Datang Environment Industry Group Co., Ltd.*

大唐環境產業集團股份有限公司

(A joint stock company incorporated in the People's Republic of China with limited liability)

(Stock Code: 1272)

INTERIM RESULTS ANNOUNCEMENT FOR THE SIX MONTHS ENDED 30 JUNE 2026

FINANCIAL AND OPERATION HIGHLIGHTS

- For the six months ended 30 June 2026, the revenue of the Group amounted to RMB2,259 million, representing a decrease of 6.2% as compared with the same period of last year.

- For the six months ended 30 June 2026, the gross profit of the Group amounted to RMB538 million and the gross profit margin of the Group amounted to 23.8%, representing an increase in gross profit margin of 2.7 percentage points as compared with the same period of last year.

- For the six months ended 30 June 2026, the total comprehensive income attributable to owners of the parent amounted to RMB289.1 million, representing an increase of 1.7% as compared with the same period of last year.

- The Board did not recommend the distribution of an interim dividend for the six months ended 30 June 2026.

The board (the "**Board**") of directors (the "**Directors**") of Datang Environment Industry Group Co., Ltd.* (the "**Company**") hereby announces the unaudited interim financial results of the Company and its subsidiaries (the "**Group**" or "**we**" or "**us**") for the six months ended 30 June 2026 (the "**Reporting Period**"), together with the comparable figures of the same period in 2025. The financial information of the Group for the six months ended 30 June 2026 set out by the Company in this results announcement is prepared in accordance with the International Accounting Standard 34 Interim Financial Reporting and the disclosure requirements under the Rules Governing the Listing of Securities (the "**Listing Rules**") on The Stock Exchange of Hong Kong Limited (the "**Stock Exchange**").

INTERIM CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

For the six months ended 30 June 2026

(Amounts expressed in thousands of RMB unless otherwise stated)

		For the six months ended 30 June	
		2026	2025
		Unaudited	Unaudited
	Notes	***RMB'000***	*RMB'000*
Revenue	*4*	**2,259,374**	2,407,847
Cost of sales		**(1,721,462)**	(1,899,660)
Gross profit		**537,912**	508,187
Selling and distribution expenses		**(6,066)**	(5,804)
Administrative expenses		**(195,988)**	(163,836)
Other income and losses	*5*	**46,084**	73,986
Finance costs	*6*	**(31,106)**	(45,490)
Reversal of impairment losses on financial assets and contract assets, net		**33,162**	1,463
Profit before tax		**383,998**	368,506
Income tax expenses	*7*	**(55,216)**	(56,643)
PROFIT FOR THE PERIOD		**328,782**	311,863

	Notes	For the six months ended 30 June **2026** **Unaudited** ***RMB'000***	 2025 Unaudited *RMB'000*
OTHER COMPREHENSIVE INCOME			
Other comprehensive income that may be reclassified to profit or loss in subsequent periods:			
Exchange differences on translation of foreign operations		**6,390**	1,464
Other comprehensive income that may be reclassified to profit or loss in subsequent periods, net		**6,390**	1,464
Other comprehensive losses that will not be reclassified to profit or loss in subsequent periods:			
Equity investments designated at fair value through other comprehensive income:			
Changes in fair value		**(908)**	(360)
Income tax effect		**136**	54
Other comprehensive losses that will not be reclassified to profit or loss in subsequent periods, net		**(772)**	(306)
OTHER COMPREHENSIVE INCOME FOR THE PERIOD, NET OF TAX		**5,618**	1,158
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD		**334,400**	313,021

	Notes	For the six months ended 30 June **2026** **Unaudited** ***RMB'000***	 2025 Unaudited *RMB'000*
Profit attributable to:			
Owners of the parent		**286,280**	283,696
Non-controlling interests		**42,502**	28,167
		328,782	311,863
Total comprehensive income attributable to:			
Owners of the parent		**289,086**	284,210
Non-controlling interests		**45,314**	28,811
		334,400	313,021
EARNINGS PER SHARE ATTRIBUTABLE TO ORDINARY EQUITY HOLDERS OF THE PARENT			
Basic and diluted	*9*	**RMB0.10**	RMB0.10

INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION
As at 30 June 2026
(Amounts expressed in thousands of RMB unless otherwise stated)

	Notes	**30 June 2026 Unaudited** *RMB'000*	31 December 2025 Audited *RMB'000*
NON-CURRENT ASSETS			
Property, plant and equipment	*10*	**5,237,430**	5,513,242
Intangible assets		**204,395**	214,797
Right-of-use assets		**213,184**	225,604
Equity investments designated at fair value through other comprehensive income		**10,101**	6,009
Deferred tax assets		**85,209**	85,372
Other non-current assets		**298,126**	311,949
Total non-current assets		**6,048,445**	6,356,973
CURRENT ASSETS			
Inventories		**282,085**	205,699
Trade, bills receivables and contract assets	*11*	**5,489,474**	5,819,484
Prepayments, other receivables and other assets	*12*	**369,786**	427,824
Restricted cash	*13*	**11,335**	11,335
Cash and cash equivalents	*13*	**1,490,071**	1,831,235
Total current assets		**7,642,751**	8,295,577
CURRENT LIABILITIES			
Trade payables	*14*	**2,297,322**	2,626,693
Other payables and accruals	*15*	**762,911**	655,145
Provisions	*16*	**140**	140
Interest-bearing bank borrowings and other loans	*17*	**1,865,583**	2,968,921
Income tax payable		**25,247**	11,716
Total current liabilities		**4,951,203**	6,262,615

	Notes	**30 June 2026 Unaudited** ***RMB'000***	31 December 2025 Audited *RMB'000*
NET CURRENT ASSETS		**2,691,548**	2,032,962
TOTAL ASSETS LESS CURRENT LIABILITIES		**8,739,993**	8,389,935
NON-CURRENT LIABILITIES			
Interest-bearing bank borrowings and other loans	*17*	**657,381**	393,188
Deferred tax liabilities		**26,328**	26,328
Other non-current liabilities		**30,896**	30,573
Total non-current liabilities		**714,605**	450,089
Net assets		**8,025,388**	7,939,846
EQUITY			
Equity attributable to owners of the parent			
Share capital		**2,967,542**	2,967,542
Reserves		**5,216,121**	5,174,565
		8,183,663	8,142,107
Non-controlling interests		**(158,275)**	(202,261)
Total equity		**8,025,388**	7,939,846

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

For the six months ended 30 June 2026

(Amounts expressed in thousands of RMB unless otherwise stated)

	Attributable to owners of the parent									
	Share capital *RMB'000*	Capital reserve* *RMB'000*	Statutory surplus reserve* *RMB'000*	Other reserve* *RMB'000*	Fair value reserve of financial assets at fair value through other comprehensive income* *RMB'000*	Exchange fluctuation reserve* *RMB'000*	Retained profits* *RMB'000*	Total *RMB'000*	Non-controlling interests *RMB'000*	Total equity *RMB'000*
At 1 January 2026 (audited)	**2,967,542**	**1,315,483**	**607,049**	**49,500**	**(3,392)**	**5,643**	**3,200,282**	**8,142,107**	**(202,261)**	**7,939,846**
Profit for the period	–	–	–	–	–	–	286,280	286,280	42,502	328,782
Other comprehensive (losses)/ income for the period:										
Change in fair value of equity investments designated at fair value through other comprehensive income, net of tax	–	–	–	–	(772)	–	–	(772)	–	(772)
Exchange difference on translation of foreign operations	–	–	–	–	–	3,578	–	3,578	2,812	6,390
Total comprehensive (losses)/income for the period	–	–	–	–	(772)	3,578	286,280	289,086	45,314	334,400
Appropriation to statutory surplus reserve and other reserve	–	–	–	3,821	–	–	–	3,821	142	3,963
Final 2025 dividends declared *(Note 8)*	–	–	–	–	–	–	(251,351)	(251,351)	–	(251,351)
Dividend declared by a subsidiary to its non-controlling interests	–	–	–	–	–	–	–	–	(1,470)	(1,470)
At 30 June 2026 (unaudited)	**2,967,542**	**1,315,483**	**607,049**	**53,321**	**(4,164)**	**9,221**	**3,235,211**	**8,183,663**	**(158,275)**	**8,025,388**

	Attributable to owners of the parent									
	Share capital *RMB'000*	Capital reserve* *RMB'000*	Statutory surplus reserve* *RMB'000*	Other reserve* *RMB'000*	Fair value reserve of financial assets at fair value through other comprehensive income* *RMB'000*	Exchange fluctuation reserve* *RMB'000*	Retained profits* *RMB'000*	Total *RMB'000*	Non-controlling interests *RMB'000*	Total equity *RMB'000*
At 1 January 2025 (audited)	2,967,542	1,315,483	551,297	46,153	(1,201)	1,407	2,833,894	7,714,575	(204,981)	7,509,594
Profit for the period	–	–	–	–	–	–	283,696	283,696	28,167	311,863
Other comprehensive (losses)/ income for the period:										
Change in fair value of equity investments designated at fair value through other comprehensive income, net of tax	–	–	–	–	(306)	–	–	(306)	–	(306)
Exchange difference on translation of foreign operations	–	–	–	–	–	820	–	820	644	1,464
Total comprehensive (losses)/income for the period	–	–	–	–	(306)	820	283,696	284,210	28,811	313,021
Appropriation to statutory surplus reserve and other reserve	–	–	–	6,400	–	–	–	6,400	453	6,853
Final 2024 dividends declared *(Note 8)*	–	–	–	–	–	–	(151,345)	(151,345)	–	(151,345)
Dividend declared by a subsidiary to its non-controlling interests	–	–	–	–	–	–	–	–	(945)	(945)
At 30 June 2025 (unaudited)	2,967,542	1,315,483	551,297	52,553	(1,507)	2,227	2,966,245	7,853,840	(176,662)	7,677,178

* These reserves accounts comprise the consolidated reserves of RMB5,216,121,000 and RMB4,886,298,000 as at 30 June 2026 and 2025, respectively, in the interim condensed consolidated statement of financial position.

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS

For the six months ended 30 June 2026

(Amounts expressed in thousands of RMB unless otherwise stated)

	For the six months ended 30 June	
	2026	2025
	Unaudited	Unaudited
	RMB'000	*RMB'000*
NET CASH FLOWS GENERATED FROM OPERATING ACTIVITIES	**545,115**	806,309
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest received	**357**	545
Purchase of items of property, plant and equipment, intangible assets and other non-current assets	**(46,712)**	(66,674)
Disposal of items of property, plant and equipment	**952**	–
Capital contribution in equity investments designated at fair value through other comprehensive income	**(5,000)**	(5,000)
Net cash flows used in investing activities	**(50,403)**	(71,129)
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds from bank borrowings and other loans	**1,842,066**	3,081,310
Repayments of bank borrowings and other loans	**(2,646,921)**	(3,359,663)
Principal portion of lease payments	**(283)**	(80)
Dividends paid to non-controlling interests	**(6,920)**	(1,945)
Interest paid	**(23,324)**	(41,931)
Net cash flows used in financing activities	**(835,382)**	(322,309)
NET (DECREASE)/INCREASE IN CASH AND CASH EQUIVALENTS	**(340,670)**	412,871
Cash and cash equivalents at the beginning of the period	**1,831,235**	994,747
Effect of foreign exchange rate changes, net	**(494)**	(107)
CASH AND CASH EQUIVALENTS AT THE END OF THE PERIOD	**1,490,071**	1,407,511

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION

For the six months ended 30 June 2026

(Amounts expressed in thousands of RMB unless otherwise stated)

1. CORPORATE AND GROUP INFORMATION

Datang Environment Industry Group Co., Ltd.* (大唐環境產業集團股份有限公司) (the "**Company**") was established on 25 July 2011 in the People's Republic of China (the "**PRC**") with limited liability. On 26 June 2015, the Company converted into a joint stock company with limited liability from a limited liability company. The shares of the Company have been listed on the Main board of The Stock Exchange of Hong Kong Limited on 15 November 2016. The address of its registered office is No. 120 Zizhuyuan Road, Haidian District, Beijing, the PRC.

