PUXING ENERGY LIMITED
普星能量有限公司

(Incorporated in Cayman Islands with limited liability)

(Stock Code: 90)

ANNOUNCEMENT OF INTERIM RESULTS FOR THE SIX MONTHS ENDED 30 JUNE 2026

FINANCIAL HIGHLIGHTS

	For the six months ended 30 June		
	2026	2025	
	RMB'000	*RMB'000*	Change
Revenue	**111,553**	244,426	-54.36%
Profit from operations	**23,724**	51,818	-54.22%
Profit attributable to equity shareholders of the Company	**31,428**	12,073	160.32%
Basic earnings per share	**RMB0.069**	RMB0.026	165.38%
Dividend per share – Interim	**Nil**	Nil	0%

	At 30 June 2026 *RMB'000*	At 31 December 2025 *RMB'000*	Change
Total assets	**1,343,291**	1,468,356	-8.52%
Total equity attributable to equity shareholders of the Company	**919,914**	907,261	1.39%
Net asset value per share[1]	**RMB2.01**	RMB1.98	1.39%
Net debt[2]	**(94,352)**	112,755	-183.68%
Total capital[3]	**825,562**	1,020,016	-19.06%
Gearing ratio[4]	**-11.43%**	11.05%	-203.39%

Notes:

1. $\dfrac{\text{Total equity attributable to equity shareholders of the Company}}{\text{Number of ordinary shares in issue}}$

2. Net debt = Total debts (including interest-bearing borrowings, shareholder's loan and lease liabilities) – Cash and cash equivalents

3. Total capital = Total equity attributable to equity shareholders of the Company + Net debt

4. $\dfrac{\text{Net debt}}{\text{Total capital}}$

The board (the "**Board**") of directors (the "**Directors**") of Puxing Energy Limited (the "**Company**" or "**Puxing Energy**") announces the unaudited consolidated financial results of the Company and its subsidiaries (collectively the "**Group**") for the six months ended 30 June 2026, together with the comparative figures for the corresponding period in 2025 as follows:

CONSOLIDATED STATEMENT OF PROFIT OR LOSS

For the six months ended 30 June 2026 (unaudited)

		Six months ended 30 June	
		2026	2025
	Note	***RMB'000***	*RMB'000*
Revenue	*3*	**111,553**	244,426
Operating expenses			
Fuel consumption		**(29,769)**	(112,576)
Depreciation and amortisation		**(34,529)**	(41,414)
Repairs and maintenance		**(3,006)**	(5,829)
Personnel costs		**(11,246)**	(23,764)
Administrative expenses		**(7,622)**	(8,183)
Sales related taxes		**(729)**	(1,745)
Other net (loss)/gain		**(928)**	903
Profit from operations		**23,724**	51,818
Finance income		**1,462**	88
Finance expenses		**(5,746)**	(13,369)
Net foreign exchange gain		**11,478**	149
Net finance income/(costs)	*4(a)*	**7,194**	(13,132)
Loss on disposal of subsidiaries		**–**	(8,260)
Loss on disposal of an associate	*9*	**(1,642)**	–
Share of profits of an associate	*9*	**12,087**	1,916
Other income	*5*	**293**	717
Profit before taxation		**41,656**	33,059
Income tax	*6*	**(10,228)**	(20,986)
Profit for the period		**31,428**	12,073

	Note	Six months ended 30 June **2026** *RMB'000*	2025 *RMB'000*
Profit for the period		**31,428**	12,073
Attributable to:			
Equity shareholders of the Company		**31,428**	12,073
Non-controlling interests		**–**	–
Profit for the period		**31,428**	12,073
Earnings per share			
Basic *(RMB)*	*7(a)*	**0.069**	0.026
Diluted *(RMB)*	*7(a)*	**0.069**	0.026

CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

For the six months ended 30 June 2026 (unaudited)

		Six months ended 30 June	
		2026	2025
	Note	***RMB'000***	*RMB'000*
Profit for the period		**31,428**	12,073
Other comprehensive income for the period (after tax and reclassification adjustments):			
Items that will not be reclassified to profit or loss:			
Financial assets measured at fair value through other comprehensive income ("**FVOCI**") – net movement in fair value reserves (non-recycling)		**(2,522)**	–
Exchange differences on translation of financial statements of the Company		**(3,967)**	(2,190)
Item that may be reclassified subsequently to profit or loss:			
Exchange differences on translation of financial statements of overseas subsidiaries		**(7,550)**	2,614
Total comprehensive income for the period		**17,389**	12,497
Attributable to:			
Equity shareholders of the Company		**17,389**	12,497
Non-controlling interests		**–**	–
Total comprehensive income for the period		**17,389**	12,497

CONSOLIDATED STATEMENT OF FINANCIAL POSITION

At 30 June 2026 (unaudited)

	Note	At 30 June 2026 RMB'000	At 31 December 2025 RMB'000
Non-current assets			
Property, plant and equipment		**773,397**	909,761
Deferred tax assets		**5,983**	7,541
Interests in an associate	*9*	**–**	102,895
Financial assets measured at FVOCI		**947**	3,538
Other non-current asset		**12,798**	13,589
		793,125	1,037,324
Current assets			
Inventories		**9,391**	11,196
Trade and other receivables	*10*	**81,511**	118,197
Cash and cash equivalents		**351,372**	301,639
Assets held for sale	*8*	**107,892**	–
		550,166	431,032
Current liabilities			
Shareholder's loan		**–**	122,105
Interest-bearing borrowings	*11*	**102,736**	94,297
Trade and other payables	*12*	**118,557**	101,827
Current taxation		**16,105**	17,781
Liabilities directly associated with the assets held for sale	*8*	**3,637**	–
		241,035	336,010
Net current assets		**309,131**	95,022
Total assets less current liabilities		**1,102,256**	1,132,346

