四川能投發展股份有限公司

Sichuan Energy Investment Development Co., Ltd.*

(a joint stock company incorporated in the People's Republic of China with limited liability)

(Stock Code: 01713)

ANNOUNCEMENT OF INTERIM RESULTS FOR THE SIX MONTHS ENDED 30 JUNE 2026

The Board of Directors of Sichuan Energy Investment Development Co., Ltd.* is pleased to announce the unaudited consolidated interim results of the Group for the six months ended 30 June 2026 (the "**2026 Interim Results**"), together with the comparative figures for the corresponding period in 2025. The 2026 Interim Results have been reviewed by the Audit Committee.

Certain amounts and percentages contained in this announcement have been adjusted or rounded, to either one or two decimal places. Any discrepancy between the total and the sum of addends as set out in any table or text, is a result of rounding.

CONSOLIDATED INCOME STATEMENT

For the six months ended 30 June 2026

		Six months ended 30 June	
		2026	2025
	Notes	***RMB***	*RMB*
		(unaudited)	(unaudited)
Operating revenue	*3*	**2,488,492,416.47**	2,511,827,271.15
Less: Operating costs		**2,224,993,914.58**	2,196,558,527.18
Taxes and surcharges	*4*	**11,095,076.80**	10,143,227.67
Administrative expenses		**111,440,786.60**	110,064,056.70
Finance costs	*5*	**19,512,491.76**	12,650,532.66
Including: Interest expenses		**18,641,041.19**	12,465,095.10
Interest income		**479,145.70**	1,345,053.92
Add: Investment income/(loss)	*6*	**(11,248,893.01)**	(6,890,650.78)
Including: Gain/(loss) on investment in associates	*6*	**(11,248,893.01)**	(6,890,650.78)
Gain/(loss) on fair value changes		**—**	—
Credit impairment (loss)/gain	*7*	**(1,798,783.16)**	(2,868,342.78)
Asset impairment (loss)/gain	*8*	**(146,327.86)**	31,724.74
(Loss)/gain on asset disposal		**—**	—
Other income		**1,257,316.14**	2,624,795.17
Operating profit		**109,513,458.84**	175,308,453.29
Add: Non-operating income	*9(1)*	**6,636,339.18**	4,730,447.72
Less: Non-operating expenses	*9(2)*	**3,705,541.49**	1,116,705.98
Total profit		**112,444,256.53**	178,922,195.03
Less: Income tax expenses	*10*	**23,160,376.96**	32,956,932.42
Net profit		**89,283,879.57**	145,965,262.61

CONSOLIDATED INCOME STATEMENT (CONTINUED)

For the six months ended 30 June 2026

		Six months ended 30 June	
	Notes	**2026**	2025
		RMB	*RMB*
		(unaudited)	(unaudited)
(i) Net profit classified by continuity of operations:			
1. Net profit from continuing operations		**89,283,879.57**	145,965,262.61
2. Net profit from discontinued operations		**—**	—
(ii) Net profit classified by ownership:			
1. Net profit attributable to shareholders of the parent company		**89,618,339.18**	145,307,314.02
2. Net profit attributable to non-controlling interests		**(334,459.61)**	657,948.59
Other comprehensive income, after tax		**—**	—
Total comprehensive income		**89,283,879.57**	145,965,262.61
Total comprehensive income attributable to shareholders of the parent company		**89,618,339.18**	145,307,314.02
Total comprehensive income attributable to non-controlling interests		**(334,459.61)**	657,948.59
Earnings per share			
Basic and diluted	*11*	**0.08**	0.14

CONSOLIDATED BALANCE SHEET

As at 30 June 2026

	Notes	As at 30 June 2026 RMB (unaudited)	As at 31 December 2025 RMB (audited)
Assets			
Current assets			
Cash at bank and on hand		**616,909,575.19**	432,162,184.95
Notes receivable		**7,129,785.00**	5,812,189.70
Accounts receivable	*13*	**940,808,660.55**	770,578,482.27
Prepayments		**61,172,831.46**	30,514,599.76
Other receivables		**87,698,858.69**	88,343,289.15
Inventories	*14*	**37,967,726.90**	68,818,994.36
Contract assets		**214,304,343.34**	115,101,474.09
Other current assets		**67,953,202.76**	62,343,891.48
Total current assets		**2,033,944,983.89**	1,573,675,105.76
Non-current assets			
Long-term equity investments		**311,073,603.90**	322,322,496.91
Other non-current financial assets		**170,250.00**	170,250.00
Fixed assets	*15*	**5,022,056,736.16**	4,941,872,224.29
Disposal of fixed assets		**—**	—
Construction in progress		**564,737,351.76**	475,768,648.60
Right-of-use assets		**10,966,993.56**	10,683,870.94
Intangible assets		**245,651,847.62**	222,881,450.34
Long-term prepaid expenses		**9,595,519.83**	8,252,290.71
Deferred income tax assets		**94,056,071.02**	82,846,167.24
Total non-current assets		**6,258,308,373.85**	6,064,797,399.03
Total assets		**8,292,253,357.74**	7,638,472,504.79

CONSOLIDATED BALANCE SHEET (CONTINUED)
As at 30 June 2026

	Notes	**As at 30 June 2026 RMB (unaudited)**	As at 31 December 2025 RMB (audited)
Liabilities and shareholders' equity			
Current liabilities			
Short-term borrowings		**424,935,504.57**	260,000,000.00
Notes payable	*16*	**200,000,000.00**	150,000,000.00
Accounts payable	*17*	**663,983,056.39**	972,998,654.45
Contract liabilities		**343,247,181.76**	196,221,391.31
Employee benefits payable		**116,523,373.99**	175,884,788.45
Tax payable		**22,715,456.12**	59,259,772.63
Other payables		**379,422,188.86**	219,647,148.13
Non-current liabilities due within one year		**95,166,858.08**	242,780,426.93
Total current liabilities		**2,245,993,619.77**	2,276,792,181.90
Non-current liabilities			
Long-term borrowings		**984,500,000.00**	397,700,000.00
Lease liabilities		**6,072,634.06**	5,789,511.44
Long-term payables		**1,089,270,700.00**	952,572,400.00
Deferred income		**158,068,897.87**	163,370,971.02
Deferred income tax liabilities		**12,909,973.76**	13,189,568.08
Total non-current liabilities		**2,250,822,205.69**	1,532,622,450.54
Total liabilities		**4,496,815,825.46**	3,809,414,632.44

CONSOLIDATED BALANCE SHEET (CONTINUED)
As at 30 June 2026

	Notes	**As at 30 June 2026** ***RMB*** **(unaudited)**	As at 31 December 2025 *RMB* (audited)
Shareholders' equity			
Share capital		**1,074,357,700.00**	1,074,357,700.00
Capital reserve		**1,081,447,605.75**	1,081,447,605.75
Other comprehensive income		**—**	—
Special reserve		**24,547,451.06**	18,528,746.70
Surplus reserve		**255,711,194.43**	255,711,194.43
Undistributed profit		**1,287,711,782.13**	1,327,016,366.95
Total equity attributable to shareholders of the parent company		**3,723,775,733.37**	3,757,061,613.83
Non-controlling interests		**71,661,798.91**	71,996,258.52
Total shareholders' equity		**3,795,437,532.28**	3,829,057,872.35
Total liabilities and shareholders' equity		**8,292,253,357.74**	7,638,472,504.79

NOTES TO THE UNAUDITED INTERIM FINANCIAL STATEMENTS

(Expressed in Renminbi unless otherwise indicated)

1. BASIS OF PREPARATION

Sichuan Energy Investment Development Co., Ltd.* (the "**Company**") is a joint stock company with limited liability established and domiciled in the People's Republic of China (the "**PRC**").