The Company and its subsidiaries (together the "**Group**") are involved in the following principal activities: environmental protection facility concession operation, the manufacture and sale of denitrification catalysts, environmental protection facilities engineering, water treatment business, energy conservation business and renewable energy engineering business.

In the opinion of the directors of the Company ("**Directors**"), the immediate holding company and ultimate holding company of the Company is China Datang Corporation Ltd. ("**China Datang**"), a company established and domiciled in the PRC and wholly-owned by the State-owned Assets Supervision and Administration Commission of the State Council.

The interim condensed consolidated financial information is presented in thousands of Renminbi ("**RMB**"), unless otherwise stated.

The interim condensed consolidated financial information has not been audited.

2. BASIS OF PREPARATION AND CHANGES IN THE GROUP'S ACCOUNTING POLICY INFORMATION AND DISCLOSURES

2.1 Basis of preparation

The interim condensed consolidated financial information of the Group for the six months ended 30 June 2026 has been prepared in accordance with International Accounting Standard ("**IAS**") 34 *Interim Financial Reporting*. In addition, the interim condensed consolidated financial information also include applicable disclosures required by the Rules Governing the Listing of Securities on the Hong Kong Stock Exchange.

The interim condensed consolidated financial information does not include all the information and disclosures required in the annual financial statements of the Group, and should be read in conjunction with the Group's annual consolidated financial statements for the year ended 31 December 2025.

2.2 Changes in accounting policy information and disclosures

The accounting policy information adopted in the preparation of the interim condensed consolidated financial information are consistent with those applied in the preparation of the Group's annual consolidated financial statements for the year ended 31 December 2025, except for the adoption of the following amendments to IFRS Accounting Standards issued by the International Accounting Standard Board, for the first time for the current period's financial information.

Amendments to IFRS 9 and IFRS 7	Amendments to the Classification and Measurement of Financial Instruments
Amendments to IFRS 9 and IFRS 7	Contracts Referencing Nature-dependent Electricity
Amendments to IFRS Accounting Standards	Annual Improvements to IFRS Accounting Standards – Volume 11

2. BASIS OF PREPARATION AND CHANGES IN THE GROUP'S ACCOUNTING POLICY INFORMATION AND DISCLOSURES (CONTINUED)

2.2 Changes in accounting policy information and disclosures (Continued)

The adoption of the amendments to IFRS Accounting Standards has had no significant effect on these interim condensed consolidated financial information for the six months ended 30 June 2026 and there have been no significant changes to the accounting policies applied in these interim condensed consolidated financial information for the six months ended 30 June 2026.

The Group has not applied the amendments to standards that have been issued but are not yet effective. The Group is currently assessing the impact of the adoption of such amendments to standards to the Group but is yet to be in a position to state whether they would have any material financial impact on the Group's results of operations and financial position.

2.3 Accounting judgments and estimates

The preparation of the interim condensed consolidated financial information requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates.

In preparing the interim condensed consolidated financial information, the significant judgments made by management in applying the Group's accounting policies and the key sources of estimation uncertainty were the same as those that are applied to Group's annual consolidated financial statements for the year ended 31 December 2025.

3. OPERATING SEGMENT INFORMATION

For management purposes, the Group's operating businesses are structured and managed separately according to their nature. Each of the Group's operating segment represents a strategic business unit that provides services which are subject to risks and returns that are different from those of the other operating segments. Summary details of the operating segments are as follows:

(a) Environmental protection and energy conservation solutions

The environmental protection and energy conservation solutions business mainly includes flue gas desulfurisation and denitrification facilities concession operation for coal-fired power plants; the manufacture and sale of denitrification catalysts; engineering for coal-fired power plants, including the engineering of denitrification, desulfurization, dust removal, ash and slag handling and other environmental protection facilities and industrial site dust management related engineering; water treatment; and energy conservation including energy conservation facilities engineering and energy management contracting ("**EMC**").

(b) Renewable energy engineering

The renewable energy engineering business mainly includes the engineering general contracting for newly built wind power plants, biomass power plants and photovoltaic power plants.

(c) Thermal power engineering

The thermal power engineering business mainly includes the engineering procurement construction ("**EPC**") services for thermal power plants.

(d) Resource recycling businesses

During the six months ended 30 June 2026, the Group identified resource recycling businesses as a new reportable operating segment.

The resource recycling businesses mainly include the recycling and comprehensive utilisation of resources such as new energy solid waste and desulfurization gypsum.

(e) Other businesses

Other businesses currently mainly include various businesses such as fiberglass chimney anti-corrosion and air cooling system engineering general contracting.

3. OPERATING SEGMENT INFORMATION (CONTINUED)

Management monitors the results of the Group's operating segments separately for the purpose of making decisions about resources allocation and performance assessment. Segment performance is evaluated based on reportable segment results, which is a measure of adjusted profit before tax. The adjusted profit before tax is measured consistently with the Group's profit before tax except that other income and losses, other expenses, non-lease-related finance costs as well as corporate and other unallocated expenses are excluded from such measurement.

Segment assets and liabilities mainly comprise operating assets and liabilities that are directly attributable to the segment or can be allocated to the segment on a reasonable basis.

Segment assets exclude unallocated intangible assets, unallocated deferred tax assets, unallocated prepayments, other receivables and other assets, restricted cash, cash and cash equivalents and other unallocated head office and corporate assets as these assets are managed on a group basis.

Segment liabilities exclude interest-bearing bank borrowings and other loans (other than lease liabilities) for daily operation purpose, deferred tax liability and other unallocated head office and corporate liabilities as these liabilities are managed on a group basis.

For the six months ended 30 June 2026 (unaudited)	**Environmental protection and energy conservation solutions** *RMB'000*	**Renewable energy engineering** *RMB'000*	**Thermal power engineering** *RMB'000*	**Resource recycling businesses** *RMB'000*	**Other businesses** *RMB'000*	**Total** *RMB'000*
Segment revenue ***(Note 4)***						
Sales to external customers	**2,201,271**	**3,074**	**-**	**42,699**	**12,330**	**2,259,374**
Inter-segment sales	**-**	**-**	**-**	**-**	**19,335**	**19,335**
	2,201,271	**3,074**	**-**	**42,699**	**31,665**	**2,278,709**
Reconciliation:						
Elimination of inter-segment sales						**(19,335)**
Revenue						**2,259,374**

3. OPERATING SEGMENT INFORMATION (CONTINUED)

For the six months ended 30 June 2026 (unaudited)	Environmental protection and energy conservation solutions *RMB'000*	Renewable energy engineering *RMB'000*	Thermal power engineering *RMB'000*	Resource recycling businesses *RMB'000*	Other businesses *RMB'000*	Total *RMB'000*
Segment results	**451,539**	**4,025**	**–**	**18,820**	**(52,248)**	**422,136**
Reconciliation:						
Other income and losses						**42,567**
Finance costs (other than interest on lease liabilities which is included in corporate and other unallocated expenses)						**(27,688)**
Corporate and other unallocated expenses						**(53,017)**
Profit before tax						**383,998**
As at 30 June 2026 (unaudited)						
Segment assets	**11,434,778**	**270,275**	**–**	**–**	**116,802**	**11,821,855**
Reconciliation:						
Elimination of inter-segment receivables						**(1,142,694)**
Corporate and other unallocated assets						**3,012,035**
Total assets						**13,691,196**
Segment liabilities	**5,572,919**	**258,792**	**–**	**–**	**62,894**	**5,894,605**
Reconciliation:						
Elimination of inter-segment payables						**(1,142,694)**
Corporate and other unallocated liabilities						**913,897**
Total liabilities						**5,665,808**

3. OPERATING SEGMENT INFORMATION (CONTINUED)

For the six months ended 30 June 2025 (unaudited)	Environmental protection and energy conservation solutions *RMB'000*	Renewable energy engineering *RMB'000*	Thermal power engineering *RMB'000*	Other business *RMB'000*	Total *RMB'000*
Segment revenue ***(Note 4)***					
Sales to external customers	2,349,854	44,109	–	13,884	2,407,847
Inter-segment sales	–	–	–	25,533	25,533
	2,349,854	44,109	–	39,417	2,433,380
Reconciliation:					
Elimination of inter-segment sales					(25,533)
Revenue					2,407,847
Segment results	402,659	20,661	–	(26,328)	396,992
Reconciliation:					
Other income and losses					73,986
Finance costs (other than interest on lease liabilities which is included in corporate and other unallocated expenses)					(41,618)
Corporate and other unallocated expenses					(60,854)
Profit before tax					368,506
As at 31 December 2025 (audited)					
Segment assets	14,745,071	390,769	–	75,348	15,211,188
Reconciliation:					
Elimination of inter-segment receivables					(2,033,861)
Corporate and other unallocated assets					1,475,223
Total assets					14,652,550

3. OPERATING SEGMENT INFORMATION (CONTINUED)

For the six months ended 30 June 2025 (unaudited)	Environmental protection and energy conservation solutions *RMB'000*	Renewable energy engineering *RMB'000*	Thermal power engineering *RMB'000*	Other business *RMB'000*	Total *RMB'000*
Segment liabilities	4,934,575	352,034	–	62,896	5,349,595
Reconciliation:					
Elimination of inter-segment payables					(2,033,861)
Corporate and other unallocated liabilities					3,396,970
Total liabilities					6,712,704

Geographical information

The majority of the non-current assets are located in the PRC, and the majority of revenue is generated from the PRC. Therefore, no further geographical information is presented.

Information about major customers

Revenue of approximately RMB1,851 million was derived from the sales of goods and the rendering of services to China Datang and its subsidiaries (excluding the Group) ("**China Datang Group**") (for the six months ended 30 June 2025: approximately RMB1,796 million).

Seasonal operations

The Group's business operations are not significantly affected by any seasonal or cyclical factors.