	Note	At 30 June 2026 RMB'000	At 31 December 2025 RMB'000
Non-current liabilities			
Interest-bearing borrowings	*11*	**154,284**	197,992
Deferred revenue		**11,194**	11,444
Deferred tax liabilities		**16,864**	15,649
		182,342	225,085
Net assets		**919,914**	907,261
Capital and reserves			
Share capital		**40,149**	40,149
Reserves		**879,765**	867,112
Total equity attributable to equity shareholders of the Company			
Total equity		**919,914**	907,261

NOTES TO THE UNAUDITED INTERIM FINANCIAL INFORMATION

For the six months ended 30 June 2026

1 BASIS OF PREPARATION

This interim financial information has been prepared in accordance with the applicable disclosure provisions of the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited, including compliance with International Accounting Standard (IAS) 34, *Interim financial reporting*, issued by the International Accounting Standards Board (IASB). It was authorised for issue on 28 August 2026.

The interim financial information has been prepared in accordance with the same accounting policies adopted in the 2025 annual financial statements, except for the accounting policy changes that are expected to be reflected in the 2026 annual financial statements. Details of any changes in accounting policies are set out in Note 2.

The preparation of an interim financial information in conformity with IAS 34 requires management to make judgments, estimates and assumptions that affect the application of policies and reported amounts of assets and liabilities, income and expenses on a year to date basis. Actual results may differ from these estimates.

This interim financial information contains condensed consolidated financial statements and selected explanatory notes. The notes include an explanation of events and transactions that are significant to an understanding of the changes in financial position and performance of the Group since the 2025 annual financial statements. The condensed consolidated interim financial statements and notes thereon do not include all of the information required for a full set of financial statements prepared in accordance with IFRS Accounting Standards.

The interim financial information is unaudited, but has been reviewed by the Audit Committee of the Company.

2 CHANGES IN ACCOUNTING POLICIES

The IASB has issued a number of amendments to IFRS Accounting Standards that are first effective for the current accounting period. None of these developments have had a material effect on these financial statements. The Group has not applied any new standard or interpretation that is not yet effective for the current accounting period.

3 REVENUE AND SEGMENT REPORTING

(a) Revenue

The principal activities of the Group are the development, operation and management of power plants.

Revenue comprises volume tariff revenue, capacity tariff revenue, revenue from sales of heat and revenue from energy storage.

– Volume tariff revenue represents the sale of electricity to power grid companies.

– Capacity tariff revenue represents a subsidy income from power grid companies, following a reduction in the annual planned power generation volume of the Group's power plants for supply to the power grid companies and changes in the electricity tariff policies applicable to the Group since 2015, pursuant to the "*Notice Regarding the Trial Implementation of Dual Tariff for Natural Gas Power Generating Units in Zhejiang Province*" issued by Zhejiang Provincial Price Bureau in June 2015, the "*Notice from the Zhejiang Provincial Development and Reform Commission Regarding the Optimising the Province's On-grid Tariff of Natural Gas Power Generation*" issued in September 2021 and the "*Notice from the Zhejiang Provincial Development and Reform Commission and Zhejiang Provincial Energy Bureau Regarding the Optimising the Province's On-grid Tariff of Natural Gas Power Generation*" issued in March 2026.

– Revenue from sales of heat represents the sale of heat to corporate entities.

– Revenue from energy storage represents the lease income with variable rents, which is based on sale of electricity generated by energy storage power stations to power grid companies on a net basis.

Volume tariff revenue and revenue from sales of heat are recognised upon the transfer of products.

Capacity tariff revenue is recognised on a time-apportioned basis by reference to the installed production capacity of individual power plants and the relevant capacity tariff rates.

Rental income is recognised as revenue in which they are earned based on variable rents basis upon the transmission of electric power to the power grid companies.

(i) Disaggregation of revenue

Disaggregation of revenue from contracts with customers by major products is as follows:

	Six months ended 30 June	
	2026	2025
	RMB'000	*RMB'000*
Revenue from contracts with customers within the scope of IFRS 15*		
Disaggregated by major products:		
Electricity:		
Volume tariff revenue	**19,026**	90,139
Capacity tariff revenue	**76,133**	137,401
	95,159	227,540
Heat:		
Revenue from sales of heat	**11,800**	15,599
Revenue from other resource		
Lease income:		
Revenue from energy storage	**4,594**	1,287
	111,553	244,426

* *Revenue from contracts with customers are recognised at point in time for the reporting period.*

(b) Segment reporting

The most senior executive management has identified three operating segments, which are the three power plants, namely:

- Puxing (Anji) Gas Turbine Thermal Power Co., Ltd. *("**Anji Power Plant**");

- Zhejiang Puxing Jingxing Natural Gas Power Co., Ltd. *("**Jingxing Power Plant**"); and

- Zhejiang Puxing Bluesky Natural Gas Power Co., Ltd. *("**Bluesky Power Plant**").

* *For identification purpose only*

The most senior executive management are of the view that these three operating segments contribute to the entire revenue of the Group and should be aggregated to a single reportable segment of the Group, power segment, for financial reporting purpose as they have similar economic characteristics and are similar in respect of nature of products, production processes, the type of class of customers and the regulatory environment. Accordingly, no segmental analysis is presented.