The Company prepared its financial statements on a going concern basis.

As at 30 June 2026, the Group's current liabilities exceeded its current assets by RMB212.0 million. As the Group has maintained consistent positive profitability and achieved a favourable electricity fee collection rate within its general power supply business segment, the balance of undrawn bank credit facilities as at 30 June 2026 was RMB3,698.7 million, and based on the communication with banks, the Group believes that it can renew or extend the term of short-term borrowings (if necessary) based on its good credit history, the Board of Directors considers that the Group has sufficient funds to meet its working capital commitments and debt obligations, and therefore these financial statements have been prepared on a going concern basis.

These financial statements have been prepared in accordance with the requirements of the China Accounting Standards for Business Enterprises (the "**Accounting Standards for Business Enterprises**") issued by the Ministry of Finance of the People's Republic of China (the "**MOF**") and give a true and complete view of the consolidated financial position of the Group as of 30 June 2026 and the consolidated operating results for the period from 1 January 2026 to 30 June 2026.

2. ACCOUNTING POLICIES AND CHANGES

The accounting policies adopted by the Group in the current accounting period has no material impact on how the Group's results and financial position for the current or prior periods have been prepared or presented in this interim financial report. The Group has not adopted any new standard or interpretation that is not yet effective for the current accounting period.

3 OPERATING REVENUE

(1) Operating revenue

	Six months ended 30 June	
Item	**2026**	2025
	RMB	*RMB*
Revenue from principal business	**2,486,833,688.08**	2,510,672,458.32
Revenue from other business	**1,658,728.39**	1,154,812.83
Total	**2,488,492,416.47**	2,511,827,271.15
Including: Revenue from contracts	**2,488,492,416.47**	2,511,827,271.15

(2) Revenue from contracts of the Group

Type of contracts	Six months ended 30 June 2026 RMB	2025 RMB
Classified by contract type		
Power supply contracts	**2,245,122,771.48**	2,280,109,279.04
Contracts of power installation projects	**236,126,595.58**	226,340,749.55
Others	**7,243,049.41**	5,377,242.56
Total	**2,488,492,416.47**	2,511,827,271.15
Classified by timing of revenue recognition		
Revenue recognized at a point in time	**2,252,365,820.89**	2,285,486,521.60
Revenue recognized over time	**236,126,595.58**	226,340,749.55
Total	**2,488,492,416.47**	2,511,827,271.15

4. TAXES AND SURCHARGES

	Six months ended 30 June 2026 RMB	2025 RMB
City maintenance and construction tax	**2,609,261.85**	2,296,724.40
Education surcharge	**913,496.14**	909,058.70
Housing property tax	**2,745,121.25**	2,192,331.82
Others	**4,827,197.56**	4,745,112.75
Total	**11,095,076.80**	10,143,227.67

5. FINANCE COSTS

	Six months ended 30 June 2026 RMB	2025 RMB
Interest expense on loans and payables	**18,641,041.19**	12,306,553.93
Interest expense on lease liabilities	**202,394.00**	158,541.17
Interest income on deposits	**(479,145.70)**	(1,345,053.92)
Foreign exchange losses	**220,759.74**	96,513.68
Other finance costs	**927,442.53**	1,433,977.80
Total	**19,512,491.76**	12,650,532.66

6. INVESTMENT LOSS

	Six months ended 30 June	
	2026	2025
	RMB	*RMB*
Loss from long-term equity investments accounted for under equity method	**11,248,893.01**	6,890,650.78
Total	**11,248,893.01**	6,890,650.78

7. CREDIT IMPAIRMENT (LOSS)/GAIN

	Six months ended 30 June	
	2026	2025
	RMB	*RMB*
Accounts receivable	**(2,089,348.70)**	(1,110,214.44)
Other receivables	**290,565.54**	(1,758,128.34)
Total	**(1,798,783.16)**	(2,868,342.78)

8. ASSET IMPAIRMENT (LOSS)/GAIN

	Six months ended 30 June	
	2026	2025
	RMB	*RMB*
Contract assets	**(146,327.86)**	31,724.74
Total	**(146,327.86)**	31,724.74

9. NON-OPERATING INCOME AND EXPENSES

(1) Non-operating income

	Six months ended 30 June	
	2026	2025
	RMB	*RMB*
Government grants	**5,210,714.98**	4,125,828.17
Others	**1,425,624.20**	604,619.55
Total	**6,636,339.18**	4,730,447.72

(2) Non-operating expenses

	Six months ended 30 June	
	2026	2025
	RMB	*RMB*
Donations	**—**	—
Others	**3,705,541.49**	1,116,705.98
Total	**3,705,541.49**	1,116,705.98

10. INCOME TAX EXPENSE

	Six months ended 30 June	
	2026	2025
	RMB	*RMB*
Income tax for the current year	**34,649,875.05**	32,993,512.81
Changes in deferred income tax	**(11,489,498.09)**	(36,580.39)
Total	**23,160,376.96**	32,956,932.42

11. EARNINGS PER SHARE

The calculation of basic earnings per Share is based on net profit attributable to ordinary equity Shareholders of the Company of RMB89,618,339.18 (six months ended 30 June 2025: RMB145,307,314.02) and the weighted average number of 1,074,357,700 Shares (six months ended 30 June 2025: 1,074,357,700 Shares) in issue during the Reporting Period. There were no potentially dilutive Shares for the six months ended 30 June 2026, and therefore, the diluted earnings per Share are the same as the basic earnings per Share.

12. DIVIDENDS

(1) Dividend payable to the Shareholders attributable to the Reporting Period

No interim dividend is declared for the six months ended 30 June 2026 (2025 interim dividend: Nil).

(2) Dividends payable to the Shareholders attributable to the previous financial year, and approved during the Reporting Period :

	Six months ended 30 June	
	2026	2025
	RMB	*RMB*
Final dividend approved in respect of the previous financial year of RMB0.12 (2025: RMB0.14) per Share	**128,922,924.00**	150,410,078.00

13. ACCOUNTS RECEIVABLE

(1) An analysis of accounts receivable by customer type is as follows:

	As at 30 June 2026	As at 31 December 2025
	RMB	*RMB*
Receivable from related companies	**35,075,602.38**	14,091,995.04
Other customers	**1,100,197,450.00**	948,861,530.36
Subtotal	**1,135,273,052.38**	962,953,525.40
Less: Allowance for doubtful debts	**194,464,391.83**	192,375,043.13
Total	**940,808,660.55**	770,578,482.27

(2) Ageing analysis of accounts receivable is as follows:

	As at 30 June 2026	As at 31 December 2025
	RMB	*RMB*
Within 1 year (inclusive of 1 year)	**795,802,955.39**	717,844,207.76
1 to 2 years (inclusive of 2 years)	**145,405,789.41**	84,731,970.76
2 to 3 years (inclusive of 3 years)	**66,958,248.53**	57,105,849.65
Over 3 years	**127,106,059.05**	103,271,497.23
Subtotal	**1,135,273,052.38**	962,953,525.40
Less: Allowance for doubtful debts	**194,464,391.83**	192,375,043.13
Total	**940,808,660.55**	770,578,482.27

Ageing is counted starting from the date when accounts receivable are recognized.

