

Hong Kong Exchanges and Clearing Limited and The Stock Exchange of Hong Kong Limited take no responsibility for the contents of this announcement, make no representation as to its accuracy or completeness and expressly disclaim any liability whatsoever for any loss howsoever arising from or in reliance upon the whole or any part of the contents of this announcement.



華能國際電力股份有限公司

HUANENG POWER INTERNATIONAL, INC.

(a Sino-foreign joint stock limited company incorporated in the People's Republic of China)

(Stock Code: 902)

ANNOUNCEMENT ON ELECTRICITY SOLD IN THE FIRST HALF OF 2026

This announcement is made pursuant to Rule 13.10B of the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited.

According to the preliminary statistics of Huaneng Power International, Inc. (the “**Company**”), for the second quarter of 2026, the total electricity sold by the Company’s operating power plants within the PRC, on a consolidated basis, amounted to 98.090 billion kWh, representing a decrease of 0.97% over the same period last year. For the first half of 2026, the total electricity sold by the Company’s power plants within the PRC on a consolidated basis amounted to 199.578 billion kWh, representing a decrease of 2.97% over the same period last year. For the first half of 2026, the average settlement tariff for electricity sold by the Company’s operating power plants within the PRC was RMB463.02 per MWh, representing a decrease of 4.58% over the same period last year.

The main reasons for the decrease in the Company’s electricity sold were as follows:

The Company continued to advance its green and low-carbon transformation, with the installed capacity of wind and photovoltaic power continuing to grow. However, the nationwide increase in new energy installed capacity reduced the generation space available to existing generating units, resulting in a year-on-year decrease in the Company’s utilisation hours. Together with the decrease in the proportion of installed coal-fired generating capacity, this led to an overall year-on-year decrease in electricity sold.

The on-grid electricity sold by the Company's domestic power plants, by type of generation and region (in units of 100 million kWh), was as follows:

Types of generation/Region	Electricity Sold		Electricity Sold	
	April to June 2026	Year-on-Year Change	January to June 2026	Year-on-Year Change
Coal-fired	747.90	-0.84%	1,529.45	-3.42%
Combined cycle	49.91	-11.73%	117.95	-11.01%
Wind-power	101.34	0.15%	208.72	-0.75%
PV	76.59	3.91%	131.26	7.22%
Hydro-power	3.15	9.86%	4.56	17.14%
Biomass power	2.00	4.31%	3.84	-4.48%
Heilongjiang Province	28.26	-3.75%	58.87	-4.40%
Coal-fired	21.27	7.12%	44.30	-0.71%
Wind-power	5.83	-29.22%	12.27	-16.12%
PV	0.63	-14.03%	1.14	-14.27%
Biomass power	0.53	-0.98%	1.16	15.85%
Jilin Province	28.12	7.55%	57.64	-1.56%
Coal-fired	13.59	8.78%	28.92	-6.00%
Wind-power	12.45	7.13%	24.70	2.98%
Hydro-power	0.30	-20.40%	0.34	-23.01%
PV	1.33	11.64%	2.58	18.88%
Biomass power	0.44	-2.54%	1.10	-8.06%
Liaoning Province	42.19	15.00%	92.95	12.10%
Coal-fired	31.22	10.67%	70.67	8.81%
Wind-power	10.01	32.98%	20.74	26.30%
Hydro-power	0.07	-42.98%	0.08	-56.72%
PV	0.89	7.90%	1.46	6.89%
Inner Mongolia	1.69	-11.04%	3.57	-4.58%
Wind-power	1.56	-12.32%	3.35	-6.29%
PV	0.13	8.78%	0.22	32.83%
Hebei Province	36.60	4.92%	77.40	7.18%
Coal-fired	18.23	-19.67%	45.73	-10.50%
Wind-power	5.07	128.87%	9.56	117.50%
PV	13.30	33.32%	22.11	32.19%