All of the Group's revenue is derived from the volume tariff revenue, capacity tariff revenue, revenue from sales of heat and revenue from energy storage in the People's Republic of China (the "**PRC**"), and the principal non-current assets employed by the Group are located in the PRC. Accordingly, no analysis by geographical segments has been provided for the period.

4 PROFIT BEFORE TAXATION

Profit before taxation is arrived at after (crediting)/charging:

(a) Net finance (income)/costs

	Six months ended 30 June	
	2026	2025
	RMB'000	*RMB'000*
Interest income	**(1,462)**	(88)
Finance income	**(1,462)**	(88)
Interest on interest-bearing borrowings and shareholder's loan	**5,713**	13,339
Total interest expense recognised in profit or loss	**5,713**	13,339
Bank charges	**33**	30
Finance expenses	**5,746**	13,369
Net foreign exchange gain	**(11,478)**	(149)
Net finance (income)/costs	**(7,194)**	13,132

(b) Other items

	Six months ended 30 June	
	2026	2025
	RMB'000	*RMB'000*
Amortisation		
– Intangible assets	**–**	368
Depreciation charge		
– Owned property, plant and equipment	**33,911**	51,221
– Right-of-use assets	**618**	822

5 OTHER INCOME

	Six months ended 30 June	
	2026	2025
	RMB'000	*RMB'000*
Government grants	**293**	717

Government grants represented unconditional government grants of RMB73,000 (six months ended 30 June 2025: RMB508,000) awarded to the Group and the amortisation of deferred government grants of RMB220,000 during the six months ended 30 June 2026 (six months ended 30 June 2025: RMB209,000).

6 INCOME TAX

Taxation in the consolidated statement of profit or loss represents:

	Six months ended 30 June	
	2026	2025
	RMB'000	*RMB'000*
Current tax		
Provision for the PRC Corporate Income Tax	**7,175**	18,465
Over provision in respect of prior years	**(1,159)**	(527)
	6,016	17,938
Deferred tax		
Reversal and origination of temporary differences	**1,523**	(206)
PRC withholding tax	**2,689**	3,254
Total income tax expense in the consolidated statement of profit or loss	**10,228**	20,986

(i) Pursuant to the rules and regulations of the Cayman Islands, the Group is not subject to any income tax in the Cayman Islands.

(ii) No provision for Hong Kong Profits Tax has been made for the subsidiaries located in Hong Kong as these subsidiaries did not have assessable profits subject to Hong Kong Profits Tax for the six months ended 30 June 2026 and 2025.

(iii) The provision for PRC Corporate Income Tax is based on the respective Corporate Income Tax rates applicable to the subsidiaries located in the PRC as determined in accordance with the relevant income tax rules and regulations of the PRC.

According to the Corporate Income Tax Law of the PRC, the Group's subsidiaries in the PRC are subject to the unified tax rate of 25%.

The PRC Corporate Income Tax Law and its relevant regulations impose a withholding tax at 10%, unless reduced by a tax treaty or arrangement, for dividend distributions out of the PRC from earnings accumulated from 1 January 2008. As at 30 June 2026, deferred tax liabilities of RMB11,858,000 (31 December 2025: RMB11,007,000) have been recognised in connection with the withholding tax that would be payable on the distribution of the retained profits of the Group's PRC subsidiaries.

7 EARNINGS PER SHARE

(a) Basic earnings per share

The calculation of basic earnings per share is based on the profit attributable to ordinary equity shareholders of the Company of RMB31,428,000 (six months ended 30 June 2025: RMB12,073,000) and the weighted average of 458,600,000 ordinary shares (six months ended 30 June 2025: 458,600,000 ordinary shares) in issue during the interim period.

(b) Diluted earnings per share

Diluted earnings per share was the same as basic earnings per share for the six months ended 30 June 2026 and 2025 as there were no dilutive potential shares during the periods.

8 DISPOSAL GROUP HELD FOR SALE

Non-current assets, or disposal group comprising assets and liabilities, are classified as held for sale if it is highly probable that they will be recovered primarily through sale rather than through continuing use.

Such assets, or disposal groups, are generally measured at the lower of their carrying amount and fair value less costs to sell. Any impairment loss on a disposal group is allocated first to goodwill, and then to the remaining assets and liabilities on a pro-rata basis, except that no loss is allocated to deferred tax assets, employee benefits assets, financial assets (other than investments in subsidiaries, associates and joint ventures) and investment properties, which continue to be measured in accordance with the group's other accounting policies. Impairment losses on initial classification as held for sale or held for distribution and subsequent gains and losses on remeasurement are recognised in profit or loss.

Once classified as held for sale, intangible assets and property, plant and equipment are no longer amortised or depreciated, and any equity-accounted investee is no longer equity accounted.

In March 2026, management committed to a plan to sell 100% of equity interests in its subsidiary Jing-Xing Power Plant. Accordingly, Jing-Xing Power Plant is presented as a disposal group held for sale. Efforts to sell the disposal group have started and a sale is expected by July 2026.

Assets and liabilities of disposal group held for sale

At 30 June 2026, the disposal group was stated at the carrying amounts and comprised the following assets and liabilities.