4. REVENUE

An analysis of revenue is as follows:

	For the six months ended 30 June	
	2026	2025
	Unaudited	Unaudited
	RMB'000	*RMB'000*
Revenue from contracts with customers	**2,259,374**	2,407,847

Disaggregated revenue information for revenue from contracts with customers:

	For the six months ended 30 June 2026 (unaudited)					
Operating segments	**Environmental protection and energy conservation solutions**	**Renewable energy engineering**	**Thermal power engineering**	**Resource recycling businesses**	**Other businesses**	**Total**
	RMB'000	***RMB'000***	***RMB'000***	***RMB'000***	***RMB'000***	***RMB'000***
Types of goods or service						
Sale of industrial products	**296,970**	**-**	**-**	**-**	**12,330**	**309,300**
Construction services	**65,292**	**3,074**	**-**	**-**	**-**	**68,366**
Desulfurisation and denitrification services	**1,839,009**	**-**	**-**	**-**	**-**	**1,839,009**
Resource recycling	**-**	**-**	**-**	**42,699**	**-**	**42,699**
Total revenue from contracts with customers	**2,201,271**	**3,074**	**-**	**42,699**	**12,330**	**2,259,374**
Timing of revenue recognition						
Goods transferred at a point in time	**296,970**	**-**	**-**	**42,699**	**12,330**	**351,999**
Services transferred over time	**1,904,301**	**3,074**	**-**	**-**	**-**	**1,907,375**
Total revenue from contracts with customers	**2,201,271**	**3,074**	**-**	**42,699**	**12,330**	**2,259,374**

4. REVENUE (CONTINUED)

Disaggregated revenue information for revenue from contracts with customers: (continued)

	For the six months ended 30 June 2025 (unaudited)				
Operating segments	Environmental protection and energy conservation solutions *RMB'000*	Renewable energy engineering *RMB'000*	Thermal power engineering *RMB'000*	Other businesses *RMB'000*	Total *RMB'000*
Types of goods or service					
Sale of industrial products	250,367	–	–	13,884	264,251
Construction services	128,427	44,109	–	–	172,536
Desulfurisation and denitrification services	1,971,060	–	–	–	1,971,060
Total revenue from contracts with customers	2,349,854	44,109	–	13,884	2,407,847
Timing of revenue recognition					
Goods transferred at a point in time	250,367	–	–	13,884	264,251
Services transferred over time	2,099,487	44,109	–	–	2,143,596
Total revenue from contracts with customers	2,349,854	44,109	–	13,884	2,407,847

4. REVENUE (CONTINUED)

Set out below is the reconciliation of the revenue from contracts with customers with the amounts disclosed in the segment information:

	For the six months ended 30 June 2026 (unaudited)					
Operating segments	**Environmental protection and energy conservation solutions** *RMB'000*	**Renewable energy engineering** *RMB'000*	**Thermal power engineering** *RMB'000*	**Resource recycling businesses** *RMB'000*	**Other businesses** *RMB'000*	**Total** *RMB'000*
Revenue from contracts with customers						
External customers	**2,201,271**	**3,074**	**–**	**42,699**	**12,330**	**2,259,374**
Inter-segment sales	**–**	**–**	**–**	**–**	**19,335**	**19,335**
	2,201,271	**3,074**	**–**	**42,699**	**31,665**	**2,278,709**
Inter-segment adjustments and eliminations	**–**	**–**	**–**	**–**	**(19,335)**	**(19,335)**
Total revenue from contracts with customers	**2,201,271**	**3,074**	**–**	**42,699**	**12,330**	**2,259,374**

4. REVENUE (CONTINUED)

Set out below is the reconciliation of the revenue from contracts with customers with the amounts disclosed in the segment information:(continued)

	For the six months ended 30 June 2025 (unaudited)				
Operating segments	Environmental protection and energy conservation solutions *RMB'000*	Renewable energy engineering *RMB'000*	Thermal power engineering *RMB'000*	Other businesses *RMB'000*	Total *RMB'000*
Revenue from contracts with customers					
External customers	2,349,854	44,109	–	13,884	2,407,847
Inter-segment sales	–	–	–	25,533	25,533
	2,349,854	44,109	–	39,417	2,433,380
Inter-segment adjustments and eliminations	–	–	–	(25,533)	(25,533)
Total revenue from contracts with customers	2,349,854	44,109	–	13,884	2,407,847

5. OTHER INCOME AND LOSSES

	For the six months ended 30 June	
	2026	2025
	Unaudited	Unaudited
	RMB'009	*RMB'000*
Other income		
Interest income	**357**	545
Government grants	**34,508**	75,457
Gain on disposal of items of property, plant and equipment	**8,222**	–
Compensation income	**3,922**	379
Exchange gains	**–**	356
	47,009	76,737
Other losses		
Loss on disposal of items of property, plant and equipment	**(621)**	(350)
Compensation losses	**(52)**	(2,401)
Exchange losses	**(252)**	–
	(925)	(2,751)
	46,084	73,986

6. FINANCE COSTS

An analysis of finance costs is as follows:

	For the six months ended 30 June	
	2026	2025
	Unaudited	Unaudited
	RMB'000	*RMB'000*
Interest on lease liabilities	**3,418**	3,873
Interest expenses on bank borrowings and other loans	**27,693**	41,617
Less: interest capitalised	**(5)**	–
	31,106	45,490

7. INCOME TAX EXPENSES

The Group calculates the period income tax expense using the tax rate that would be applicable to the expected total annual earnings. The major components of income tax expense in the interim condensed consolidated statement of profit or loss and other comprehensive income are as follows:

	For the six months ended 30 June	
	2026	2025
	Unaudited	Unaudited
	RMB'000	*RMB'000*
Current income tax	**54,916**	55,667
Deferred income tax	**300**	976
	55,216	56,643

8. DIVIDENDS

On 27 March 2026, the board of Directors (the "**Board**") proposed to distribute the final dividend for the year ended 31 December 2025 of RMB0.0847 per share (before tax) amounted to RMB251,351,000 in cash to the shareholders of the Company, which was approved by the shareholders of the Company at the 2025 annual general meeting on 30 June 2026. As at 30 June 2026, the final dividend has not been paid to the shareholders of the Company.

The Board did not recommend any interim dividend for the six months ended 30 June 2026.

On 28 March 2025, the Board proposed to distribute the final dividend for the year ended 31 December 2024 of RMB0.051 per share (before tax) amounted to RMB151,344,642 in cash to the shareholders of the Company, which was approved by the shareholders of the Company at the 2024 annual general meeting on 27 June 2025. As at 30 June 2025, the final dividend has not been paid to the shareholders of the Company.

9. EARNINGS PER SHARE ATTRIBUTABLE TO ORDINARY EQUITY HOLDERS OF THE PARENT

The calculation of the basic earnings per share amounts is based on the profit attributable to ordinary equity holders of the parent, and the weighted average number of ordinary shares in issue for the six months ended 30 June 2026 and 2025, respectively.

The Company did not have any potential dilutive shares in issue during the six months ended 30 June 2026 and 2025. Accordingly, the diluted earnings per share amounts are the same as the basic earnings per share amounts.

The calculations of basic and diluted earnings per share are based on:

	For the six months ended 30 June	
Earnings	**2026**	2025
	Unaudited	Unaudited
Profit attributable to ordinary equity holders of the parent, used in the basic/diluted earnings per share calculation *(RMB'000)*	**286,280**	283,696
Shares		
Weighted average number of ordinary shares in issue during the period, used in the basic/diluted earnings per share calculation *(number of shares)*	**2,967,542,000**	2,967,542,000
Earnings per share		
Basic/diluted earnings per share	**RMB0.10**	RMB0.10

10. PROPERTY, PLANT AND EQUIPMENT

Acquisitions and disposals

During the six months ended 30 June 2026, the Group acquired items of property, plant and equipment with a cost of RMB18,020,000 (for the six months ended 30 June 2025: RMB5,708,000).

Items of property, plant and equipment with book values of RMB44,430,000 were disposed of by the Group during the six months ended 30 June 2026, resulting in a gain on disposal of RMB8,222,000 and a loss on disposal of RMB621,000, which were included in "other income and losses" in the interim condensed consolidated statement of profit or loss and other comprehensive income (for the six months ended 30 June 2025: items of property, plant and equipment with a book value of RMB2,044,000 were disposed of by the Group, resulting in a loss on disposal of RMB350,000).

11. TRADE, BILLS RECEIVABLES AND CONTRACT ASSETS

	30 June 2026 Unaudited *RMB'000*	31 December 2025 Audited *RMB'000*
Trade receivables	**4,833,672**	5,197,320
Less: provision for impairment	**(361,778)**	(397,888)
	4,471,894	4,799,432
Bills receivable	**575,149**	588,326
Contract assets arising from:		
Construction services	**421,380**	405,711
Sale of industrial products	**27,023**	31,987
	448,403	437,698
Less: provision for impairment	**(5,972)**	(5,972)
	442,431	431,726
	5,489,474	5,819,484

11. TRADE, BILLS RECEIVABLES AND CONTRACT ASSETS (CONTINUED)

The Group's trading terms with its customers are mainly on credit, except for new customers, where payment in advance is normally required. The credit period is generally within one year. Each customer has a maximum credit limit. The Group seeks to maintain strict control over the outstanding receivables to minimise credit risk. Overdue balances are reviewed regularly by senior management. Trade receivables are non-interest-bearing.

An ageing analysis of the trade and bills receivables, based on the invoice date, at the end of the reporting period is as follows:

	30 June 2026 Unaudited ***RMB'000***	31 December 2025 Audited *RMB'000*
Within 1 year	**3,635,738**	3,714,446
Between 1 and 2 years	**576,391**	532,935
Between 2 and 3 years	**224,683**	266,223
Over 3 years	**972,009**	1,272,042
	5,408,821	5,785,646
Less: provision for impairment	**(361,778)**	(397,888)
	5,047,043	5,387,758

Contract assets are initially recognised for revenue earned from the sale of industrial products and construction services as the receipt of consideration is conditional on successful completion of construction. Upon completion of construction and acceptance by the customer, the amounts recognised as contract assets are reclassified to trade receivables.

12. PREPAYMENTS, OTHER RECEIVABLES AND OTHER ASSETS

	30 June 2026 Unaudited *RMB'000*	31 December 2025 Audited *RMB'000*
Prepayments	**98,905**	69,654
Deposits	**28,034**	30,276
Other receivables	**119,509**	135,745
Other current assets	**162,244**	231,055
	408,692	466,730
Less: provision for impairment	**(38,906)**	(38,906)
Total	**369,786**	427,824

13. CASH AND CASH EQUIVALENTS AND RESTRICTED CASH

	30 June 2026 Unaudited *RMB'000*	31 December 2025 Audited *RMB'000*
Cash and bank balances	**1,501,406**	1,842,570
Less: restricted cash (Note)	**(11,335)**	(11,335)
Cash and cash equivalents	**1,490,071**	1,831,235
Cash and bank balances denominated in:		
– RMB	**1,495,584**	1,832,658
– Hong Kong dollars	**2,921**	3,690
– Indian rupees	**2,901**	6,222
	1,501,406	1,842,570

Note: Restricted cash mainly represented deposits held for issued bills payable and performance obligations for engineering services, property maintenance and frozen deposits for construction contract disputes.

14. TRADE PAYABLES

Trade payables are non-interest-bearing and are normally settled within one year.

	30 June 2026 Unaudited *RMB'000*	31 December 2025 Audited *RMB'000*
Trade payables	**2,297,322**	2,626,693

An ageing analysis of trade payables as at the end of the reporting periods, based on the invoice date, is as follows:

	30 June 2026 Unaudited *RMB'000*	31 December 2025 Audited *RMB'000*
Within 1 year	**1,458,089**	1,855,713
1 year to 2 years	**374,092**	301,011
2 years to 3 years	**121,074**	85,723
More than 3 years	**344,067**	384,246
	2,297,322	2,626,693

15. OTHER PAYABLES AND ACCRUALS

	30 June 2026 Unaudited ***RMB'000***	31 December 2025 Audited *RMB'000*
Contract liabilities	**165,388**	192,368
Taxes payable, other than income tax	**59,723**	57,462
Interest payables	**7,311**	3,628
Dividends payable	**261,200**	23,349
Other payables *(Note)*	**269,289**	378,338
	762,911	655,145

Note: Other payables are non-interest-bearing and have no fixed terms of repayment.