Types of generation/Region	Electricity Sold		Electricity Sold	
	April to June 2026	Year-on-Year Change	January to June 2026	Year-on-Year Change
Gansu Province	23.69	4.08%	58.53	5.53%
Coal-fired	18.85	7.96%	48.54	6.67%
Wind-power	4.84	-8.69%	9.99	0.33%
Ningxia	0.07	3.12%	0.10	-11.64%
PV	0.07	3.12%	0.10	-11.64%
Beijing	12.95	-18.40%	33.88	-9.63%
Coal-fired	—	—	—	-100.00%
Combined cycle	12.95	-18.40%	33.88	-8.37%
Tianjin	6.79	-29.80%	19.03	-18.63%
Coal-fired	5.88	-16.56%	17.66	-5.06%
Combined cycle	0.18	-91.44%	0.18	-95.45%
Wind-power	0.32	30.45%	0.55	16.05%
PV	0.42	23.55%	0.64	40.88%
Shanxi Province	20.75	4.92%	51.46	4.72%
Coal-fired	12.26	10.79%	24.89	11.75%
Combined cycle	0.05	-43.21%	11.68	1.99%
Wind-power	1.37	-27.10%	2.83	-29.41%
PV	7.08	4.80%	12.06	5.72%
Shandong Province	132.52	-8.53%	294.95	-5.22%
Coal-fired	111.38	-10.31%	257.14	-5.67%
Combined cycle	0.07	—	0.19	—
Wind-power	9.78	0.18%	18.42	-10.57%
PV	10.26	2.52%	17.62	8.80%
Biomass power	1.03	10.69%	1.59	-13.29%
Henan Province	52.21	-2.96%	112.40	1.06%
Coal-fired	38.16	-2.02%	85.59	2.54%
Combined cycle	0.19	-45.32%	0.78	15.30%
Wind-power	9.73	-15.16%	19.74	-11.40%
PV	4.13	35.98%	6.29	31.02%

Types of generation/Region	Electricity Sold		Electricity Sold	
	April to June 2026	Year-on-Year Change	January to June 2026	Year-on-Year Change
Jiangsu Province	96.08	3.04%	189.97	2.06%
Coal-fired	66.54	5.82%	130.70	5.49%
Combined cycle	11.55	-4.23%	24.69	-6.44%
Wind-power	9.41	-8.47%	19.77	-12.69%
PV	8.59	6.94%	14.80	12.24%
Shanghai	45.56	11.30%	93.84	-1.57%
Coal-fired	44.66	13.18%	91.23	0.06%
Combined cycle	0.52	-51.56%	1.97	-45.24%
PV	0.37	-4.70%	0.64	13.65%
Chongqing	18.71	-46.18%	49.08	-36.06%
Coal-fired	11.48	-55.68%	31.35	-46.06%
Combined cycle	5.35	-25.61%	14.38	-10.44%
Wind-power	1.67	11.07%	3.05	27.44%
PV	0.20	37.61%	0.30	62.54%
Zhejiang Province	87.78	9.15%	160.14	-1.96%
Coal-fired	78.50	14.90%	138.30	1.05%
Combined cycle	0.12	-94.83%	2.09	-62.61%
Wind-power	7.65	-5.87%	17.13	-5.73%
PV	1.51	-12.77%	2.62	-3.90%
Hubei Province	31.86	-9.91%	64.95	-9.80%
Coal-fired	25.57	-8.44%	53.69	-8.90%
Wind-power	1.48	-16.84%	2.90	-16.46%
Hydro-power	1.14	62.06%	1.52	65.42%
PV	3.67	-26.00%	6.83	-21.24%
Hunan Province	12.23	-33.64%	31.75	-23.59%
Coal-fired	8.30	-38.24%	23.92	-27.41%
Wind-power	1.43	-39.62%	3.86	-14.93%
Hydro-power	1.32	15.02%	1.81	13.25%
PV	1.18	-19.83%	2.16	-12.34%