	2026
	RMB'000
Cash and cash equivalents	**3,268**
Property, plant and equipment	**99,877**
Inventories	**1,765**
Trade and other receivables	**2,982**
Assets held for sale	**107,892**
Trade and other payables	**(1,943)**
Current taxation	**(255)**
Deferred tax liabilities	**(1,439)**
Liabilities held for sale	**(3,637)**

9 INTERESTS IN AN ASSOCIATE

Pursuant to the resolution passed in the shareholders' meeting, the shareholders of the Company approved the disposal of the remaining 49% of equity interest in Shunfa Deneng (Deqing) Power Co., Ltd. (formerly known as Zhejiang Puxing Deneng Natural Gas Power Co., Ltd., "**Deneng Power Plant**") and its subsidiary, Shunfa (Quzhou) Thermal Power Co., Ltd. (formerly known as Quzhou Puxing Gas Turbine Thermal Power Co., Ltd., "**Quzhou Power Plant**") (collectively hereinafter referred to as Deneng Group) to Shunfa Hengneng Corporation (a subsidiary of Wanxiang Group Corporation, which is the ultimate holding company of the Company, the "**Purchaser**") at a cash consideration of RMB113.34 million. Accordingly, the Group recognised the loss on disposal of an associate of RMB1,642,000 and share of profits of an associate of RMB12,087,000 for the six months ended 30 June 2026.

As at 30 June 2026, the consideration of the disposal of RMB69.39 million has been received, with RMB43.95 still outstanding.

10 TRADE AND OTHER RECEIVABLES

	At 30 June 2026 *RMB'000*	At 31 December 2025 *RMB'000*
Trade receivables	**18,944**	20,221
Dividend receivables from an associate	**–**	71,778
Prepayments	**3,146**	6,759
Other receivables	**44,012**	175
Value-added tax recoverable	**15,409**	18,311
Tax prepayments	**–**	953
	81,511	118,197

All of the trade and other receivables are expected to be recovered within one year.

At 30 June 2026, ageing analysis of trade receivables of the Group based on the date of revenue recognition is as follows:

	At 30 June 2026 *RMB'000*	At 31 December 2025 *RMB'000*
Within 1 month	**18,944**	20,221

11 INTEREST-BEARING BORROWINGS

	Note	At 30 June 2026 RMB'000	At 31 December 2025 RMB'000
Secured			
Bank loans	*(i)*	**140,811**	163,903
Unsecured			
Loans from related parties	*(ii)*	**116,209**	128,386
		257,020	292,289
Reconciliation to the consolidated statement of financial position:			
Current liabilities		**102,736**	94,297
Non-current liabilities		**154,284**	197,992
		257,020	292,289

(i) As at 30 June 2026, secured bank loan with a carrying amount of RMB140,811,000 (31 December 2025: RMB163,903,000) was secured by trade and other receivables with the carrying amount of RMB2,430,000 and was guaranteed by Wanxiang Group Corporation, the ultimate controlling company of the Group. The secured bank loan bears annual interest rate of 3.21% and will be repayable from 2026 to 2029.

(ii) Unsecured loans from related parties as at 30 June 2026 represented loans and accrued interest expenses from Wanxiang Finance of RMB116,209,000 (31 December 2025: RMB128,386,000), which borne interest rates at 3.20% - 3.45% per annum (31 December 2025: 3.45% - 3.60% per annum) and will be repayable from 2026 to 2027.

(iii) The analysis of the repayment schedule of interest-bearing borrowings is as follows:

	At 30 June 2026 *RMB'000*	At 31 December 2025 *RMB'000*
Within one year or on demand	**102,736**	94,297
After 1 year but within 2 years	**112,415**	131,415
After 2 years but within 5 years	**41,869**	66,577
	257,020	292,289

12 TRADE AND OTHER PAYABLES

	At 30 June 2026 *RMB'000*	At 31 December 2025 *RMB'000*
Trade payables	**839**	958
Construction payable	**80,972**	92,785
Accrued expenses and other payables	**3,290**	3,900
Dividends payable to equity shareholders	**29,476**	–
Financial liabilities measured at amortised cost	**114,577**	97,643
Salary payable	**2,261**	2,961
Other taxes payable	**1,719**	1,223
	118,557	101,827

As at 30 June 2026, the ageing analysis of trade payables of the Group based on the invoice date, is as follows:

	At 30 June 2026	At 31 December 2025
	RMB'000	*RMB'000*
Within 3 months	**839**	958

13 DIVIDENDS

(a) Dividends payable to equity shareholders attributable to the interim period

The directors of the Company do not recommend the payment of an interim dividend for the six months ended 30 June 2026 (six months ended 30 June 2025: Nil).

(b) Dividends payable to equity shareholders attributable to the previous financial year, approved and paid during the interim period

	Six months ended 30 June	
	2026	2025
	RMB'000	*RMB'000*
Final dividend in respect of the previous financial year, approved during the six months ended 30 June 2026, of HK$0.074 per share (six month ended 30 June 2025: HK$0.014)	**29,476**	5,855

The dividends approved during the six months ended June 2026 were paid on 22 July 2026.

14 SUBSEQUENT EVENTS

Subsequent to the end of the reporting period, the Group completed the disposal of 100% equity interests in its wholly owned subdiary, Jing Xing Power Plant at a cash consideration of RMB146.86 million in July 2026. Further details are disclosed in Note 8.

MANAGEMENT DISCUSSION AND ANALYSIS

The Group is mainly engaged in the development, operation and management of natural gas-fired power plants. As of 30 June 2026, the Group has three wholly-owned gas-fired power plants in Zhejiang Province, with an aggregate installed capacity of 345.917 megawatt (MW) (including 919 kilowatt (kW) photovoltaic power generating units), an aggregate installed capacity of energy storage of 100 MW/200 MWh and a maximum heating capacity of approximately 360 tons/hour.

The Group established two wholly-owned subsidiaries, namely Tianxing Anneng (Hangzhou) Technology Co., Ltd. * (with a registered capital of RMB300 million) and Xingneng Antian (Hainan) Investment Co., Ltd. * (with a registered capital of RMB30 million) on 30 April 2026 and 1 July 2026, respectively. The two subsidiaries will carry out businesses including equity investment, industrial investment and asset management in the fields of energy technology, digital economy and artificial intelligence in the future.