16. PROVISIONS

	Warranties *RMB'000*
At 1 January 2025 (Audited)	480
Amounts utilised during the year	(340)
At 31 December 2025 (Audited) and 30 June 2026 (Unaudited)	140
Portion classified as current liabilities	140
Non-current portion	–

17. INTEREST-BEARING BANK BORROWINGS AND OTHER LOANS

	Effective interest rate	Maturity	30 June 2026 Unaudited *RMB'000*	Effective interest rate	Maturity	31 December 2025 Audited *RMB'000*
Current						
Bank borrowings:						
– unsecured	**2.11%-2.30%**	**2027**	**1,265,170**	2.00%-3.00%	2026	1,786,542
Other loans:						
– short-term bonds *(Note)*	**1.77%**	**2026**	**500,000**	1.77%	2026	500,000
			1,765,170			2,286,542
Current portion of long-term bank borrowings and other loans						
Bank borrowings – unsecured	**2.29%-2.83%**	**2027**	**77,840**	2.25%-3.45%	2026	660,200
Lease liabilities	**4.15%-4.75%**	**2027**	**22,573**	4.15%-4.75%	2026	22,179
			100,413			682,379
			1,865,583			2,968,921
Non-current						
Long-term bank borrowings and other loans:						
Bank borrowings – unsecured	**2.29%-2.83%**	**2027–2040**	**483,315**	2.45%-3.45%	2027–2031	222,147
Lease liabilities	**4.15%-4.75%**	**2027–2040**	**174,066**	4.15%-4.75%	2027–2040	171,041
			657,381			393,188
			2,522,964			3,362,109
Interest-bearing bank borrowings and other loans denominated in:						
– RMB			**2,522,964**			3,362,109

Note: On 14 October 2025, the Group issued one tranche of super short-term bond with a par value of RMB100 amounting to RMB500 million. The bond had an annual effective interest rate of 1.77%. The tranche of the super short-term bond was matured on 10 July 2026.

17. INTEREST-BEARING BANK BORROWINGS AND OTHER LOANS (CONTINUED)

The maturity profile of the interest-bearing bank borrowings and other loans at the end of the reporting periods is as follows:

	30 June 2026 Unaudited ***RMB'000***	31 December 2025 Audited *RMB'000*
Analysed into:		
Bank borrowings repayable:		
On demand or within one year	**1,343,010**	2,446,742
In the second year	**103,030**	73,447
In the third to fifth years, inclusive	**336,730**	91,500
Beyond five years	**43,555**	57,200
	1,826,325	2,668,889
Other loans repayable:		
Within one year	**522,573**	522,179
On demand or within one year	**23,484**	23,067
In the third to fifth years, inclusive	**75,930**	74,492
Beyond five years	**74,652**	73,482
	696,639	693,220
Total	**2,522,964**	3,362,109

18. COMMITMENTS

The Group had the following capital commitments of property, plant and equipment at the end of the reporting period:

	30 June 2026 Unaudited ***RMB'000***	31 December 2025 Audited *RMB'000*
Contracted, but not provided for		
Buildings	**3,561**	457
Plant and equipment	**12,824**	280,872
Equity investment *(Note)*	**36,841**	42,896
	53,226	324,225

Note: On 28 December 2023, the Company has entered into the capital contribution agreement with China Datang, Datang International Power Generation Co., Ltd., Guangxi Guiguan Electric Power Co., Ltd. and China Datang Renewable Power Maintenance Co., Ltd., which are the subsidiaries of China Datang and DEC Academy of Science and Technology, in relation to the proposed formation of the company with a registered capital of RMB1,000 million. Pursuant to the capital contribution agreement, the Company shall make a capital contribution of RMB50,000,000, representing 5% equity interest in the company. As at 30 June 2026, the Company has made a capital contribution of RMB15,000,000 and the remaining capital contribution of RMB35,000,000 has not been paid as at the end of the reporting period.

On 26 June 2024, the Company established a wholly-owned subsidiary, Datang Environment (Xiong'an) Intelligent Energy Company Limited* (大唐環境(雄安)智慧能源有限公司), with a registered capital of RMB5 million. Pursuant to the relevant agreement, the Company shall make a capital contribution of RMB5 million. As at 30 June 2026, the Company has made a capital contribution of RMB3,159,000 and the remaining capital contribution of RMB1,841,000 has not been paid as at the end of the reporting period.

19. RELATED PARTY TRANSACTIONS

The Group is part of China Datang and had significant transactions with China Datang Group.

In addition to the related party transactions disclosed elsewhere in the interim condensed consolidated financial information, the following is a summary of the significant related party transactions entered into the ordinary course of business between the Group and its related parties during the six months ended 30 June 2026 and 2025. All transactions with related parties were conducted at prices and terms mutually agreed by the parties involved.

(a) Significant related party transactions

	For the six months ended 30 June	
	2026	2025
	Unaudited	Unaudited
	RMB'000	*RMB'000*
Sales of goods and rendering of services to China Datang Group		
Environmental protection and energy conservation solutions	**1,637,851**	1,734,659
Renewable energy engineering	**1,928**	5,222
Others	**484**	130
	1,640,263	1,740,011
Sales of goods and rendering of services to the associates and joint ventures of China Datang Group		
Environmental protection and energy conservation solutions	**210,610**	56,031

19. RELATED PARTY TRANSACTIONS (CONTINUED)

(a) Significant related party transactions (Continued)

	For the six months ended 30 June	
	2026	2025
	Unaudited	Unaudited
	RMB'000	*RMB'000*
Purchases of goods and receiving of services from China Datang Group		
Water supply and electricity supply	**290,109**	271,320
Ancillary services under the concession operations	**50,045**	28,355
Logistics services	**93,566**	80,206
Wind power electricity and other products	**219,660**	285,513
Resource recycling	**21,747**	–
	675,127	665,394
Purchases of goods and receiving of services from the associates and joint ventures of China Datang Group		
Water supply and electricity supply	**49,140**	40,039
Ancillary services under the concession operations	**3,651**	–
Logistics services	**16,209**	–
	69,000	40,039

19. RELATED PARTY TRANSACTIONS (CONTINUED)

(a) Significant related party transactions (Continued)

	For the six months ended 30 June	
	2026	2025
	Unaudited	Unaudited
	RMB'000	*RMB'000*
Loans from and repayments to a subsidiary of China Datang Group		
China Datang Finance Co., Ltd* ("**Datang Finance**")	**420,000**	460,000
Interest expense on loans from subsidiaries of China Datang Group		
Datang Finance	**499**	1,136
Datang Financial Lease Co., Ltd. ("**Datang Financial Lease**")	**1,331**	1,543
	1,830	2,679
Interest income from deposits from a subsidiary of China Datang Group		
Datang Finance	**322**	432
Reversal of impairment losses on financial assets and contract assets, net from subsidiaries of China Datang Group		
Subsidiaries of China Datang Group	**28,569**	–

19. RELATED PARTY TRANSACTIONS (CONTINUED)

(b) Outstanding balances with related parties

The outstanding balances with related parties at 30 June 2026 and 31 December 2025 are as follows:

	30 June 2026 Unaudited ***RMB'000***	31 December 2025 Audited *RMB'000*
Cash and cash equivalents		
Datang Finance	**1,477,252**	1,820,341
Trade, bills receivables and contract assets		
Trade and bills receivables		
China Datang Group	**4,097,293**	4,458,437
The associates and joint ventures of China Datang Group	**763,029**	677,010
	4,860,322	5,135,447
Contract assets		
China Datang Group	**51,754**	26,300
The associates and joint ventures of China Datang Group	**10,143**	1,792
	61,897	28,092
	4,922,219	5,163,539

19. RELATED PARTY TRANSACTIONS (CONTINUED)

(b) Outstanding balances with related parties (Continued)

	30 June 2026 Unaudited ***RMB'000***	31 December 2025 Audited *RMB'000*
Prepayments, other receivables and other assets		
Prepayments		
China Datang Group	**67,669**	39,202
Other receivables		
China Datang Group	**24,603**	24,280
The associates and joint ventures of China Datang Group	**363**	363
	24,966	24,643
	92,635	63,845
Other non-current assets		
China Datang Group	**14,716**	25,967
The associates and joint ventures of China Datang Group	**–**	435
	14,716	26,402
Interest-bearing bank borrowings and other loans (other than lease liabilities)		
Datang Finance	**30,000**	20,000

19. RELATED PARTY TRANSACTIONS (CONTINUED)

(b) Outstanding balances with related parties (Continued)

	30 June 2026 Unaudited ***RMB'000***	31 December 2025 Audited *RMB'000*
Trade payables		
China Datang Group	**1,105,652**	1,208,375
The associates and joint ventures of China Datang Group	**245,221**	267,387
	1,350,873	1,475,762
Other payables and accruals		
China Datang Group	**59,353**	239,479
The associates and joint ventures of China Datang Group	**–**	2,886
	59,353	242,365

19. RELATED PARTY TRANSACTIONS (CONTINUED)

(c) Transactions with other government-related entities in the PRC

The Group operates in an economic regime currently dominated by entities directly or indirectly controlled, jointly controlled or significantly influenced by the PRC government and numerous government authorities and agencies (collectively referred to as "**government-related entities**"). China Datang, the parent and ultimate holding company of the Company, is a PRC state-owned enterprise and these government-related entities are also considered as related parties of the Group in this respect.

Apart from transactions with China Datang Group mentioned above, the Group also conducts some business activities with other government-related entities in the ordinary course of business. These transactions are carried out on terms similar to those that would be entered into with non-government-related entities.

The Group prices its services and products based on the commercial negotiations. The Group has also established its approval process for sales of goods, provision of services, purchase of products and receiving of services and its financing policy for borrowings. Such approval process and financing policy do not depend on whether the counterparties are government-related entities or not.

Having considered the possibility for transactions to be impacted by related party relationships, the Group's approval processes and financing policy, and what information would be necessary for an understanding of the potential effect of the relationship on the financial Information, the Directors are of the opinion that further information about the following transactions is required for disclosure:

– ***Deposits and borrowings***

Except for the cash and cash equivalents deposited in Datang Finance and Wing Lung Bank in Hong Kong, the Group deposits most of its remaining cash in government-related financial institutions, and also obtains short-term and long-term loans from these financial institutions in the ordinary course of business. The interest rates of the bank deposits and loans are regulated by the People's Bank of China.

19. RELATED PARTY TRANSACTIONS (CONTINUED)

(d) Compensation of key management personnel of the Group

	For the six months ended 30 June	
	2026	2025
	Unaudited	Unaudited
	RMB'000	*RMB'000*
Short-term employee benefits	**5,502**	1,972
Post-employment benefits	**306**	368
Total compensation paid to key management personnel	**5,808**	2,340

(e) Property leases

As a lessee, the Group leases buildings for desulfurisation and denitrification facilities from Datang Financial Lease and some power plants from the China Datang Group, with a general lease term of 20 years. The related right-of-use assets and lease liabilities as at the end of the reporting period and payment of lease liabilities and the related expenses recognised during the period are as follows:

	30 June 2026	31 December 2025
	Unaudited	Audited
	RMB'000	*RMB'000*
Right-of-use assets	**166,491**	178,552
Lease liabilities	**176,764**	190,650

19. RELATED PARTY TRANSACTIONS (CONTINUED)

(e) Property leases (Continued)

	For the six months ended 30 June	
	2026	2025
	Unaudited	Unaudited
	RMB'000	*RMB'000*
Depreciation charge	**11,704**	11,598
Interest expense	**3,361**	3,793
Payments	**–**	–

(f) Asset transfer

During the six months ended 30 June 2026, the Group disposed of certain property, plant and equipment relating to the Water Management Centre Project of Yan'an Thermal Power Plant to Datang Yan'an Thermal Power Plant (a connected person of the Company) at a tax-exclusive consideration of RMB51,161,000 (tax-inclusive consideration RMB57,812,000). The carrying amount of the assets at the date of disposal was RMB42,939,000, resulting in a gain of RMB8,222,000 which was recognised in profit or loss. Further details of the connected transaction are set out in the Company's announcement dated 21 May 2026.