14. INVENTORIES

Type of inventories	As at 30 June 2026 Book balance *RMB*	Provision for impairment of inventories *RMB*	Carrying amount *RMB*	As at 31 December 2025 Book balance *RMB*	Provision for impairment of inventories *RMB*	Carrying amount *RMB*
Raw materials	**38,344,622.19**	**425,294.42**	**37,919,327.77**	69,194,480.84	425,294.42	68,769,186.42
Low-value consumables	**48,399.13**	**—**	**48,399.13**	49,807.94	—	49,807.94
Total	**38,393,021.32**	**425,294.42**	**37,967,726.90**	69,244,288.78	425,294.42	68,818,994.36

The Group has no inventories for guarantee as at 30 June 2026 (31 December 2025: Nil).

15. FIXED ASSETS

	Plant and buildings *RMB*	Machinery equipment *RMB*	Transportation equipment *RMB*	Office and other equipment *RMB*	Total *RMB*
Original value					
Balance as at 1 January 2025	1,482,848,894.16	4,818,179,319.75	51,270,137.93	229,440,263.47	6,581,738,615.31
Purchase	3,213,819.68	124,869,225.86	4,001,964.60	3,992,954.13	136,077,964.27
Transferred from construction in progress	15,620,270.51	786,653,660.48	—	3,781,717.39	806,055,648.38
Disposal or scrap	(360,000.00)	(41,478,421.79)	(597,947.89)	(2,540,038.33)	(44,976,408.01)
Balance as at 31 December 2025	1,501,322,984.35	5,688,223,784.30	54,674,154.64	234,674,896.66	7,478,895,819.95
Purchase	10,926,049.04	11,118,522.74	1,928,867.26	961,487.87	24,934,926.91
Transferred from construction in progress	75,641,103.68	115,504,158.88	632,743.36	9,791,027.66	201,569,033.58
Disposal or scrap	(1,424,077.40)	(2,038,663.14)	(1,201,794.81)	(57,446.15)	(4,721,981.50)
Balance as at 30 June 2026	1,586,466,059.67	5,812,807,802.78	56,033,970.45	245,369,966.04	7,700,677,798.94
Less: Accumulated depreciation					
Balance as at 1 January 2025	533,299,103.92	1,605,907,517.96	31,528,550.45	115,504,672.06	2,286,239,844.39
Depreciation charged during the year	35,104,164.13	191,633,388.56	3,131,276.51	22,882,819.81	252,751,649.01
Depreciation write-off	(160,740.00)	(33,061,279.18)	(568,050.48)	(2,411,862.06)	(36,201,931.72)
Balance as at 31 December 2025	568,242,528.05	1,764,479,627.34	34,091,776.48	135,975,629.81	2,502,789,561.68
Depreciation charged during the period	15,545,064.46	113,827,703.74	1,704,478.73	15,137,241.90	146,214,488.83
Depreciation write-off	(565,975.26)	(1,411,255.61)	(1,137,797.77)	(54,573.83)	(3,169,602.47)
Balance as at 30 June 2026	583,221,617.25	1,876,896,075.47	34,658,457.44	151,058,297.88	2,645,834,448.04
Less: Impairment provision					
Balance as at 1 January 2025	11,478,952.72	28,885,006.02	141,043.59	106,039.28	40,611,041.61
Charge for the year	—	824,592.66	—	—	824,592.66
Written-off on disposal	(199,260.00)	(7,002,130.29)	—	(210.00)	(7,201,600.29)
Balance as at 31 December 2025	11,279,692.72	22,707,468.39	141,043.59	105,829.28	34,234,033.98
Charge for the period	—	—	—	—	—
Written-off on disposal	(858,102.14)	(589,317.10)	—	—	(1,447,419.24)
Balance as at 30 June 2026	10,421,590.58	22,118,151.29	141,043.59	105,829.28	32,786,614.74
Carrying amount					
As at 30 June 2026	992,822,851.84	3,913,793,576.02	21,234,469.42	94,205,838.88	5,022,056,736.16
As at 31 December 2025	921,800,763.58	3,901,036,688.57	20,441,334.57	98,593,437.57	4,941,872,224.29

16. NOTES PAYABLE

	As at 30 June 2026 *RMB*	As at 31 December 2025 *RMB*
Letter of credit	**200,000,000.00**	150,000,000.00
Total	**200,000,000.00**	150,000,000.00

17. ACCOUNTS PAYABLE

	As at 30 June 2026 *RMB*	As at 31 December 2025 *RMB*
Accounts payable	**663,983,056.39**	972,998,654.45

As at the end of the Reporting Period, the ageing analysis of accounts payable of the Group based on the invoice dates is as follows:

	As at 30 June 2026 *RMB*	As at 31 December 2025 *RMB*
Within 1 year (inclusive of 1 year)	**534,804,318.80**	912,969,322.37
1 to 2 years (inclusive of 2 years)	**89,156,871.39**	39,203,551.33
2 to 3 years (inclusive of 3 years)	**21,576,169.96**	9,749,248.62
Over 3 years	**18,445,696.24**	11,076,532.13
Total	**663,983,056.39**	972,998,654.45

MANAGEMENT DISCUSSION AND ANALYSIS

BUSINESS OVERVIEW

Overview

The Company is a vertically integrated power supplier and service provider in Yibin City, Sichuan Province, with a full power supply value chain covering power generation, distribution and sales. We have a stable user base and a comprehensive network of power supply in Yibin City, which allows us to optimize the balance usage of power resources within our power supply network through efficient allocation of electricity. Our business currently consists of (i) power business, which includes power generation, distribution and sales, and is divided into general power supply business and incremental power transmission and distribution business; and (ii) EECS business, which includes electrical engineering construction service and sales of electric equipment and materials.

Sichuan Provincial Development and Reform Commission (四川省發展和改革委員會) and the Sichuan Provincial Water Resources Department issued the Notice on Matters Concerning the Further Clarification of Agricultural Production Electricity Prices in the Province (Chuan Fa Gai Jia Ge [2025] No. 577) (《關於進一步明確我省農業生產用電價格有關事項的通知》(川發改價格〔2025〕577號)) on 25 November 2025. With effect from 1 January 2026, local power grids are required to apply the province-wide unified agricultural production electricity price, which reduced the Company's revenue. Furthermore, pursuant to the Announcement on Matters Concerning the Transitional Arrangements for VAT Preferential Policies Following the Implementation of the VAT Law (2026 No. 10) (《關於增值税法施行後增值税優惠政策銜接事項的公告》(2026年第10號)) issued by the Ministry of Finance and the State Administration of Taxation on 30 January 2026, the revenue from the maintenance fees of rural power grids will no longer be included in the scope of VAT exemption. The removal of this VAT preferential policy further reduced the Company's revenue.

During the first half of 2026, the Company realized operating revenue of RMB2,488.5 million, representing a period-on-period decrease of 0.9%. Our total profit was RMB112.4 million, representing a period-on-period decrease of 37.2%. During the same period, we achieved net profit of RMB89.3 million, representing a period-on-period decrease of 38.8%, and net profit attributable to shareholders of the parent company of RMB89.6 million, representing a period-on-period decrease of 38.3%.