BUSINESS REVIEW

In the first half of 2026, the overall social electricity demand in Zhejiang Province remained stable. Due to the disposal of 51% of equity interest in Deneng Group last year, Deneng Power Plant and its subsidiary Quzhou Power Plant were therefore disposed, the Group's natural gas power generation volume during the period under review decreased by 77.73% to 30,016.08 MWh, as compared with 134,769 MWh in the corresponding period of last year. The Group's natural gas consumption for power generation in the first half of 2026 decreased by 77.39% to 7,133,400 m^3, as compared with 31,546,327 m^3 in the corresponding period of last year.

As of 30 June 2026, the capacity tariff of Zhejiang Puxing Bluesky Natural Gas Power Co., Ltd. *("**Bluesky Power Plant**")., Zhejiang Puxing Jingxing Natural Gas Power Co., Ltd.* ("**Jingxing Power Plant**") and Puxing (Anji) Gas Turbine Thermal Power Co., Ltd. *("**Anji Power Plant**"); under the Company was RMB460.6/kW/year (as adjusted, 31 December 2025: RMB394.8/kW/year), RMB394.8/kW/year (the same as the corresponding period of last year) and RMB625.6/kW/year (as adjusted, 31 December 2025: RMB571.2/kW/year), respectively.

During the period under review, Zhejiang Development and Reform Commission ("**ZDRC**") adjusted the volume tariff of natural gas power generating units for several times. As at 30 June 2026, the volume tariff (inclusive of VAT) of Bluesky Power Plant under the Group was adjusted from RMB0.7288/kWh at the beginning of the year to RMB0.726/kWh, representing a basically flat change; the volume tariff (inclusive of VAT) of Jingxing Power Plant was adjusted from RMB0.6962/kWh at the beginning of the year to RMB0.7077/kWh, representing an increase of approximately 1.65%; the volume tariff (inclusive of VAT) of Anji Power Plant was adjusted from RMB0.6738/kWh at the beginning of the year to RMB0.7422/kWh, representing an increase of approximately 10.15%.

Equity Installed Capacity

As at 30 June 2026, the equity installed capacity of power plants held and operated by the Group are as follows:

The total installed capacity of the power generating units in the power plants under the Group was 345.92 MW, with a total equity installed capacity of 345.92 MW and the equity interest proportion of 100%. Among them, the total installed capacity of the power generating units in Bluesky Power Plant was 112.34 MW, with a total equity installed capacity of 112.34 MW and the equity interest proportion of 100%, in which the installed capacity of natural gas power generating units was 112 MW, and the installed capacity of photovoltaic power generating units was 0.34 MW. The total installed capacity of the power generating units in Jingxing Power Plant was 75.22 MW, with a total equity installed capacity of 75.22 MW and the equity interest proportion of 100%, in which the installed capacity of natural gas power generating units was 75 MW, and the installed capacity of photovoltaic power generating units was 0.22 MW. The total installed capacity of the power generating units in Anji Power Plant was 158.36 MW, with a total equity installed capacity of 158.36 MW and the equity interest proportion of 100%, in which the installed capacity of natural gas power generating units was 158 MW, and the installed capacity of photovoltaic power generating units was 0.36 MW.

The total energy storage installed capacity of the power grid was 100 MW/200 MWh, all of which was the energy storage installed capacity of Bluesky Power Plant of 100 MW/200 MWh.

Power Generation Business

Natural Gas Power Generation

In order to cooperate with the trial implementation of the Dual Tariff Policy in Zhejiang Province, the relevant government authorities in Zhejiang Province have organized the 2026 production plan for natural gas power generating units based on the peaking demand within the power grid during the period under review. Affected by the disposal of Deneng Group in the previous year and the overall external economic environment, during the period under review, the Group's natural gas power generation volume arranged in accordance with the actual power generation needs was 30,016.08 MWh (six months ended 30 June 2025: 134,769 MWh), representing a decrease of 77.73% as compared to the corresponding period of last year.

Photovoltaic Power Generation

For the six months ended 30 June 2026, electricity generated by photovoltaic power was approximately 415.90 MWh (six months ended 30 June 2025: 1,323 MWh), of which approximately 51.15 MWh (six months ended 30 June 2025: 52 MWh) was sold to the power grid.

Through the photovoltaic power generation during the period under review, the Group saved power consumption cost of RMB166,600 (six months ended 30 June 2025: RMB246,000) and realised a revenue from sales of electricity of RMB21,100 (six months ended 30 June 2025: RMB42,500).

Heating Business

The Anji Power Plant under the Group provide steam to manufacturers near heating pipelines. The maximum hourly heating capacity is approximately 160 tons.

During the period under review, for six months ended 30 June 2026, the heat sales volume decreased by 16.10% to 36,215.65 tons as compared to 43,167 tons in the six months ended 30 June 2025 and the revenue from sales of heat decreased by 24.35% to RMB11,800,000 as compared to RMB15,599,000 in the six months ended 30 June 2025. The average selling price (inclusive of VAT) decreased by 9.83% to approximately RMB355.15/ton as compared to approximately RMB393.89/ton in the six months ended 30 June 2025.

Energy Storage Business

Bluesky Power Plant under the Group built and owned an energy storage power station on the grid, with an installed energy storage capacity of 100 MW/200 MWh.