20. FAIR VALUE AND FAIR VALUE HIERARCHY OF FINANCIAL INSTRUMENTS

Fair value

The carrying amounts and fair values of the Group's financial instruments are as follows:

	Carrying amounts		Fair values	
	30 June 2026	31 December 2025	**30 June 2026**	31 December 2025
	Unaudited	Audited	**Unaudited**	Audited
	RMB'000	*RMB'000*	***RMB'000***	*RMB'000*
Financial liabilities				
Long-term interest-bearing bank borrowings and other loans (other than lease liabilities) *(Note 17)*	**483,315**	222,147	**447,710**	194,864

Management has assessed that the fair values of cash and cash equivalents, restricted cash, trade and bills receivables, financial assets included in prepayments, other receivables and other assets, trade payables, financial liabilities included in other payables and accruals, and the current portion of interest-bearing bank borrowings and other loans, approximate to their carrying amounts largely due to the short term maturities of these instruments.

The Group's corporate finance team headed by the finance manager is responsible for determining the policies and procedures for the fair value disclosure of financial instruments. The Group's corporate finance team reports directly to management. As at 30 June 2026 and 31 December 2025, the Group's corporate finance team analysed the movements in the values of financial instruments and determined the major inputs applied in the valuation. The valuation was reviewed and approved by management.

20. FAIR VALUE AND FAIR VALUE HIERARCHY OF FINANCIAL INSTRUMENTS (CONTINUED)

Fair value (Continued)

The fair values of the financial assets and liabilities are included at the amount at which the instrument could be exchanged in a current transaction between willing parties, other than in a forced or liquidation sale. The following methods and assumptions were used to estimate the fair values:

- The fair values of the non-current portion of long term interest-bearing bank borrowings and other loans (other than lease liabilities) have been calculated by discounting the expected future cash flows using rates currently available for instruments with similar terms, credit risk and remaining maturities. The changes in fair values as a result of the Group's own non-performance risks for interest-bearing bank borrowings and other loans as at 30 June 2026 and 31 December 2025 were assessed to be insignificant.

- The fair values of the bills receivable which are measured at fair value through other comprehensive income have been calculated by discounting the expected future cash flows using the one-year bank loan interest rate published by the People's Bank of China.

Details of information about Level 3 fair value measurements are as follows:

Financial instruments	Valuation technique	Significant unobservable input	Range	Sensitivity of fair value to the input
Unlisted equity investments	Adjusted net asset value method	P/B ratio	1.0x	The estimated fair value would increase if the P/B ratio was higher and vice versa

The management of the Group is responsible for determining the appropriate valuation techniques and inputs for fair value measurements. The management of the Group regularly reports to the Board in relation to the fair value measurements of the aforesaid financial assets.

The methods and valuation techniques used for the purpose of measuring fair values categorised in Level 3 are unchanged.

20. FAIR VALUE AND FAIR VALUE HIERARCHY OF FINANCIAL INSTRUMENTS (CONTINUED)

Fair value hierarchy

The following tables illustrate the fair value measurement hierarchy of the Group's financial instruments:

Assets measured at fair value

	Fair value measurement using			
	Quoted prices in active markets (Level 1)	**Significant observable inputs (Level 2)**	**Significant unobservable inputs (Level 3)**	**Total**
	RMB'000	*RMB'000*	*RMB'000*	*RMB'000*
As at 30 June 2026 (unaudited)				
Equity investments designated at fair value through other comprehensive income	**–**	**–**	**10,101**	**10,101**
Trade and bills receivables	**–**	**134,049**	**–**	**134,049**
As at 31 December 2025 (audited)				
Equity investments designated at fair value through other comprehensive income	**–**	**–**	**6,009**	**6,009**
Trade and bills receivables	**–**	**108,117**	**–**	**108,117**

20. FAIR VALUE AND FAIR VALUE HIERARCHY OF FINANCIAL INSTRUMENTS (CONTINUED)

Fair value hierarchy (Continued)

The movements in fair value measurements within Level 3 during the period are as follows:

	2026	2025
	Unaudited	Unaudited
	RMB'000	*RMB'000*
Equity investments designated at fair value through other comprehensive income – unlisted		
At 1 January	**6,009**	3,587
Addition	**5,000**	5,000
Total losses recognised in other comprehensive income	**(908)**	(360)
At 30 June	**10,101**	8,227

Liabilities measured at fair value

The Group did not have any liabilities measured at fair value as at 30 June 2026 and 31 December 2025.

During the period, the Group has no transfers of fair value measurements between Level 1 and Level 2 and no transfers into or out of Level 3 for both financial assets and financial liabilities (for the six months ended 30 June 2025: nil).

21. CONTINGENT LIABILITIES

India NLC Project

On 6 March 2020, China Datang Technologies & Engineering Company Limited, a wholly-owned subsidiary of the Company, signed a construction contract with NLC India Limited ("**NLC India**"). Due to the impact of COVID-19, the construction progress was delayed, and NLC India issued a formal notice to request to terminate the contract and redeem the performance guarantee letter amounting to RMB47,303,000. In addition, the claims brought by NLC India also include the costs incurred in re-tendering and the arbitration progress. The Group fully accrued a provision of RMB47,303,000 for the request of redeeming the performance guarantee letter, and incurred other expenses of RMB47,303,000 for the year ended 31 December 2021 accordingly. During the year ended 31 December 2022, the performance guarantee letter of RMB47,303,000 has been fully redeemed. The likelihood of occurrence of other compensations about these contract disputes cannot be estimated reliably up to the date of this interim condensed consolidated financial information is authorised for issue.

22. EVENTS AFTER THE REPORTING PERIOD

On 8 July 2026, the Board has completed the issuance of the first tranche super short-term commercial paper for the year of 2026 to qualified investors, with China Merchants Bank Co., Ltd. (招商銀行股份有限公司) as the lead underwriter and bookrunner, and Bank of Beijing Co., Ltd.* (北京銀行股份有限公司) as the joint underwriter on 8 July 2026, and received the proceeds from such issuance. The issuance size of the super short-term commercial paper is RMB500 million, with a term of 100 days and face value of RMB100. The interest rate for the issue of super short-term commercial paper is 1.38%.

Save as disclosed in this results announcement, there were no other significant events affecting the Group occurred since 30 June 2026 and up to this results announcement.

23. APPROVAL OF THE INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION

The interim condensed consolidated financial information was approved and authorised for issue by the Board on 28 August 2026.

MANAGEMENT DISCUSSION AND ANALYSIS

As an environmental protection and energy conservation solution provider for coal-fired power generation enterprises, the principal business of the Group includes environmental protection facility concession operation, manufacturing and sales of denitrification catalysts, environmental protection facilities engineering, water treatment business, energy conservation business and renewable energy engineering business. Customers of the Group spread over 30 provinces, autonomous regions and municipalities in the PRC as well as 8 countries.

I. INDUSTRY OVERVIEW

Based on the overall performance of the environmental protection industry in the first half of 2026, there are mainly the following highlights and industry trends:

1. Implementing the Outline of the 15th Five-Year Plan and Fully, Accurately and Comprehensively Applying the New Development Philosophy

In March 2026, the Outline of the 15th Five-Year Plan for National Economic and Social Development of the People's Republic of China (2026–2030) (《中華人民共和國國民經濟和社會發展第十五個五年(2026－2030年)規劃綱要》)was released. It serves as a grand blueprint for comprehensively building a great modern socialist country during the 15th Five-Year Plan period and a common program of action for people of all ethnic groups across the nation. Subsequently, a series of documents were issued one after another, including the 15th Five-Year Plan for Building a Beautiful China(《美麗中國建設"十五五"規劃》), the 15th Five-Year Plan for the New Energy System(《新型能源體系"十五五"規劃》), the Action Plan for Carbon Peaking During the 15th Five-Year Plan Period (《"十五五"碳達峰行動方案》), the 15th Five-Year Plan for the Development of Circular Economy (《循環經濟發展"十五五"規劃》), and the 15th Five-Year Plan for the Prevention and Control of Solid Waste Pollution (《固體廢物污染防治"十五五"規劃》). The Company will deploy the goals and tasks of the 15th Five-Year Plan across all sectors, providing top-level strategic guidance for the Company's 15th Five-Year Plan development.

2. Further Deepening the Reform of State-owned Assets and State-owned Enterprises and Stimulating Robust Vitality and Momentum

In June 2026, the Plan for Further Deepening the Reform of State-owned Assets and State-owned Enterprises (2026–2029) (《關於進一步深化國資國企改革的方案(2026–2029年)》) was officially issued. As an important guiding document for state-owned enterprises in the first year of the 15th Five-Year Plan period, it marks the full launch of a new four-round reform of state-owned assets and state-owned enterprises. Targeting long-standing pain points of state-owned enterprises including scattered layout, insufficient innovation, rigid mechanisms and low valuation, the Plan takes "strengthening core functions and enhancing core competitiveness" as its overall goal. It aims to bolster, refine and expand state-owned assets and state-owned enterprises. Centering on the "Three Priorities of Concentration", it prioritizes undertaking major scientific and technological breakthroughs, cross-regional resource integration, layout of strategic emerging industries, and industrial chain security assurance tasks. The Company will take this reform as an opportunity to further improve quality and efficiency, strengthen its core business, enhance scientific and technological innovation, and improve governance, thereby building a modern new state-owned enterprise.

3. Focusing on the Energy Conservation and Carbon Reduction Transformation of Coal-fired Power and Boosting the Green and Low-carbon Development

In June 2026, the National Development and Reform Commission (NDRC) issued the Notice on Launching the Three-Year Action for Energy Conservation and Carbon Reduction Transformation in Key Industries (《關於開展重點行業節能降碳改造攻堅三年行動的通知》). It decided to roll out the three-year action targeting energy conservation and carbon reduction transformation covering nine key industries including coal-fired power, striving to maximize improvements in enterprises' energy and carbon efficiency and markedly elevate the green and low-carbon development level of relevant industries. The policy pushes forward energy conservation and carbon reduction transformation for in-service coal-fired power units with a capacity of 300,000 kilowatts and above, promotes technologies such as cold-end optimization, waste heat utilization and intelligent regulation, and accelerates the upgrading of energy-consuming equipment including heat pumps. After transformation, the coal consumption for power supply of the units will be cut by over 5 grams of standard coal per kilowatt-hour. Eligible in-service coal-fired power units of 300,000 kilowatts and above will carry out low-carbon transformation via approaches such as coupling with new energy resources, blending with biomass power plants, and installation of energy storage and thermal storage facilities. Upon completion, carbon emissions per kilowatt-hour will drop by 10%–20%, with an aim of a reduction of over 20%. The Company will leverage its advantage as a scientific research platform to support the implementation of energy conservation and carbon reduction transformation for coal-fired power.

4. Improving resource utilization efficiency and promoting the development of a circular economy

In June 2026, the National Development and Reform Commission (國家發展和改革委員會) issued the 15th Five-Year Plan for the Development of a Circular Economy which clearly states that by 2030, the output rate of major resources will increase by about 16% compared to 2025, the annual comprehensive utilization of bulk solid waste will reach about 4.5 billion tonnes, the annual recycling of major renewable resources will reach 510 million tonnes, and the output value of the resource recycling industry will reach RMB8 trillion. It also establishes a comprehensive solid waste recycling system, including the New Three Types (新 三 樣), to further promote the high-quality development of the circular economy. In July, the Ministry of Industry and Information Technology issued the 15th Five-Year Plan for Green and Low-Carbon Development of Industry《工業綠色低碳發展「十五五」規劃》, which clearly states that by 2030, the annual comprehensive utilization of waste wind turbine blades will reach about 170,000 tonnes, and the annual comprehensive utilization of waste photovoltaic modules will reach about 80,000 tonnes. This also brings more opportunities for our Company to develop resource recycling businesses such as waste wind power equipment and waste photovoltaic equipment.

