the Company is Mr. Zhang Ping (Chief Executive Officer); the non-executive directors of the Company are Mr. Li Yuhai (Chairman), Mr. Lu Zhenwei, Mr. Liu Guoxi, Mr. Li Hao, Mr. Huang Jiao, Mr. Wang Cheng and Ms. Xie Yi; and the independent non-executive directors of the Company are Ms. Jin Xinbin, Mr. Zhu Jianbiao, Mr. Zeng Ming and Mr. Liu Jingwei.