As of 30 June 2026, the Company had a total of 6 hydropower plants in operation with an aggregated installed capacity of 127,030 kW. We also had 3 units of 220 kV substations with a capacity of 1,080,000 kVA, 34 units of 110 kV substations with an aggregated capacity of 2,238,000 kVA and 55 units of 35 kV substations with an aggregated capacity of 489,280 kVA.

Operating Results

The following table sets forth our operating revenue, operating costs, gross profit margin and percentage changes by business segments for the six months ended 30 June 2025 and 2026.

	Six months ended 30 June								
	2026			2025			Change in percentage (%)/ percentage points		
Business	**Operating revenue** *(RMB)*	**Operating costs** *(RMB)*	**Gross profit margin** *(%)*	Operating revenue *(RMB)*	Operating costs *(RMB)*	Gross profit margin *(%)*	Operating revenue	Operating costs	Gross profit margin
General power supply business	**2,135,159,340.42**	**1,907,880,255.34**	**10.6**	2,141,012,171.75	1,877,131,403.73	12.3	(0.3%)	1.6%	(1.7)
Incremental power transmission and distribution business	**109,963,431.06**	**104,536,467.57**	**4.9**	139,097,107.29	131,348,325.65	5.6	(20.9%)	(20.4%)	(0.7)
EECS business[(1)]	**243,369,644.99**	**212,577,191.67**	**12.7**	231,717,992.11	188,078,797.80	18.8	5.0%	13.0%	(6.1)
Total	**2,488,492,416.47**	**2,224,993,914.58**	**10.6**	2,511,827,271.15	2,196,558,527.18	12.6	(0.9%)	1.3%	(2.0)

Note:

(1) Includes operating revenue from the sales of electric equipment and materials of RMB5.6 million for the six months ended 30 June 2026.

General Power Supply Business

The following table sets forth the breakdown of operating revenue from our general power supply business by customer category for the periods indicated.

	Six months ended 30 June					
	2026		2025		Change in percentage	
Customer	**Electricity sales** *(MWh)*	**Operating revenue** *(RMB)*	Electricity sales *(MWh)*	Operating revenue *(RMB)*	Electricity sales *(%)*	Operating revenue *(%)*
Household	**845,035.71**	**381,004,232.70**	864,243.45	463,264,859.37	(2.2)	(17.8)
General industrial and commercial	**538,976.56**	**317,243,362.83**	518,261.87	329,947,675.14	4.0	(3.9)
Large industrial	**2,825,526.71**	**1,395,316,539.82**	2,667,109.96	1,306,233,016.07	5.9	6.8
State Grid	**21,863.16**	**3,622,346.67**	7,650.50	1,350,122.94	185.8	168.3
Others	**94,814.60**	**37,972,858.40**	89,204.58	40,216,498.23	6.3	(5.6)
Total	**4,326,216.74**	**2,135,159,340.42**	4,146,470.35	2,141,012,171.75	4.3	(0.3)

Most of our operating revenue was derived from our general power supply business, including generation, distribution and sales of power. We generated RMB2,135.2 million of operating revenue from our general power supply business for the six months ended 30 June 2026, which accounted for 85.8% of our total operating revenue for the same period.

Incremental Power Transmission and Distribution Business

Our operating revenue from incremental power transmission and distribution business mainly consists of electricity retail business outside our normal power supply service area and other power distribution business related to new-energy vehicles. By implementing measures to diversify the industry chain, we generated RMB110.0 million of operating revenue from incremental power transmission and distribution business for the six months ended 30 June 2026, which accounted for 4.4% of our total operating revenue for the same period.

EECS Business

We also derived operating revenue from our EECS business, which mainly involves undertaking the engineering construction projects for, and selling electric equipment and materials to, the users and grid companies in our power supply area. For the six months ended 30 June 2026, we generated RMB243.4 million of operating revenue from our EECS business, which accounted for 9.8% of our total operating revenue for the same period.

Major Operational Measures

I. Focusing Precisely on Primary Responsibilities and Core Business

The Company's investment structure continues to focus on its primary responsibilities and core businesses, with increased allocation towards capability enhancement. In terms of power grid construction, the 110 kV projects including Ziyan-Fuxing, Qiuling-Huanyang, and Junlian Qianfeng were successfully completed. The Gonghe and Yiman 220 kV projects, comprising two substations and two transmission lines, have been incorporated into the Sichuan Provincial Development and Reform Commission's grid approval process. The 220 kV grid construction is progressing in an orderly manner, with the Company's theoretical off-take capacity increased to 2.24 million kW, and both power supply security capability and reliability have been steadily improved. In respect of green energy, Pidu Green Energy Company (郫都綠能公司) has been successfully registered, laying an entity-based foundation for the subsequent deployment of integrated energy businesses in Pidu and surrounding regions. The integrated energy stations for Changning High-Speed Rail New Area and Yichang Road have officially entered the construction phase, and the Yangliutan solar-hydro complementary project has been successfully completed, with the clean-energy footprint continuously expanded. In terms of Environmental, Social and Governance (ESG), the Company was awarded the "Zero-Carbon Park" Excellent Case at the 3rd Sino-European Corporate ESG Best Practice Conference, being one of only two enterprises nationwide and the only enterprise in Sichuan Province to receive such honor, with its capital market recognition and brand influence significantly enhanced. In terms of quality service, the "Access to Electricity" indicator has maintained an excellent rating for three consecutive years, and the number of complaints transferred through 12398 decreased by 13 cases period-on-period, with continued improvement in customer perception.

II. Deepening Internal Control Reform

Significant progress has been made in the development of the "integrated marketing" and "integrated dispatch" systems. The "five determinations" and the "integrated dispatch" pilot schemes were successfully rolled out in Gao County and Gong County. We are now focused on breaking down hierarchical barriers at the grassroots level through standardised processes, so as to ensure a "single point of contact" for customer services and rapid, coordinated responses to demand. The comprehensive revision, abolition and establishment of rules and regulations have been carried out in earnest: 22 regulations have been introduced and revised. Approval processes are being continuously optimised, internal control weaknesses are being addressed without delay, and a closed-loop management framework is gradually taking shape. The overall line of defence for work safety has remained stable. A cumulative total of 1,108 safety inspections have been conducted; 23,513 km of lines have been inspected; 61,916 obstructions have been cleared; and 1,217 potential hazards have been eliminated. No general or higher-level accidents occurred. In the face of repeated earthquakes and heavy rainfall events in Yibin, all staff and cadres responded promptly and fought continuously to restore the damaged power supplies efficiently, thereby effectively safeguarding the electricity needs of the public. Both the emergency plans and the mobilization of our teams have stood the test of real-world challenges. Compliance management has been further strengthened: 36 compliance review opinions have been issued, resulting in tangible cost savings and improved fund efficiency. The digital electronic invoice system has been fully deployed, enabling 24-hour online issuance, delivery, compliance verification and alerting, thereby effectively removing digital bottlenecks in customer service.