II. BUSINESS OVERVIEW

1. Environmental Pollution Treatment Business

1.1 Environmental protection facility concession operation business

As at 30 June 2026, the cumulative installed capacity in operation for desulfurization concession operations of the Group reached 47,670MW. The cumulative installed capacity in operation for denitrification concession operations reached 40,860MW and the installed capacity of the desulfurization entrusted operation projects reached 1,960MW.

In the first half of 2026, the Group remained committed to carrying out related work of "improving quality and efficiency", continuously improving indicators such as power consumption rate of desulfurization plants, power consumption rate of desulfurization for emission reduction, limestone consumption rate of emission reduction, and consumption rate of denitrification agents for emission reduction. In the first half of the year, the Group completed the optimization and renovation of 5 units of precise ammonia injection, effectively addressing problems such as delayed PID control, excessive ammonia slip, high ammonia consumption and air preheater clogging. It carried out 7 denitrification thermal leveling tests, which resulted in significant improvements in nitrogen oxide concentration field, a reduction in ammonia consumption rate. Transformation on denitrification air supply heat sources for 2 units were finished; steam heating was replaced by flue gas heating, greatly cutting the steam consumption rate for denitrification. The spray layer renovation of 1 absorption tower was completed, enabling economical and efficient combined operation of circulation pumps under equal load conditions. Both the power consumption rate for desulfurization emission reduction and limestone consumption rate for emission reduction decreased to varying degrees, supporting steady progress in cost reduction and profit growth.

1.2 Environmental protection facility engineering business

In the first half of 2026, the Group continued to carry out its environmental protection facility engineering business, including desulfurization, denitrification, dust removal and ultra-low emission. The following table sets forth the breakdown of the Group's environmental protection facility engineering business in the power industry as at 30 June 2026:

	Projects awarded and signed in the first half of 2026		Projects under construction in the first half of 2026	
Project	**Number**	**Amount** *(RMB million)*	**Number**	**Amount** *(RMB million)*
Desulfurization	0	0	6	663.22
Denitrification	0	0	1	26.32
Dust removal	1	100.16	6	718.61
Others	0	0	17	316.87

1.3 Water treatment business

In the first half of 2026, the Group entered into two new water treatment projects, and had three water treatment operation projects and eight water treatment projects under construction as at 30 June 2026.

2. Environmental Products Manufacturing Business

2.1 Denitrification catalysts business

In the first half of 2026, the production volume and the newly signed contracted sales volume of the plate-type denitrification catalysts and honeycomb catalysts of the Group were 22,272.08m^3 and 53,774.18m^3, respectively. The following table sets forth the breakdown of the key figures of the Group's denitrification catalysts business during January to June 2026:

(Unit: m^3)

Type	Production volume	Sales volume	Delivery volume	Delivery volume customers other than China Datang Group
Plate-type	17,055.70	29,347.15	14,583.53	6,161.24
Honeycomb	5,216.38	7,606.54	5,976.75	1,586.54
Total	22,272.08	36,953.69	20,560.28	7,747.78

During January to June 2026, the Group sold 15,862.86m^3 of catalyst to customers other than China Datang Group, among which, 777.98m^3 of catalyst was sold to overseas customers. The Group signed 69 catalyst inspection service contracts in aggregate with total contracted amount of RMB7.268 million. The Group conducted comprehensive utilization business in relation to an aggregate of 6,689.49m^3 of spent denitrification catalysts.

In the first half of 2026, the Group successfully developed and achieved mass production of 134-hole gas turbine honeycomb catalysts, with its selling price reaching over RMB140,000 per m^3. This breakthrough fills the domestic gap and opens a new chapter for its development in the gas turbine sector.

2.2 Carbon monitoring business

In the first half of 2026, relying on its independently developed core product for carbon dioxide online monitoring, the Group launched an integrated solution of "equipment + platform + operation and maintenance", continued to organize and implement pilot projects for carbon monitoring of 26 units, carried out long-term testing of cold dry NDIR and in-situ TDLAS products, improved product performance, and developed the "Carbon Sequestration Cloud Analysis" digital platform software.

3. Renewable Energy Business

3.1 Engineering design and technology service

In the first half of 2026, the Group newly entered into 24 renewable energy engineering design service projects, involving the technical consulting, feasible study and preparation, design and other fields of wind power and photovoltaic projects, and entered into two new PMC engineering management project.

3.2 Distributed photovoltaic business

As of 30 June 2026, the Group had 16 distributed photovoltaic power projects under operation with a total installed capacity of 20.44MW and power generation capacity of 10,843,100kWh in the first half of the year.

4. Resource Recycling Business

In the first half of 2026, the Company's first decommissioned wind power equipment recycling project was launched. Through the acquisition of the scrapped assets comprising 38 wind turbines and auxiliary equipment from the Datang Sige Wind Farm held by the Guiguan Panzhou (as defined below in the sub-section headed "**Material acquisitions and disposals**" in this announcement), the Company dismantled, processed, and utilized the relevant equipment, and completed the sale of recycled products, successfully establishing a technical path and business model for the recycling of decommissioned wind power equipment. This project has obtained the Five-Star Certification issued by the Wind and Solar Equipment Recycling Committee of China National Resources Recycling Association. Drawing on the successful experience of this project, the Group compiled the Guidelines for the Recycling and Treatment of Retired Wind Turbine Equipment (《退役風機設備回收處理執行導則》), enabling standardized whole-chain management covering equipment recycling coordination, on-site inventory, transportation and warehousing, dismantling and disposal, as well as recovery and utilization.

In the first half of 2026, the national-level science and technology project in the field of new energy solid waste, led by the Group – National Science and Technology Major Project for Comprehensive Environmental Governance in the Beijing-Tianjin-Hebei Region – Research and Demonstration of Key Technologies for the Construction of Green Circular Chain for Decommissioned Wind and Solar Power Generation Equipment (京津冀環境綜合治理國家科技重大專項－退役風光新能源發電設備綠色循環鏈構建關鍵技術研究及示範) – made solid progress. Based on this project, a production line for the disposal of decommissioned wind turbine blades and photovoltaic modules with an annual processing capacity of 10,000 tonnes will be built. Meanwhile, the Green and Efficient Separation Technology and Equipment for Photovoltaic Module Laminates (光伏組件層壓件綠色高效分離成套技術與裝備), submitted by the Group, was successfully included in the list of key environmental protection technology and equipment innovation tasks by the Ministry of Industry and Information Technology.

5. Research and Development

In the first half of 2026, the Group obtained 15 patents, eight of which were invention patents, and the Group has accumulatively obtained 1,408 patents in force.

III. MANAGEMENT DISCUSSION AND ANALYSIS ON FINANCIAL POSITION AND OPERATING RESULTS

The following discussion should be read in conjunction with the financial information of the Group together with the accompanying notes included in this results announcement and other sections therein.

There are inter-segment sales among the Group's segments and sub-segments, and accordingly the Group records intra-segment elimination and inter-segment elimination among these segments/sub-segments for the relevant revenue and cost of sales. In this results announcement unless otherwise specified herein, (i) all discussion about total revenue, total gross profit and overall gross profit margin are based on the amounts after all intra- and inter-segment elimination among the segments/sub-segments (being the figures reflected in our consolidated statement of profit or loss and other comprehensive income), and (ii) all discussion about the revenue, gross profit and gross profit margin of business segments and subsegments are based on the amounts before any intra- or intersegment elimination of such segment or sub-segment.

1. Overview

The Group's revenue decreased by 6.2% to RMB2,259.4 million for the six months ended 30 June 2026 as compared with RMB2,407.8 million for the same period in 2025.

The Group's profit for the six months ended 30 June 2026 amounted to RMB328.8 million, representing an increase of RMB16.9 million as compared with RMB311.9 million for the same period in 2025. Profit attributable to the owners of the parent amounted to RMB286.3 million for the six months ended 30 June 2026.

As at 30 June 2026, the Group's cash and cash equivalents decreased by 18.6% to RMB1,490.1 million as compared with RMB1,831.2 million as at 31 December 2025.

The Group's total assets decreased by 6.6% to RMB13,691.2 million as at 30 June 2026 as compared with RMB14,652.6 million as at 31 December 2025.

The Group's total liabilities decreased by 15.6% to RMB5,665.8 million as at 30 June 2026 as compared with RMB6,712.7 million as at 31 December 2025.

The Group's return on total assets for the six months ended 30 June 2026 was 2.31%, as compared with 2.07% for the same period in 2025.

2. Results of Operation

Revenue

The Group's revenue decreased by 6.2% to RMB2,259.4 million for the six months ended 30 June 2026 as compared with RMB2,407.8 million for the same period in 2025, primarily due to the decrease in construction services and desulfurisation and denitrification services operation income.

Cost of sales

The Group's cost of sales decreased by 9.4% to RMB1,721.5 million for the six months ended 30 June 2026 as compared with RMB1,899.7 million for the same period in 2025. The decrease in the cost of sales of the Group was due to the dilution of unit fixed costs during the Reporting Period.

Selling and distribution expenses

The Group's selling and distribution expenses increased by 4.5% to RMB6.1 million for the six months ended 30 June 2026 as compared with RMB5.8 million for the same period in 2025, mainly attributable to the increase in remuneration of personnel during the Reporting Period.

Administrative expenses

The Group's administrative expenses increased by 19.6% to RMB196.0 million for the six months ended 30 June 2026 as compared with RMB163.8 million for the same period in 2025, mainly due to the bonus payment and increase in overheads as a result of increased investment in research and development during the Reporting Period.

Other income and losses

The Group's other income and losses decreased by 37.7% to RMB46.1 million for the six months ended 30 June 2026 as compared with RMB74.0 million for the same period in 2025, mainly due to the decrease in government grants compared with the same period of last year.

Finance costs

The Group's finance costs decreased by 31.6% to RMB31.1 million for the six months ended 30 June 2026 as compared with RMB45.5 million for the same period in 2025, mainly due to the decrease in the annualized interest rate of the Group's current borrowings compared with the annualized interest rate of the borrowings in the same period of last year.

Net reversal of impairment losses on financial assets and contract assets

The Group's net reversal of impairment losses on financial assets and contract assets increased by 2,166.7% to RMB33.2 million for the six months ended 30 June 2026 as compared with RMB1.5 million for the same period in 2025, mainly due to the recovery and settlement of certain long-outstanding trade receivables during the period, which resulted in a decrease in expected credit losses. Of the net reversal of RMB33.2 million, RMB28.6 million was related to trade receivables from related parties.

Profit before tax

As a result of the foregoing factors, the Group's profit before tax increased by 4.2% to RMB384.0 million for the six months ended 30 June 2026 as compared with RMB368.5 million for the same period in 2025.

Income tax expense

The Group's income tax expense was RMB55.2 million for the six months ended 30 June 2026, representing a decrease of 2.5% as compared with RMB56.6 million for the same period in 2025.

Profit for the period

The Group's profit for the Reporting Period increased by 5.4% from RMB311.9 million for the six months ended 30 June 2025 to RMB328.8 million for the six months ended 30 June 2026. For the six months ended 30 June 2026, the Group's profit for the Reporting Period as a percentage of its total revenue increased to 14.6%, compared to 13.0% for the same period in 2025.

Profit attributable to owners of the parent

The profit attributable to owners of the parent increased by 0.9% to RMB286.3 million for the six months ended 30 June 2026 as compared with RMB283.7 million for the same period in 2025.