During the period under review, as of 30 June 2026, the Group's energy storage business recorded a charging volume of 46,164.45 MWh (six months ended 30 June 2025: 62,259 MWh) and a discharging volume of 40,124 MWh (six months ended 30 June 2025: 54,734 MWh). Revenue from the energy storage business amounted to RMB4,594,000, representing an increase of 256.95% compared to RMB1,287,000 in the six months ended 30 June 2025.

Fuel Cost and Natural Gas Usage

All power plants under the Group use natural gas as fuel for power generation, while Anji Power Plant under the Group also uses natural gas as fuel for heating at the same time. Natural gas is the only source of fuel for the Group and is mainly provided by the suppliers of the Group, namely Zhejiang Zheneng Natural Gas Trading Co., Ltd.（浙江浙能天然氣貿易有限公司）, PetroChina Company Limited Zhejiang Sale Branch（中國石油天然氣股份有限公司天然氣銷售浙江分公司）, and PipeChina Zhejiang Provincial Natural Gas Pipeline Network Co., Ltd.（國家管網集團浙江省天然氣管網有限公司）. During the period under review, under the organisation of the Energy Bureau in Zhejiang Province, all power plants under the Group signed special contracts for natural gas sales with several natural gas suppliers.

The natural gas price in Zhejiang Province is determined by ZDRC. According to the adjustment of natural gas price made by ZDRC during the year, the price of natural gas (inclusive of VAT) of Bluesky Power Plant under the Group was adjusted from RMB3.0114/m^3 at the beginning of the year to RMB3.1156/m^3, representing an increase of approximately 3.46%; the price of natural gas (inclusive of VAT) of Jingxing Power Plant was adjusted from RMB3.022/m^3 at the beginning of the year to RMB3.072/m^3, representing an increase of approximately 1.65%; the price of natural gas (inclusive of VAT) of Anji Power Plant was adjusted from RMB3.1848/m^3 at the beginning of the year to RMB3.0977/m^3, representing a decrease of approximately 2.73%.

With the decrease in power generation in the first half of 2026, the total natural gas consumption of the Group for the six months ended 30 June 2026 amounted to 9,533,143 cubic meters (of which: natural gas consumption for heat supply amounted to 2,399,768 cubic meters), representing a decrease of 73.41% as compared to 35,849,201 cubic meters (of which: natural gas consumption for heat supply was 4,302,874 cubic meters) for the corresponding period of last year.

For the six months ended June 30, 2026, the fuel cost amounted to RMB29,769,000, representing a decrease of 73.55% from RMB112,576,000 for the corresponding period of last year.

FINANCIAL REVIEW

Based on (1) the decrease in financial expenses as a result of the repayment of shareholders' loans during the period under review; (2) the increase in net exchange gains arising from the appreciation of RMB during the period under review; and (3) the recognition of share of profits of the associate, Deneng Group, the profit attributable to equity shareholders of the Company for the six months ended June 30, 2026 was RMB31,428,000, representing an increase of 160.32% as compared to RMB12,073,000 for the same period last year. For the six months ended June 30, 2026, the basic and diluted earnings per share of the Company was RMB0.069, representing an increase of RMB0.043 as compared to RMB0.026 per share for the corresponding period of last year.

Revenue

Revenue of the Group mainly comprises volume tariff revenue, capacity charge income, heat sales income and energy storage income.

During the period under review, the revenue of the Group for the six months ended June 30, 2026 amounted to RMB111,553,000 (six months ended June 30, 2025: RMB244,426,000), representing a decrease of 54.36% as compared to the corresponding period of last year. The decrease in revenue was primarily attributable to the decrease in power generation demand and the impact of the disposal of Deneng Group.

Operating Expenses

The operating expenses of the Group mainly comprised fuel consumption, depreciation and amortization, repairs and maintenance, staff costs and administrative expenses.

For the six months ended June 30, 2026, the operating expenses of the Group amounted to RMB87,829,000 (six months ended June 30, 2025: RMB192,608,000), representing a decrease of 54.40% as compared to the corresponding period of last year. The operating expenses changed in line with the revenue.

Profit from Operations

The Group's profit from operations for the six months ended 30 June 2026 amounted to RMB23,724,000 (six months ended 30 June 2025: RMB51,818,000), representing a decrease of 54.22% as compared to the corresponding period of last year. The decrease in profit from operations was primarily attributable to the disposal of Deneng Group.

Net Finance Income

For the six months ended 30 June 2026, net finance income of the Group amounted to RMB7,194,000 (six months ended 30 June 2025: net finance costs of RMB13,132,000). The increase in net finance income was mainly due to the Group's repayment of shareholder's loan, reduction of loan interest expenses and the exchange gain arising from the exchange rate fluctuations between RMB and HKD.

Interests in an Associate

The remaining 49% interest in Deneng Group held by the Group is recognised as interests in an associate.

During the period under review, the Group recognised an adjusted net profit under the equity method of RMB12,087,000.

As at 30 June 2026, the disposal of the remaining 49% equity interest in Deneng Group to Shunfa Hengneng Corporation*（順發恒能股份公司）at a cash consideration of RMB113.34 million was approved at the general meeting.

Upon the completion of the transaction on 30 June 2026, Deneng Group ceases to be an associate of the Group. For the six months ended 30 June 2026, the Group recognised losses on disposal of an associate of RMB1,642,000 and share of profit of an associate of RMB12,087,000.

Income Tax

The Group's subsidiaries in the PRC are subject to the unified corporate income tax rate of 25%. For the six months ended 30 June 2026, income tax expenses of the Group amounted to RMB10,228,000 (six months ended 30 June 2025: RMB20,986,000), representing a decrease of 51.26% as compared to the corresponding period of last year, primarily due to more income tax arising from the disposal of the 51% of equity interest in Deneng Group during the six months ended 30 June 2025.