III. Strengthening the Guiding Role of Party Building

Under the unified direction of the Company's Party Committee, Party organisations at all levels have continued to intensify theoretical study, and the political judgement, political understanding and political execution of Party cadres have been steadily enhanced. We have carried out in-depth education on establishing and practising a correct approach to performance evaluation, guiding cadres at all levels to recalibrate their values and correct their work orientation, so as to address the fundamental questions of "for whom to achieve performance, what kind of performance to achieve, and by what means to achieve it (政績為誰而樹、樹什麼樣的政績、靠什麼樹政績)". Publicity, ideological and cultural work has been highly productive. We successfully held the distinctive "Heart Light • Civic and Cultural Season (心光•思政文化季)" activities and, around the core tasks of operational management and transformational development, we have sustained publicity coverage to consolidate collective momentum. The continuous strengthening of Party conduct and integrity, together with tighter disciplinary supervision and enforcement, has further reinforced the long-term mechanism to ensure that officials dare not, cannot, and have no desire to be corrupt (不敢腐、不能腐、不想腐).

FINANCIAL REVIEW

Analysis of Key Items in the Consolidated Income Statement

Operating Revenue

Business	Six months ended 30 June 2026 *(RMB)*	 2025 *(RMB)*
General power supply business	**2,135,159,340.42**	2,141,012,171.75
Incremental power transmission and distribution business	**109,963,431.06**	139,097,107.29
EECS business[1]	**243,369,644.99**	231,717,992.11
Total	**2,488,492,416.47**	2,511,827,271.15

Note:

(1) Includes operating revenue from the sales of electric equipment and materials of RMB5.6 million for the six months ended 30 June 2026.

Operating revenue decreased by 0.9% from RMB2,511.8 million for the six months ended 30 June 2025 to RMB2,488.5 million for the six months ended 30 June 2026, primarily due to a decrease in the revenue of general power supply business and incremental power transmission and distribution business.

General Power Supply Business

Operating revenue generated from general power supply business decreased by 0.3% from RMB2,141.0 million for the six months ended 30 June 2025 to RMB2,135.2 million for the six months ended 30 June 2026, primarily due to the impact of policies implemented in the first half of 2026, such as the province-wide unified electricity pricing for agricultural production and the exclusion of rural power grid maintenance fees income from the added-value tax exemption scope, which resulted in a decrease in revenue as compared with the same period of the last year. Revenue from general power supply business remained relatively stable, accounting for 85.2% and 85.8% of our operating revenue for the six months ended 30 June 2025 and 30 June 2026, respectively.

Incremental Power Transmission and Distribution Business

Operating revenue generated from incremental power transmission and distribution business decreased by 20.9% from RMB139.1 million for the six months ended 30 June 2025 to RMB110.0 million for the six months ended 30 June 2026, primarily due to a decrease in the scale of incremental power transmission and distribution business in the first half of 2026. Operating revenue from incremental power transmission and distribution business accounted for 5.5% and 4.4% of our total operating revenue for the six months ended 30 June 2025 and 2026, respectively.

EECS Business

Operating revenue generated from undertaking EECS business increased by 5.0% from RMB231.7 million for the six months ended 30 June 2025 to RMB243.4 million for the six months ended 30 June 2026, primarily due to an increase in the scale of EECS business in the first half of 2026. Operating revenue from EECS business accounted for 9.2% and 9.8% of our total operating revenue for the six months ended 30 June 2025 and 2026, respectively.

Operating Costs

Business	Six months ended 30 June	
	2026	2025
	(RMB)	*(RMB)*
General power supply business	**1,907,880,255.34**	1,877,131,403.73
Incremental power transmission and distribution business	**104,536,467.57**	131,348,325.65
EECS business	**212,577,191.67**	188,078,797.80
Total	**2,224,993,914.58**	2,196,558,527.18

Operating costs increased by 1.3% from RMB2,196.6 million for the six months ended 30 June 2025 to RMB2,225.0 million for the six months ended 30 June 2026, mainly due to an increase in the cost of general power supply business and EECS business in the first half of 2026.

General Power Supply Business

Operating costs associated with the general power supply business increased by 1.6% from RMB1,877.1 million for the six months ended 30 June 2025 to RMB1,907.9 million for the six months ended 30 June 2026, primarily due to an increase in the scale of general power supply business in the first half of 2026 and a period-on-period increase in power purchase from external parties of 4.1%. Operating costs associated with third-party power supply business accounted for 70.1% and 73.7% of our total operating costs for the six months ended 30 June 2025 and 2026, respectively.

Incremental Power Transmission and Distribution Business

Operating costs associated with the incremental power transmission and distribution business decreased by 20.4% from RMB131.3 million for the six months ended 30 June 2025 to RMB104.5 million for the six months ended 30 June 2026, mainly due to a decrease in the scale of incremental power transmission and distribution business in the first half of 2026.

EECS Business

Operating costs associated with the EECS business increased by 13.0% from RMB188.1 million for the six months ended 30 June 2025 to RMB212.6 million for the six months ended 30 June 2026, primarily due to an increase in the scale of EECS business in the first half of 2026.

Gross Profit and Gross Profit Margin

	Six months ended 30 June			
	2026		2025	
Business	**Gross Profit** ***(RMB)***	**Gross Profit Margin** ***(%)***	Gross Profit *(RMB)*	Gross Profit Margin (%)
General power supply business	**227,279,085.08**	**10.6**	263,880,768.02	12.3
Incremental power transmission and distribution business	**5,426,963.49**	**4.9**	7,748,781.64	5.6
EECS business	**30,792,453.32**	**12.7**	43,639,194.31	18.8
Total	**263,498,501.89**	**10.6**	315,268,743.97	12.6

As a result of the above, our gross profit decreased by 16.4% from RMB315.3 million for the six months ended 30 June 2025 to RMB263.5 million for the six months ended 30 June 2026, which was mainly due to the decrease in gross profit generated by general power supply business, incremental power transmission and distribution business, and EECS business, respectively.

General Power Supply Business

The gross profit of the general power supply business decreased by 13.9% from RMB263.9 million for the six months ended 30 June 2025 to RMB227.3 million for the six months ended 30 June 2026. The corresponding gross profit margin decreased by 1.7 percentage points from 12.3% for the six months ended 30 June 2025 to 10.6% for the six months ended 30 June 2026, which was mainly due to the fact that, as the scale of the general power supply business expanded while the power supply from the Company's own power stations and interconnected hydropower stations remained relatively stable, the incremental demand had to be fulfilled through procurement from suppliers with higher prices, and the gross profit per kilowatt-hour was also reduced as a result of policy-related factors during the current year.

Incremental Power Transmission and Distribution Business

The gross profit of the incremental power transmission and distribution business decreased by 30.0% from RMB7.7 million for the six months ended 30 June 2025 to RMB5.4 million for the six months ended 30 June 2026, primarily due to a decrease in business scale in the first half of 2026. The corresponding gross profit margin decreased by 0.7 percentage points from 5.6% for the six months ended 30 June 2025 to 4.9% for the six months ended 30 June 2026， which was mainly due to a decline in gross profit on market-oriented operations.

EECS Business

The gross profit of the EECS business decreased by 29.4% from RMB43.6 million for the six months ended 30 June 2025 to RMB30.8 million for the six months ended 30 June 2026. The corresponding gross profit margin decreased by 6.1 percentage points from 18.8% for the six months ended 30 June 2025 to 12.7% for the six months ended 30 June 2026, primarily due to the completion and settlement of several projects with low gross margins in the first half of 2026.