Profit attributable to non-controlling interests

The profit attributable to non-controlling interests increased by 50.9% to RMB42.5 million for the six months ended 30 June 2026 as compared with RMB28.2 million for the same period in 2025.

3. Results on Business Segments

The following table sets forth a breakdown of the Group's revenue by segment/sub-segment and their respective percentage of total revenue for the six months ended 30 June 2026 and 30 June 2025, respectively, as well as the percentage of change:

	For the six months ended 30 June				
	2026		2025		
	Revenue *RMB'000*	**Percentage of total revenue before elimination[1]** *%*	Revenue *RMB'000*	Percentage of total revenue before elimination[1] *%*	Change *%*
Environmental Protection and Energy Conservation Solutions:					
Total revenue of environmental protection and energy conservation solutions before elimination	**2,201,271**	**96.6**	2,349,854	96.6	(6.3)
Intra-segment elimination[2]	**-**		–		
Total revenue of environmental protection and energy conservation solutions after intra–segment elimination	**2,201,271**		2,349,854		(6.3)
Inter-segment elimination	**-**		–		
External revenue of environmental protection and energy conservation solutions	**2,201,271**		2,349,854		(6.3)
Renewable Energy Engineering:					
Total revenue of renewable energy engineering	**3,074**	**0.1**	44,109	1.8	(93.0)
Inter-segment elimination	**-**		–		
External revenue of renewable energy engineering	**3,074**		44,109		(93.0)

	For the six months ended 30 June				
	2026		2025		
	Revenue	**Percentage of total revenue before elimination[1]**	Revenue	Percentage of total revenue before elimination[1]	Change
	RMB'000	***%***	*RMB'000*	*%*	*%*
Thermal Power Engineering:					
Total revenue of thermal power engineering	**0**	**-**	0	–	0
Inter-segment elimination	**-**		–		
External revenue of thermal power engineering	**0**		0		0
Resource Recycling Businesses:					
Total revenue of resource recycling businesses	**42,699**	**1.9**	–	–	New
Inter-segment elimination	**-**		–		
External revenue of resource recycling businesses	**42,699**		–		New
Other Businesses:					
Total revenue of other businesses	**31,665**	**1.4**	39,417	1.6	(19.7)
Inter-segment elimination[3]	**(19,335)**		(25,533)		
External revenue of other businesses	**12,330**		13,884		(11.2)

	For the six months ended 30 June				
	2026		2025		
	Revenue	**Percentage of total revenue before elimination[1]**	Revenue	Percentage of total revenue before elimination[1]	Change
	RMB'000	***%***	*RMB'000*	*%*	*%*
Total revenue before intra- and inter-segment elimination[4]	**2,278,709**	**100**	2,433,380	100.0	(6.4)
Total intra- and inter-segment elimination[5]	**(19,335)**		(25,533)		
Total revenue	**2,259,374**		2,407,847		(6.2)

Notes:

(1) Represents the revenue of each business segment or sub-segment (before any intra- or inter-segment elimination) as a percentage of the total revenue before any intra- or inter-segment elimination.

(2) Intra-segment elimination of revenue from subsegments under environmental protection and energy conservation solutions segment mainly arises from the intra-segment sales between denitrification catalysts sub-segment to denitrification facilities engineering sub-segment and environmental protection facility concession operation, respectively.

(3) Inter-segment elimination of revenue from other businesses segment mainly arises from the inter-segment sales between other businesses segment and environmental protection and energy conservation solutions segment, respectively.

(4) Represents the aggregate amount of the revenue of all segments/sub-segments before any intra- or inter-segment elimination.

(5) Represents the aggregate amount of all intra- and inter-segment elimination.

The following table sets forth a breakdown of the Group's gross profit and gross margin by each business segment/sub-segment for the six months ended 30 June 2026 and 30 June 2025, respectively, as well as the percentage of change in gross profit:

	For the six months ended 30 June				
	2026		2025		
	Gross profit (1) *RMB'000*	**Gross profit margin (2)** *%*	Gross profit (1) *RMB'000*	Gross profit margin (2) *%*	Change of gross profit *%*
Environmental Protection and Energy Conservation Solutions:					
Total gross profit of environmental protection and energy conservation solutions	**567,339**	**25.8**	512,470	21.8	10.7
Total gross profit of renewable energy engineering	**618**	**20.1**	20,661	46.8	(97.0)
Total gross profit of thermal power engineering	**–**	**–**	–	–	–
Total gross profit of resource recycling businesses	**18,820**	**44.1**	–	–	New
Total (gross losses) of other businesses	**(48,865)**	**(154.3)**	(24,944)	(179.7)	95.9
Total gross profit and gross profit margin(3)	**537,912**	**23.8**	508,187	21.1	5.8

Notes:

(1) Calculated based on the revenue of each segment or sub-segment (before any intra- or inter-segment elimination) minus the cost of sales of such segment or sub-segment (before any intra- or inter-segment elimination).

(2) Calculated based on the gross profit of each segment or sub-segment calculated according to note (1) above divided by the revenue of such segment or sub-segment (before any intra- or inter-segment elimination).

(3) Total gross profit equals total revenue (being the revenue reflected on our consolidated statement of profit or loss and other comprehensive income) minus total cost of sales (being the cost of sales reflected on our consolidated statement of profit or loss and other comprehensive income). Overall gross profit margin equals total gross profit divided by total revenue.

4. Cash Flows

As at 30 June 2026, the Group's cash and cash equivalents decreased by 18.6% to RMB1,490.1 million as compared with RMB1,831.2 million as at 31 December 2025. Such decrease was mainly attributable to the increase in the cash flow used in financing activities of the Group.

5. Working Capital

As at 30 June 2026, the Group's net current assets increased by 32.4% to RMB2,691.5 million as compared with RMB2,033.0 million as at 31 December 2025, primarily due to the decrease in short-term interest-bearing bank borrowings and other loans.

6. Indebtedness

As at 30 June 2026, the Group's borrowings decreased by 25.0% to RMB2,523.0 million as compared with RMB3,362.1 million as at 31 December 2025.

7. Capital Expenditure

The Group's capital expenditure decreased by 29.9% to RMB46.7 million for the six months ended 30 June 2026 as compared with RMB66.7 million for the six months ended 30 June 2025.

8. Net Gearing Ratio

As at 30 June 2026, the Group's net gearing ratio (net debt (total borrowings minus cash and cash equivalents) divided by the sum of net debt and total equity) was 11.4%, representing a decrease of 4.8 percentage points as compared with 16.2% as at 31 December 2025.

IV. RISK FACTORS AND RISK MANAGEMENT

Risks on environmental protection and energy conservation policies

The Group provides substantially all of its products and services in the PRC, and the development of its business is greatly dependent on the environmental protection policies of the PRC. Environmental protection industry is one of the major industries that benefit from the constant support of the PRC government. The market demand for the Group's environmental protection and energy conservation products and services and the revenue generated therefrom are directly affected by the environmental protection policies of the PRC. However, the Group cannot guarantee that such policies will persistently exist or will have no adverse change. If there is any adverse change in energy conservation policies, it may result in a material and adverse effect on the business prospects, results of operations and financial condition of the Group. The management of the Group is of the view that it is unlikely for the PRC government to revise such environmental protection policies to result in an adverse effect or to withdraw any resources invested in the environmental protection industry. Moreover, the Group, as a trendsetter and leader of the environmental protection and energy conservation for the PRC's electric power industry, has participated in the formulation of various industrial policies and standards, which allows it to catch the latest industry trends and respond in a timely manner.

Risks on connected transactions with China Datang Group

The Group has been conducting various transactions with China Datang Group and its associates, and will continue to enter into such transactions in the future. For the six months ended 30 June 2025, the total value of goods sold and services provided by the Group to China Datang Group and its associates was approximately RMB1,796.04 million, representing approximately 74.59% of the total revenue of the Group. For the six months ended 30 June 2026, the total value of goods purchased and services received by the Group from China Datang Group and its associates was approximately RMB1,850.87 million, representing approximately 81.92% of the total cost of the Group.

Cash flow risks

The Group had positive operating cash flows for the six months ended 30 June 2026. The Group cannot assure that its operating cash flows for any future period will be positive. The Group's ability to generate cash inflows from operating activities in the future will depend in large part on project schedule and billing arrangement, its ability to collect receivables from its customers in a timely manner and the credit terms available to the Group. If the Group is not able to generate sufficient cash flows from its operations or obtain sufficient financing to support its business operation, the Group's growth prospects may be materially and adversely affected. The Group plans to implement diversified measures to collect receivables in order to significantly improve operating cash flow. In addition, the Group has been proactively seeking financing for business development and expansion. As at 30 June 2026, the Group had available bank credit facilities of RMB2.15 billion.

Industry risks

The Group's business primarily focuses on the environmental protection and energy conservation for coal-fired power plants, and therefore the market demand for the Group's environmental protection and energy conservation business relies heavily on the growth rate of the coal-fired power generation output in the PRC. In particular, the revenue generated from concession operations will be directly affected by the power generation output of coal-fired power plants. As pollution has become an increasingly severe environmental issue in the PRC, the PRC government has shown considerable concern for the adjustment to the national energy structure and development. Therefore, there can be no assurance that coal-fired power generation output in the PRC will continue to grow at the current pace. If the increase of coal-fired power generation output in the PRC slows down, it may result in a decrease of utilization hours of coal-fired power generation units, or a lower demand for the Group's products and services, which will materially and adversely affect our business prospects, results of operations and financial position. The management of the Group is of the view that, in terms of the power generation portfolio in the PRC, coal-fired power generation still dominates the market. In addition, the vast majority of the Group's concession operations locate in coastal areas or economically developed areas, where the utilization hours of coal-fired power generation are higher than the average level nationwide. The Group plans to actively explore clients in the iron and steel, cement and petrochemical industries.

V. EMPLOYEES AND REMUNERATION POLICY

As at 30 June 2026, we had 974 employees, substantially all of whom were based in the PRC. The Group has individually established labor union branches. Currently, the Group has entered into employment agreements with all employees, in which the position, duties, remuneration, employment benefits, training, confidentiality obligations relating to trade secrets and grounds for termination are specified pursuant to the Labor Law of the PRC and other relevant regulations. For the six months ended 30 June 2026, the aggregate remuneration of the Group's employees (including Directors' remuneration) amounted to approximately RMB195.5 million (for the six months ended 30 June 2025: RMB162.1 million).

The table below sets forth the number of employees as at 30 June 2026 by their functions:

Function	**Number of employees**	**Percentage of the total number of employees**
Concession operation management personnel	330	33.88%
Engineering and technical personnel	195	20.02%
Sales personnel	61	6.26%
Research and development personnel	295	30.29%
Administrative and management personnel	71	7.29%
Manufacture personnel	18	1.85%
Others	4	0.41%
Total	974	100.00%

According to the development requirements, the Company further established and improved the overall responsibility management system and the whole staff performance evaluation system on the basis of clear position objectives. In order to inspire the potential and work enthusiasm of employees, to fully embody the incentive and constraint behavior, and to lay a solid foundation for the orderly career development of all the employees, the Company divides the specific task in development planning into each department and position, objectively and accurately evaluates the job targets completing performance of employees by building position performance targets and performance standard, and realizes awards and punishments according to the score that is formed by evaluation results quantification.

The remuneration package of our employees includes salaries, bonuses and allowances. Our employees also receive welfare benefits, including medical care, housing subsidies, retirement and other benefits. We carry out employee performance appraisals, establish diversified and dynamic appraisal mechanisms. The department heads' salaries and remunerations will be adjusted corresponding to the results of their performance appraisals.