Major Acquisitions, Disposals and Major Investment Activities

Save as disclosed below and in this announcement, the Group had no major acquisition, disposal and major investment activities relating to its subsidiaries, associates and joint ventures during the period under review.

The Deneng Disposal

On 30 March 2026, Puxing Neng (HK) Limited (a direct wholly owned subsidiary of the Company) and Bluesky Power Plant (a direct wholly owned subsidiary of the Company) as vendors, Shunfa Hengneng Corporation*(順發恒能股份公司)as purchaser and Deneng entered into the Deneng Equity Transfer Agreement, pursuant to which Puxing Neng (HK) Limited has conditionally agreed to sell 19% of the equity interest in Deneng, Bluesky Power Plant has conditionally agreed to sell 30% of the equity interest in Deneng, and the purchaser has conditionally agreed to acquire 49% of the equity interest in Deneng at the consideration of RMB113,340,000. The relevant registration procedures were completed on 30 June 2026, and the Company no longer holds any equity interest in Deneng.

The Jingxing Disposal

On 30 March 2026, the Puxing Xing (HK) Limited (a direct wholly owned subsidiary of the Company) as vendor, Shunfa Hengneng Corporation*(順發恒能股份公司) as purchaser and Jingxing Power Plant entered into the Jingxing Equity Transfer Agreement, pursuant to which Puxing Xing (HK) Limited has conditionally agreed to sell, and the purchaser has conditionally agreed to acquire 100% of the equity interest in Jingxing at the consideration of RMB146,860,000. The relevant registration procedures were completed on 1 July 2026, Jingxing is no longer a subsidiary of the Company, and the Company will no longer hold any equity interest in Jingxing.

For details, please refer to the announcement of the Company dated 30 March 2026 and the circular of the Company dated 9 June 2026.

Significant Investment Activities

The Group had no significant investment activity during the period under review.

Liquidity and Financial Resources

Cash and cash equivalents of the Group are denominated in Renminbi (RMB) and Hong Kong Dollar (HKD). As at 30 June 2026, cash and cash equivalents of the Group amounted to RMB351,372,000 (31 December 2025: RMB301,639,000). The increase in cash was primarily attributable to the disposal of 49% equity interest in Deneng Power Plant and the receipt of dividend receivables from an associate.

As at 30 June 2026, the Group had current assets of RMB550,166,000 (31 December 2025: RMB431,032,000), current liabilities of RMB241,035,000 (31 December 2025: RMB336,010,000), net current assets of RMB309,131,000 (31 December 2025: net current assets of RMB95,022,000). The current ratio was 2.28 (31 December 2025: 1.28).

Sources of funds of the Group are mainly cash inflows from operating activities and loans granted by banks and related parties. The Group regularly monitors its gearing ratio to control its capital structure. At the same time, the Group also regularly monitors its liquidity position, projected liquidity requirements and its compliance with lending covenants, as well as maintains long-term sound relationships with principal banks to ensure that it has sufficient liquidity to meet its working capital requirements and future development needs.

Debts

All debts of the Group are denominated in RMB and HKD. As at 30 June 2026, the Group had total debts of RMB257,020,000 (31 December 2025: RMB414,394,000), including shareholder's loan equivalent to nil (31 December 2025: equivalent to approximately RMB122,105,000), secured bank loans of RMB140,811,000 (31 December 2025: RMB163,903,000), and unsecured loans from related parties of RMB116,209,000 (31 December 2025: RMB128,386,000). Among which, The secured bank loan bear interest at an annual interest rate of 3.21% and are repayable from 2026 to 2029. The unsecured borrowings from related parties, which are denominated in RMB, bear interest at an annual interest rate of ranging from 3.20% to 3.45% (31 December 2025: 3.45% to 3.60%), with the interest rates being adjusted in accordance with the relevant requirements of the People's Bank of China, and are repayable from 2026 to 2027.

Gearing Ratio

The Group's gearing ratio is calculated as net liabilities divided by total capital. Net liabilities are calculated as total debts (including interest bearing borrowings, shareholder's loan and lease liabilities as stated in consolidated statement of financial position) less cash and cash equivalents. Total capital is calculated as total equity attributable to equity shareholders of the Company plus net liabilities as stated in consolidated statement of financial position. As at 30 June 2026, the Group's gearing ratio was –11.43% (31 December 2025: 11.05%).

Capital Expenditures

For the six months ended 30 June 2026, the Group invested RMB13,229,000 (six months ended 30 June 2025: RMB54,866,000), which was mainly used in the payment for the remaining balance of construction of heat grid of Anji Power Plant, the energy storage project of Bluesky Power Plant and technological renovation of equipment.

Capital Commitments

As at 30 June 2026, capital commitments of the Group was RMB37,595,000 (31 December 2025: RMB40,382,000) for the construction of heat grid (phase II) of Anji Power Plant, the energy storage project of Bluesky Power Plant and the technological renovation and maintenance of power generation units.

Pledge of Assets

As at 30 June 2026, the trade and other receivables of the Group with the carrying amount of RMB2,430,000 were pledged as security for bank loan (31 December 2025: trade and other receivables of RMB3,723,000 were pledged as security for bank loan).

Contingent Liabilities

As at 30 June 2026, the Group had no material contingent liability.