Finance Costs

Finance costs increased by 54.2% from RMB12.7 million for the six months ended 30 June 2025 to RMB19.5 million for the six months ended 30 June 2026, which was mainly due to an increase in interest expenses on account of an increase in average balance of bank loans in the first half of 2026, as well as the capitalisation-to-expense conversion of interest costs following the transfer of certain assets to fixed assets at the end of the previous year, which contributed to higher interest expenses.

Loss on Investment in Associates

Loss on investment in associates increased from approximately RMB6.9 million for the six months ended 30 June 2025 to RMB11.2 million for the six months ended 30 June 2026, which is attributable to the loss incurred by a new energy enterprise during the Reporting Period.

Income Tax

Income tax expenses were RMB33.0 million and RMB23.2 million for the six months ended 30 June 2025 and 2026, at effective tax rates of 18.4% and 20.6%, respectively.

Net Profit

As a result of the above, net profit decreased by 38.8% from RMB146.0 million for the six months ended 30 June 2025 to RMB89.3 million for the six months ended 30 June 2026.

Analysis of Key Items in the Consolidated Balance Sheet

Fixed Assets, Construction in Progress and Right-of-use Assets

	As at 30 June 2026 ***RMB***	As at 31 December 2025 *RMB*
Fixed assets	**5,022,056,736.16**	4,941,872,224.29
Construction in progress	**564,737,351.76**	475,768,648.60
Right-of-use assets	**10,966,993.56**	10,683,870.94
Total	**5,597,761,081.48**	5,428,324,743.83

As at 31 December 2025 and 30 June 2026, our fixed assets, construction in progress and right-of-use assets were RMB5,428.3 million and RMB5,597.8 million, respectively, which mainly included plant and buildings, machinery, vehicles, office equipment, projects under construction and right-of-use assets, the increase over the period was mainly due to an increase in new power grid construction projects in the first half of 2026.

Intangible Assets

Our intangible assets increased by 10.2% from RMB222.9 million as at 31 December 2025 to RMB245.7 million as at 30 June 2026, primarily due to the addition of software and a parcel of land in the first half of 2026.

Inventories

Our inventories primarily consisted of raw materials, spare parts and others, which amounted to RMB68.8 million and RMB38.0 million as at 31 December 2025 and 30 June 2026, respectively. The following table sets forth a breakdown of our inventories as at the dates indicated:

	As at 30 June 2026 *(RMB)*	As at 31 December 2025 *(RMB)*
Raw materials	**37,919,327.77**	68,769,186.42
Low-value consumables	**48,399.13**	49,807.94
Total	**37,967,726.90**	68,818,994.36

Our inventories decreased by 44.8% from RMB68.8 million as at 31 December 2025 to RMB38.0 million as at 30 June 2026, mainly due to an increase in inventory turnover via enhanced inventories management in the first half of 2026.

The average turnover days of our inventories (calculated by using the average value of the opening and closing balance of inventories of the relevant period divided by the operating costs for the period, and then multiplied by the number of days in the period) were 4.9 days and 4.4 days for the six months ended 30 June 2025 and for the six months ended 30 June 2026, respectively.

Accounts Receivable

Our accounts receivable increased by 22.1% from RMB770.6 million as at 31 December 2025 to RMB940.8 million as at 30 June 2026 mainly due to the fact that we had more electricity fees receivable at the end of the period compared to the beginning of the period.

Accounts Payable

Our accounts payable decreased by 31.8% from RMB973.0 million as at 31 December 2025 to RMB664.0 million as at 30 June 2026, mainly due to a decrease in electricity fees payable to supplier as at 30 June 2026 compared to 31 December 2025, as well as our lump-sum settlement of certain project and material costs prior to the Spring Festival of 2026.

The average turnover days of our accounts payable (calculated by using the average value of opening and closing balance of the accounts payable of the relevant period divided by the cost of the period, and then multiplied by the number of days in the period) decreased from 78.4 days ended 30 June 2025 to 67.0 days ended 30 June 2026, primarily due to a period-on-period decrease in the average balance of accounts payable.

Liquidity and Financial Resources

The Group manages its capital to ensure that entities in the Group will be able to continue operating as going concern while maximizing the return to our Shareholders through the optimization of the debt and equity balance. The Group's overall strategy remains unchanged during the Reporting Period. The capital structure of the Group consists of net debts (which includes borrowings net of cash and cash equivalents) and total equity (comprising paid-in capital/share capital, capital reserve, statutory surplus reserve, retained profits and non-controlling interests). The Group is not subject to any externally imposed capital requirements.

As at 30 June 2026, our cash and cash equivalents amounted to RMB616.9 million (31 December 2025: RMB432.1 million).

As at 30 June 2026, the total borrowings of the Group amounted to RMB1,502.5 million (31 December 2025: RMB897.5 million), of which short-term borrowing was RMB424.9 million, other borrowing was RMB12.3 million and long-term borrowing was RMB1,065.3 million. All of the bank and other borrowings bear interest at floating rates and are denominated in Renminbi.

Gearing Ratio

As at 30 June 2026, the gearing ratio of the Group was 39.6% (31 December 2025: 32.9%). Gearing ratio is calculated based on our total interest-bearing liabilities divided by total equity as at the same date.

Capital Commitments

We have certain capital commitments relating to the construction of power grids. If the management of the Company has identified a potential capital commitment and has determined that it is likely to be made, we will classify it as authorized but not contracted for.

The following table sets forth our capital commitments outstanding as at the dates indicated:

	As at 30 June 2026 ***(RMB)***	As at 31 December 2025 *(RMB)*
Contracted for	**293,634,930.54**	225,548,051.01

Pledges of the Group's Assets

No property, plant and equipment of the Group were pledged to banks as at 30 June 2026 (31 December 2025: Nil).

Foreign Exchange Risk

As the Group conducts its business in the PRC, its income and costs/expenses are denominated in RMB, except for the dividend paid by the Company to H Shareholders in Hong Kong dollars. Therefore, the Company does not currently hedge its exposure to foreign currencies and recognizes the profits and losses resulting from fluctuations as and when they arise.

Employees and Remuneration Policy

As at 30 June 2026, the Group had a total of 2,617 employees (30 June 2025: 2,631 employees). The related employee costs (including Directors' fees) for the six months ended 30 June 2026 were approximately RMB231.45 million.

Male and female employees (including senior management members) accounted for 79% and 21% of the total employees of the Group, respectively. The Group strives to achieve the goal of employee diversity to the maximum extent possible, establishing the Employee Diversity Management System (《員工多元化管理制度》), with gender diversity taken into consideration in staff recruitment. However, there remains limitation due to the nature of the Group's business, which is largely physically demanding, and the industry is dominated by males, thus male members account for the majority of the total number of employees in the entire Group. We will implement policies in recruitment to ensure gender diversity, so as to cultivate channels for female senior management and potential successors of the Board. In addition, we will implement a comprehensive plan aimed at identifying and training our female employees with leadership capabilities and high potential.

The Company has established a salary-determination mechanism linked to the Group's operating performance, a remuneration mechanism corresponding to the annual and term-based target responsibility agreements of the management team, and a salary-determination mechanism tied to the performance appraisal results of departments and employees. These mechanisms fully mobilise the management team's engagement in the Group's business operations, the departments' initiative in cross-functional collaboration, and the employees' creativity and entrepreneurial drive, providing a solid remuneration incentive framework to support the Group's high-quality development.