Types of generation/Region	Electricity Sold		Electricity Sold	
	April to June 2026	Year-on-Year Change	January to June 2026	Year-on-Year Change
Jiangxi Province	55.12	-16.19%	118.28	-14.25%
Coal-fired	47.44	-14.80%	105.34	-12.39%
Wind-power	2.53	-10.42%	4.18	-21.54%
PV	5.14	-29.09%	8.77	-29.17%
Anhui Province	23.90	7.96%	47.15	0.31%
Coal-fired	13.96	20.37%	29.18	5.12%
Wind-power	3.39	-15.03%	6.99	-11.16%
Hydro-power	0.20	422.90%	0.32	747.72%
PV	6.36	-2.46%	10.67	-5.98%
Fujian Province	44.85	-5.60%	79.20	1.98%
Coal-fired	43.58	-5.65%	76.86	1.86%
PV	1.27	-4.05%	2.35	6.06%
Guangdong Province	77.26	8.74%	136.41	2.12%
Coal-fired	66.19	11.78%	115.82	7.38%
Combined cycle	7.67	-5.08%	12.36	-17.65%
Wind-power	2.62	-5.77%	6.69	-25.19%
PV	0.78	-19.69%	1.54	-13.14%
Guangxi	4.05	10.28%	7.22	8.43%
Combined cycle	0.01	-99.43%	0.03	-98.52%
Wind-power	3.07	60.94%	5.50	47.49%
PV	0.97	28.13%	1.70	53.18%
Yunnan Province	48.93	22.87%	72.35	-6.17%
Coal-fired	42.66	22.65%	58.64	-12.06%
Wind-power	3.50	6.48%	8.09	5.22%
Hydro-power	0.01	——	0.02	——
PV	2.76	57.52%	5.60	104.22%
Guizhou Province	4.67	12.80%	7.91	18.40%
Wind-power	1.00	106.84%	1.90	95.00%
PV	3.67	0.40%	6.01	5.32%

Types of generation/Region	Electricity Sold		Electricity Sold	
	April to June 2026	Year-on-Year Change	January to June 2026	Year-on-Year Change
Hainan Province	44.08	17.70%	76.75	12.79%
Coal-fired	28.18	4.70%	50.98	3.35%
Combined cycle	11.26	72.40%	15.73	41.36%
Wind-power	2.64	44.39%	6.51	53.62%
Hydro-power	0.11	-76.89%	0.46	-35.54%
PV	1.89	10.81%	3.07	16.22%
Total	980.90	-0.97%	1,995.78	-2.97%

For the second quarter of 2026, Tuas Power Limited, a wholly-owned subsidiary of the Company in Singapore, had a market share of 18.3% in terms of power generation, representing a year-on-year decrease of 0.2 percentage points. For the first half of 2026, its market share in terms of power generation was 18.3%, representing a year-on-year decrease of 0.3 percentage points.

In the second quarter of 2026, the new generation units put into operation were as follows:

(Unit: MW)

Type	Controlled generation capacity (April to June)	Controlled generation capacity (January to June)
Thermal-power	/	489
Wind-power	1,231	1,609
PV	707	942
Total	<u>1,938</u>	<u>3,040</u>

In the second quarter of 2026, the coal-fired generating units (2 × 60 MW) of Huaneng Suzhou Thermal Power Co., Ltd., a subsidiary of the Company, were shut down.

In summary, as of 30 June 2026, the Company had a controlled installed generation capacity of 158,779 MW.

By Order of the Board
Huaneng Power International, Inc.
Wen Minggang
Joint Company Secretary

As at the date of this announcement, the directors of the Company are:

Wang Kui (<i>Executive Director</i>)	Xia Qing (<i>Independent Non-executive Director</i>)
Liu Ancang (<i>Executive Director</i>)	He Qiang (<i>Independent Non-executive Director</i>)
Du Daming (<i>Non-executive Director</i>)	Zhang Liying (<i>Independent Non-executive Director</i>)
Zhou Yi (<i>Non-executive Director</i>)	Zhang Shouwen (<i>Independent Non-executive Director</i>)
Li Lailong (<i>Non-executive Director</i>)	Dang Ying (<i>Independent Non-executive Director</i>)
Li Jin (<i>Non-executive Director</i>)	Zhang Xianchong (<i>Independent Non-executive Director</i>)
Cao Xin (<i>Non-executive Director</i>)	Wang Yu (<i>Employee Representative Director</i>)
Gao Guoqin (<i>Non-executive Director</i>)	
Ding Xuchun (<i>Non-executive Director</i>)	
Wang Jianfeng (<i>Non-executive Director</i>)	
Kou Yaozhou (<i>Non-executive Director</i>)	

Beijing, the PRC
16 July 2026