Foreign Exchange Risk

The Group primarily operates its business in the mainland of the PRC and most of the transactions are settled in RMB. Except for certain cash, bank balances and borrowings that are denominated in HKD or USD, the Group's assets and liabilities are mainly denominated in RMB. The Group considers that its current foreign exchange risk is insignificant and therefore has not hedged it through any derivatives for the time being. However, the management of the Group will continue monitoring its foreign currency exposure and will consider hedging significant foreign exchange risk should the need arise.

Employees and Remuneration Policy

As at 30 June 2026, the Group had a total of 185 employees (including directors and interns) (31 December 2025: 188 employees (including directors and interns)).

For the six months ended 30 June 2026, total employees' remuneration (including Directors' remuneration and benefits) was RMB10,669,900 (six months ended 30 June 2025: RMB12,224,000). The Group determines employees' remuneration according to industry practices, financial performance and employees' performance. In addition, the Group provides employees with training and benefits, such as insurance, medical benefits and mandatory provident fund contributions, with an aim to retain talents of all levels for further contribution to the Group.

PROSPECTS

2026 will be a challenging year for Puxing Energy. The capacity price reduction in Zhejiang Province, fluctuations in natural gas prices, tightening energy storage policies, and the significant narrowing of time-of-use electricity price differentials have posed severe challenges to the profitability of Puxing Energy. The Company will continue to strengthen cost management, persistently implement refined management practices, rigorously control costs, and proactively confront these challenges, striving to minimise the impact of policy changes and external economic environment fluctuations.

At the same time, the Company's management team actively researches and explores business models under new forms, strives to find new market convergence points, and is committed to achieving strategic transformation. The Company established two wholly-owned subsidiaries on 30 April 2026 and 1 July 2026, respectively: Tianxing Anneng (Hangzhou) Technology Co., Ltd. (天興安能(杭州)科技有限公司)(with registered capital of RMB300 million) and Xingneng Antian (Hainan) Investment Co., Ltd. (興能安天(海南)投資有限公司)(with registered capital of RMB30 million). Through these two subsidiaries, and subject to appropriate circumstances and market opportunities and conditions, the Company will engage in equity investments, industrial investments, asset management and other businesses in sectors such as energy technology, digital economy, and artificial intelligence, striving to identify new opportunities and pursue diverse project types, thereby diversifying its business structure and continuously enhancing the Group's long-term growth potential and shareholder value.

INTERIM DIVIDEND

The Board does not recommend the payment of an interim dividend for the six months ended 30 June 2026 (for the six months ended 30 June 2025: HK$nil).

EVENT AFTER THE REPORTING PERIOD

Save as otherwise disclosed in this announcement, there are no significant events occurred after the reporting period and up to the date of this announcement.

PURCHASE, SALE OR REDEMPTION OF LISTED SECURITIES OF THE COMPANY

During the six months ended 30 June 2026, neither the Company, nor any of its subsidiaries has purchased, sold or redeemed any of the Company's securities listed on The Stock Exchange of Hong Kong Limited (the "**Stock Exchange**") (including treasury shares as defined in the Rules Governing the Listing of Securities on the Stock Exchange (the "**Listing Rules**")). The Company did not hold any treasury shares as of 30 June 2026.

CORPORATE GOVERNANCE

The Company has complied with the code provisions and, where appropriate, the applicable recommended best practices of the Corporate Governance Code (the "**CG Code**") as set out in Appendix C1 to the Listing Rules throughout the six months ended 30 June 2026.

COMPLIANCE WITH THE CODE OF CONDUCT BY DIRECTORS

The Company adopted a code of conduct (the "**Code of Conduct**") regarding the securities transactions of the Directors and relevant employees (as defined in code provision C.1.3 of Part 2 of the CG Code) on terms no less than the required standard set out in the "Model Code for Securities Transactions by Directors of Listed Issuers" as set out in Appendix C3 to the Listing Rules (the "**Model Code**").

The Company has made specific enquiry to all Directors regarding the compliance with the Code of Conduct. All Directors confirmed that they have complied with the required standard set out in the Code of Conduct throughout the six months ended 30 June 2026.

AUDIT COMMITTEE AND REVIEW OF INTERIM RESULTS

The audit committee of the Company ("**Audit Committee**") comprises three independent non-executive Directors, namely Mr. WU Chongguo, Ms. WU Ying and Mr. YU Wayne W. Mr. WU Chongguo is the chairman of the Audit Committee. The Audit Committee has reviewed the interim results of the Group for the six months ended 30 June 2026.

The Audit Committee, together with the management has reviewed the accounting principles and policies adopted by the Group and the interim financial report for the six months ended 30 June 2026. The Audit Committee is of the opinion that the interim results comply with applicable accounting standards, laws and regulations and that the Company has made appropriate disclosures in this regard.

PUBLICATION OF INTERIM RESULTS AND INTERIM REPORT

This interim results announcement is published on the Company's website (www.puxing-energy.com) and the Stock Exchange's website (www.hkexnews.hk). The interim report of the Company for the six months ended 30 June 2026 containing all the information required by the Listing Rules shall be despatched to the shareholders of the Company who request the printed copies and made available on the aforesaid websites in due course.

By order of the Board
Puxing Energy Limited
Deng Chao
Chairman

Hong Kong, 28 August 2026

As at the date of this announcement, the Board comprises nine Directors, of whom three are executive Directors, namely Mr. Zhu Xianbin, Mr. Xu Jintao and Mr. Lu Zepu; three are non-executive Directors, namely Mr. Deng Chao, Mr. Zhang Xuji and Mr. Du Yu; and three are independent non-executive Directors, namely Mr. Wu Chongguo, Ms. Wu Ying and Mr. Yu Wayne W.