The Company also provides its employees with comprehensive work-related training. An annual training plan has been formulated at different levels and across various categories, covering areas such as Party building and discipline inspection, safety education, production technology, business knowledge, continuing education, and general management. In accordance with the Sichuan Energy Investment Development Co., Ltd. Education and Training Management Measures, the Company has established clear division of responsibilities for training, standardised training organisation processes, strengthened training process control, and implemented rigorous training effectiveness evaluations to ensure that training programmes are carried out in an orderly manner in accordance with the planned steps and schedule. The Company continues to invest in employee training and education to promote personal development and enhance work capabilities. To ensure the attraction and retention of outstanding employees, the Remuneration Committee under the Board regularly reviews the Group's employee compensation policies and benefits.

During the Reporting Period, no labor disputes occurred in the Group which would affect the operations of the Group.

Share Option Scheme

During the six months ended 30 June 2026, the Company did not have any share option scheme.

Contingent Liabilities

As at 30 June 2026, the Group did not have any contingent liabilities (31 December 2025: Nil).

Significant Investments Held, Material Acquisitions and Disposals

During the six months ended 30 June 2026, the Group did not hold any significant investments (including any single significant investment accounting for 5% or more of the Group's total assets as of 30 June 2026), nor were there any material acquisitions or disposals of subsidiaries, associates or joint ventures by the Group.

Interim Dividend

The Board does not recommend the declaration of any interim dividend in respect of the six months ended 30 June 2026 (2025 interim dividend: Nil).

Global Offering and Use of Proceeds from Global Offering

The Company was listed on the Stock Exchange on 28 December 2018 and 268,800,000 H Shares with a nominal value of RMB1.00 each were issued at a price of HK$1.77 per Share (the "**Global Offering**"). The net proceeds from the Global Offering amounted to approximately RMB380.5 million. As at 30 June 2026, the Group has utilized approximately RMB376.2 million of such proceeds from the Global Offering according to purposes disclosed in the Prospectus and the changed use of proceeds disclosed in the announcement dated 19 February 2025 and the circular dated 25 April 2025 of the Company. As at 30 June 2026, the remaining net proceeds of approximately RMB4.262 million have not been utilized.

Use of net proceeds from the Global Offering	Planned use of net proceeds (as set out in the Prospectus) *(RMB'000)*	Planned use of net proceeds (Post-Change of Use) *(RMB'000)*	Amount of net proceeds unutilized at 1 January 2026 *(RMB'000)*	Amount utilized during the Reporting Period *(RMB'000)*	Amount of net proceeds unutilized at 30 June 2026 *(RMB'000)*	Status/expected time of completion of utilization of balances
Acquisition of power-related assets	152,193	115,200	—	—	—	Fully utilized
Power grid construction and optimization	114,145	114,145	—	—	—	Fully utilized
Establishment of centralized power dispatching control center and promotion of intelligent power grid system	76,097	76,097	—	—	—	Fully utilized
Working capital	38,048	75,041	4,372	110	4,262	Prior to December 31, 2030
Total	380,483	380,483	4,372	110	4,262	

Note:

(1) As at the end of the reporting period, the Company had an unused balance of RMB4.262 million. This balance, which forms part of the Group's working capital, is primarily intended to meet future operating payment obligations that are required to be settled in Hong Kong dollars. Based on the Group's current payment schedule, this amount is expected to be fully utilised by 31 December 2030.

(2) The estimated schedule for utilizing the remaining proceeds is based on the best estimation made by the Group of future market conditions and may change with the current market conditions and future developments.

Save as disclosed above, there have been no major changes or delays in the use or timeline for use of the net proceeds.

Future Plan for Significant Investments and Acquisitions of Capital Assets

We plan to expedite the construction of the high-voltage level power grids, including the investment in the construction of the Xuzhou District Xijie-Chengbei 110 kV line project and the Pingshan County Furong 110 kV power transmission and substation project. We also plan to build 69 km 110 kV lines, one 110 kV substation and add two 110 kV main transformers with a capacity of 100,000 kVA. The total investment is approximately RMB126.81 million, which shall be funded by the Group's own capital funds and bank loans. The above major investment plan is intended to support the Group's business growth within the region and sustain its continued rapid development. Approximately 70% of the investment amount is expected to be funded through external financing, which will primarily consist of bank borrowings, supplemented by letters of credit, bank acceptance bills and bonds, depending on market interest rate conditions. We will endeavor to complete the above projects by the end of February 2027 in order to improve the power supply and support capabilities, operational efficiency and service level of the regional power grid of the Group.

Save as disclosed above, the Group did not have any other plans for significant investments or acquisition of capital assets as at 30 June 2026.

Significant Events Subsequent to the Reporting Period

Save for the implementation of the adjustment to the tiered electricity price policy for residential electricity consumption within the power supply area by the Group starting from 1 July 2026 (for details, please refer to the Company's announcement dated 29 June 2026), there were no other significant events affecting the Group that would require disclosure under the Listing Rules subsequent to the Reporting Period and up to the date of this announcement.

OUTLOOK

The second half of 2026 represents a critical stage for securing the year's overall targets. The Group will focus on the core development objectives of the 15th Five-Year Plan period, striving to stabilise and recover business performance while fully unleashing the momentum for reform and development. The Group's key priorities for the second half of 2026 are as follows:

I. Safeguarding the Energy Security Bottom Line

First, we must strictly enforce supply-security responsibilities. In accordance with Group directives, responsibilities for ensuring supply must be delegated down to specific posts at every level, establishing a pattern of full-staff participation and accountability. Supply-security plans and emergency response plans must be rigorously implemented to ensure that responsibilities are fulfilled and measures are delivered. Second, we must strengthen grid operation and dispatching. Building on the outcomes of the "integrated dispatch" pilot, we should enhance electricity load forecasting and supply-demand analysis, optimise dispatching and operation methods, and improve the overall coordination of resources to ensure smooth and synergistic operation between our Company's grid and the main grid. Third, we must intensify hazard inspection and remediation. Comprehensive, net-wide inspections should be carried out for low-voltage distribution areas and power transmission and transformation equipment, ensuring that potential hazards are accurately identified, effectively controlled and thoroughly rectified. Given the frequency of earthquakes and heavy rainfall in Yibin, we should continue to improve early-warning mechanisms for disaster prevention and mitigation, and refine emergency plans, so as to tangibly strengthen our capacity for emergency response and disaster relief. Fourth, we must enhance high-quality customer service. We will further improve service methods, increase service efficiency and reduce service costs, so as to deliver a genuine sense of greater satisfaction and benefit to the public in their electricity usage.

II. Accelerating project implementation and delivering tangible results

First, we must accelerate the commissioning of projects under construction. Major projects, including Pingshan Furong, Xingwen Gas Turbine, the Yichang Road and High-speed Rail New Area Integrated Energy Stations, must be advanced with reverse scheduling. We will continuously identify bottlenecks and difficulties that have hindered the progress of long-delayed projects, assign responsibilities with clear deadlines for resolution, and expedite project advancement. Second, we must seize the policy window by making full use of national and provincial policies, and engage with relevant authorities to secure policy-based financial support. In particular, we should focus on the core tasks of building a new energy system during the "15th Five-Year Plan" period, make forward-looking deployments in emerging sectors, and further optimise incremental business, revitalise existing assets and reserve future capacity. Third, we must amplify the effect of our capital platform, steadily advance investment and financing activities, and coordinate the injection of high-quality assets, such as compliant and mature power grids and overseas energy projects, to cultivate new profit drivers.

III. Comprehensively enhancing competitiveness

First, we must address the shortage of professional talent. In response to the insufficient talent pool in the power market sector, we will formulate targeted recruitment and development plans. Through external hiring, internal training and practical on-the-job development, we will build a professional market trading team and effectively enhance the Company's capabilities in policy interpretation, analysis and application. Second, we must proactively explore the emerging business opportunities. We will seize the opportunities arising from demand-side reforms, continue to explore resources to participate in peak-load response programmes, and accelerate the deployment of integrated energy businesses including new energy storage, distributed photovoltaics, and charging and battery-swapping stations, so as to cultivate new profit drivers.

IV. Driving operational excellence and efficiency enhancement

First, we must strengthen the operational management and control, continue to intensify the recovery and reduction of "two funds" (i.e. accounts receivable and inventories), deepen the application of audit findings, and continuously improve the efficiency of fund utilisation. Second, we must rigorously control the operating costs, further deepen the application of the compliance management system, and reinforce the "three lines of defence" of safety, compliance and capital. Third, we must enforce rigorous performance-based assessment. The achievement of operational targets will be directly linked to adjustments in remuneration and positions of management personnel. Compensation and benefits distribution will be tilted towards frontline positions, and we will resolutely break away from egalitarian distribution patterns, ensuring that employees who are motivated, capable and results-oriented are provided with development platforms and appropriate rewards.

V. Ensuring safeguards through party-building leadership

First, we must continue to promote the study and education on establishing and practising a correct approach to governance performance, and consolidate the outcomes of such educational efforts. Second, we must continue to strengthen the primary-level Party-building, fully implement the requirements of the Group's Party-building Quality Improvement Year, and take the opportunity of establishing demonstration sites for the primary-level Party-building to rigorously strengthen the development of the primary-level Party branches, fully leverage the vanguard and exemplary role of Party members, and transform the Party's political and organisational strengths into developmental advantages. Third, we must continue to reinforce the building of a clean and honest Party conduct, taking an integrated approach to the "three no-corruption" (i.e., dare not, cannot and have no desire to be corrupt), and sustain a sound political ecosystem. Fourth, we must continue to promote cultural empowerment, strengthen publicity and reporting, and innovate in methods. We will consistently tell the stories of Sichuan Energy Development's growth, build distinctive cultural brands, and rally the strength of dedication and practical action.

CORPORATE GOVERNANCE CODE

Throughout the six months ended 30 June 2026, the Company has complied with all the applicable code provisions of the Corporate Governance Code and had adopted most of the recommended best practices as set out in the Corporate Governance Code.

COMPLIANCE WITH THE MODEL CODE BY DIRECTORS

The Company has also adopted the Model Code as its code of conduct regarding securities transactions by the Directors. Having made specific enquiries with all Directors, all Directors confirmed that they have complied with the required standards set out in the Model Code regarding securities transactions by directors during the six months ended 30 June 2026.

PURCHASE, SALE OR REDEMPTION OF THE COMPANY'S LISTED SECURITIES

During the six months ended 30 June 2026, neither the Company nor any of its subsidiaries had purchased, sold or redeemed any listed securities (including sale of treasury shares (as defined under the Listing Rules), if any) of the Company. The Company does not have any treasury shares as at 30 June 2026.

SUFFICIENCY OF PUBLIC FLOAT

During the six months ended 30 June 2026 and up to the date of this announcement, based on the information that was publicly available to the Company and to the best knowledge of the Directors, the Company has complied with applicable public float requirement under the Listing Rules.

PUBLICATION OF INTERIM RESULTS AND INTERIM REPORT

This interim results announcement is published on the websites of the Stock Exchange (www.hkexnews.hk) and the Company (www.scntgf.com). The interim report of the Company for the six months ended 30 June 2026 containing all the information required by the Listing Rules will be available on the above websites in due course.

DEFINITIONS

In this announcement, the following expressions shall have the following meanings unless the context requires otherwise.

"Audit Committee"	the audit committee of the Company
"Board" or "Board of Directors"	the board of Directors of the Company
"China" or "PRC"	the People's Republic of China, excluding, for the purpose of this announcement, Hong Kong, Macau and Taiwan
"Companies Ordinance"	the Companies Ordinance (Chapter 622 of the Laws of Hong Kong) as amended, supplemented or otherwise modified from time to time
"Company"	Sichuan Energy Investment Development Co., Ltd.* (四川能投發展股份有限公司) (stock code: 1713), a joint stock company established in the PRC with limited liability on 29 September 2011
"Corporate Governance Code"	the Corporate Governance Code contained in Appendix C1 to the Listing Rules
"Director(s)"	the director(s) of the Company
"Domestic Share(s)"	domestic ordinary Share(s) in the Company's registered capital, with a nominal value of RMB1.00 each, which are subscribed for and paid up in Renminbi and held by PRC nationals or PRC incorporated entities, and are not listed or traded on any stock exchange
"EECS business"	electrical engineering construction service and related business, which includes the construction, installation, testing and maintenance of power facilities and related sales of electric equipment and materials
"Group" or "we"	the Company and its subsidiaries
"H Share(s)"	the ordinary Share(s) in issue in the share capital of the Company, with a nominal value of RMB1.00 each, which are listed on the Main Board of the Stock Exchange
"HK$" and "HK cents"	Hong Kong dollars and cents, respectively, the lawful currency of Hong Kong

"Hong Kong"	the Hong Kong Special Administrative Region of the People's Republic of China
"kV"	kilovolt, a unit of voltage, which is equal to one thousand volts
"kVA"	kilovolt-ampere, the standard for measuring power
"kW"	kilowatt, which is equal to one thousand watts
"Listing Rules"	the Rules Governing the Listing of Securities on the Main Board of the Stock Exchange
"Model Code"	the Model Code for Securities Transactions by Directors of Listed Issuers as set out in Appendix C3 of the Listing Rules
"MWh"	megawatt-hour, which is equal to one thousand kilowatt hours
"Prospectus"	the prospectus dated 13 December 2018 in relation to the initial public offering of H Shares
"Reporting Period"	the period from 1 January 2026 to 30 June 2026
"RMB" or "Renminbi"	Renminbi, the lawful currency of the PRC
"Share(s)"	the ordinary Share(s) of RMB1.00 each in the share capital of the Company, including H Shares and Domestic Shares
"Shareholder(s)"	the shareholder(s) of the Company
"Stock Exchange"	The Stock Exchange of Hong Kong Limited
"subsidiary(ies)"	has the meaning ascribed to it in Section 15 of the Companies Ordinance (Chapter 622 of the Laws of Hong Kong)
"%"	per cent.

By order of the Board
Sichuan Energy Investment Development Co., Ltd.*
He Jing
Chairman

Chengdu, Sichuan Province, the PRC, 28 August 2026

As at the date of this announcement, the executive Directors of the Company are Mr. He Jing, Mr. Wang Yuanchun and Ms. Xie Peixi; the non-executive Directors of the Company are Mr. Lu Qun, Ms. Xie Beidi, Mr. Gao Bin and Mr. Xia Long; and the independent non-executive Directors are Mr. Siu Chi Hung, Mr. Chen Chuan, Mr. Mou Yingshi, Prof. Li Jian and Ms. He Yin.

* *For identification purposes only*