In order to attract and retain high-quality employees and further improve their knowledge, skill level and professional attainments, we place a strong emphasis on the training of our employees. We offer in-service education, training and other opportunities to our managers and employees to improve their professional skills and knowledge.

During the Reporting Period, the Group provided 18 training programs on operation management, professional techniques and production skills, with 100% employees training rate.

The Group complies with the Labor Law of the PRC and the Labor Contract Law of the PRC in all material respects and makes contributions to social insurance and housing provident fund for our employees according to the above laws, among which the social insurance includes basic pension insurance, medical insurance, work-related injury insurance, unemployment insurance and maternity insurance.

VI. OUTLOOK ON THE GROUP'S FUTURE DEVELOPMENT

Facing the development opportunities and complex and ever-changing industry situation during the 15th Five-Year Plan period, the overall guiding principle of the Group's 15th Five-Year Plan is: to promote high-quality development and build a technology-innovative enterprise as the main theme, focusing on three key areas: environmental protection professional support, new energy technology services, and the industrialization of scientific and technological achievements; to establish five key awarenesses: market, service, quality, efficiency, and risk; to accelerate the upgrading of the green environmental protection industry; to solidify the foundation for enterprise development; and to simultaneously expand into a future industry investment platform for the deep integration of technological innovation and industrial innovation to develop new high-quality productivity. This will involve building three platforms: technological innovation, investment development, and technical services, forming a "4+1" industrial layout, namely four core areas of environmental pollution governance, environmental protection product manufacturing, new energy technology services, and resource recycling, and one new direction of future industry investment. This will achieve high-quality development driven by the dual engines of "environmental protection + scientific and technological innovation."

Based on the above development strategy, the Group will focus on the following four aspects:

1. Seize industrial policy opportunities and broaden long-term development tracks

To consolidate the core business of environmental protection facility concession operations. Continue to implement concession operations in coal-fired power plant expansion and "large-scale replacement of small-scale" projects that have already adopted the desulfurization and denitrification concession operations model, striving for new breakthroughs in incremental desulfurization and denitrification concession projects. Secondly, strengthen new energy technology service capabilities, focusing on providing technical support for large-scale energy base projects, continuously enhancing design capabilities, providing technical guarantees for large-scale new energy base projects, and ensuring the successful application for class B design qualification in the power industry (wind power generation). Further, seize the policy opportunities of concentrated decommissioning of wind and solar power equipment and comprehensive solid waste utilization, accelerate the construction of resource recycling demonstration projects and the development of the comprehensive solid waste utilization industry, and promote the construction of two "10,000-tonne-level" demonstration production lines and the Shunxing Coal Mine solid waste disposal site under the "National Science and Technology Major Project for Comprehensive Environmental Governance in the Beijing-Tianjin-Hebei region".

2. **Deepen internal cost reduction potential and continuously enhance value creation capabilities.**

In the environmental protection facility concession operations business, multi-channel cost control and revenue increase are coordinated. Relying on the environmental digital monitoring platform, lean operational management is deepened, optimal operating strategies, standard operating procedures, and emergency response plans are refined. A "one-machine-one-policy" approach is implemented to precisely reduce consumption and improve quality, control gypsum disposal costs, and enhance profit margins. In the denitrification catalyst business, raw material prices are closely monitored. Centralized procurement reduces production costs at the source, production processes are optimized, consumption of valuable materials is reduced, and production unit consumption control is strengthened to offset the impact of rising raw material prices on profits. Production scheduling and delivery are optimized to improve the production-to-sales ratio and sales volume. In the engineering business, strict cost control is enforced. Technical design and on-site execution of projects under construction are well-managed. Budget management processes are strictly implemented, cost reduction plans are developed through specialized analysis, and new loss-making projects are strictly controlled.

3. **Expand markets through internal and external collaboration, steadily increasing revenue and contract scale**

Firstly, the engineering business deeply cultivates the flue gas treatment and water treatment markets for coal-fired power units, focusing on new projects, design and supply projects, and high-quality technological upgrading projects, to implement new environmental protection and efficiency-enhancing technologies, expanding into business areas such as full-load pollutant collaborative treatment, all-condition energy saving and consumption reduction, non-power industry water treatment, smart water management, waste heat utilization, and low-carbon transformation. The denitrification catalyst business continues to consolidate its market position, further enhancing its cost, technological, and service advantages, and striving to expand into new markets such as gas turbines, shipbuilding, metallurgy, chemicals, and hydrogen energy. Furthermore, the resource recycling business, relying on the "asset acquisition—high-value classification and dismantling—blade resource regeneration—recycled product sales" business model and mature experience formed by the sige wind farm project in Guizhou, is accelerating the implementation of other decommissioned wind power and photovoltaic equipment recycling projects, building a full-chain new energy solid waste recycling and disposal system.

4. **Make every effort to tackle technological innovation and accelerate the cultivation of new productive forces.**

   Solidify our responsibilities for the two national key scientific research projects, namely, comprehensive environmental governance in the Beijing-Tianjin-Hebei region and chemical chain combustion, refine the phased implementation plans, complete the construction of two 10,000-tonne-level demonstration production lines on schedule, and ensure the quality and quantity of scientific research tasks, producing a sufficient number of patents and experimental results. Improve the whole-chain transformation mechanism of "research-pilot-industrialization," iteratively optimize high-end denitrification catalysts, online monitoring of carbon dioxide and other complete sets of products, and broaden product sales channels. Further, promote the on-site commissioning of coal quality testing equipment to prepare for market expansion, accelerate the research on low-quality water hydrogen production and breakthrough in developing new catalytic materials for catalytic oxidation of carbon monoxide, open up the channel from laboratory to commercial mass production, and promote the rapid launch of new products into the market. Finally, promote the implementation of medium-and long-term incentives, rely on scientific research and industrial incubation platforms and projects, give full play to the professional leadership advantages of overseas talent and high-level experts, promote the implementation of project profit-sharing mechanisms, and explore the use of other incentive tools such as equity incentives to help transform scientific and technological achievements.

COMPLIANCE WITH THE CORPORATE GOVERNANCE CODE

The Company has applied the principles as set out in Part 2 of the Corporate Governance Code (the "**CG Code**") as set out in Appendix C1 to the Listing Rules. Save as disclosed below, during the Reporting Period, the Company has complied with the code provisions of the CG Code and there has been no deviation from such code provisions.

Code provision C.2.1 of the CG Code states that the roles of chairman and chief executive should be separate and should not be performed by the same individual. During the Reporting Period, Mr. Zhu Liming served as the chairman of the Board (the "**Chairman**"). Mr. Zhu also took on the duties and responsibilities of acting general manager of the Company since Mr. Shen Zhen ceased to be the general manager of the Company following his resignation in September 2023.

With effect from 30 April 2026, Mr. Xu Guang was appointed as the general manager and Mr. Zhu Liming has stepped down from performing the duties and responsibilities as the acting general manager.

At the 2025 annual shareholders' meeting of the Company held on 30 June 2026, Mr. Zhu Liming has resigned as the Chairman and Mr. Xu Guang has assumed the role of temporary performance of the duties and responsibilities of the Chairman until a new Chairman is elected by the Board. For the avoidance of doubt, Mr. Xu Guang was not and will not be appointed as the Chairman by virtue of the proposed resolution at the 2025 annual shareholders' meeting, and the temporary performance of the duties and responsibilities of the Chairman by Mr. Xu Guang, as approved by the Board, will not constitute his appointment as the Chairman.

During the period when Mr. Xu Guang, the general manager, assumed the role of temporary performance of the duties and responsibilities of the Chairman, notwithstanding the deviation from code provision C.2.1 of the CG Code, the supervision of the Board (comprising one executive Director, five non-executive Directors (including one employee representative Director) and three independent non-executive Directors) was sufficient to ensure a proper structure of checks and balances of power and to provide sufficient checks to protect the interests of the Company and its shareholders.

The Company will keep reviewing the current structure of the Board from time to time and looking for appropriate candidate to be appointed as the Chairman.

COMPLIANCE WITH THE MODEL CODE FOR DEALING IN THE SECURITIES OF THE COMPANY BY ITS DIRECTORS AND RELEVANT EMPLOYEES

The Group has adopted the Model Code for Securities Transactions by Directors of Listed Issuers (the "**Model Code**") set out in Appendix C3 to the Listing Rules as the code of conduct for dealing in the securities of the Company by the Directors and relevant employees of the Company (as defined in the Model Code). Having made specific enquiry to all Directors, each Director confirmed that he/she had strictly complied with the standards set out in the Model Code during the Reporting Period.

DIVIDEND DISTRIBUTION PLAN FOR THE SIX MONTHS ENDED 30 JUNE 2026

According to the resolution of the Board passed on 28 August 2026, the Board did not recommend the distribution of an interim dividend to shareholders of the Company for the six months ended 30 June 2026.

MATERIAL LITIGATION OR ARBITRATION EVENT

Saved as disclosed in Note 21 to the financial information of this results announcement, as at 30 June 2026, the Group was not involved in any material litigation or arbitration event. So far as the Directors are aware, no such litigation or claims are pending or threatened against the Group.

REPURCHASE, SALE OR REDEMPTION OF LISTED SECURITIES OF THE COMPANY

For the six months ended 30 June 2026, neither the Company nor any of its subsidiaries has repurchased, sold or redeemed any of the Company's listed securities (including sale of treasury shares (as defined under the Listing Rules)). As at 30 June 2026, the Company did not hold any treasury shares.

USE OF NET PROCEEDS FROM INITIAL PUBLIC OFFERING

The Company has been listed on the Main Board of the Stock Exchange since 15 November 2016. The net proceeds from the initial public offering and partial exercise of the over-allotment option, after deducting the underwriting fees and relevant expenses, amounted to approximately HK$2,032.3 million, which will be used in the ways stated in the section headed "Future Plans and Use of Proceeds" of the prospectus of the Company dated 3 November 2016 (the "**Prospectus**") and the announcement of the Company dated 30 December 2021 (the "**Announcement**") in relation to the change in use of net proceeds.

The use of net proceeds from the initial public offering for the six months ended 30 June 2026 is set out as follows:

	Use of net proceeds as disclosed in the Prospectus *(HK$ million)*	Revised use of net proceeds as at the date of the Announcement *(HK$ million)*	Actual use of net proceeds as at 30 June 2026 *(HK$ million)*	Unutilised net proceeds as at 30 June 2026 *(HK$ million)*	Expected time of full utilization of remaining balance
To finance the capital expenditures for expanding the desulfurization and denitrification concession operations	1,219.50	1,219.50	1,219.50	0.00	–
To develop new sources of growth in the revenue and profit, including but not limited to EMC business for coal-fired power plants, water treatment business, and providing customers with overall solution plans of ultra-low emissions	304.80	304.80	304.80	0.00	–
To repay some of the existing bank loans in order to lower the finance costs and improve the financial leverage ratio	203.20	203.20	203.20	0.00	–
For working capital and other general corporate purposes	203.20	203.20	203.20	0.00	–
For research and development expenditures	101.60	93.60	93.60	0	December 2026
For investment in renewable energy projects	–	8.00	4.64	3.36	December 2026
Total	2,032.30	2,032.30	2,028.94	3.36	

MATERIAL ACQUISITIONS AND DISPOSALS

Saved as disclosed below, for the six months ended 30 June 2026, the Group had no other material acquisition or disposal.

Acquisition of assets located at Datang Sige Wind Farm

On 1 April 2026, the Company, as a purchaser, entered into the asset transfer agreement with Guangxi Guiguan Electric Power Co., Ltd. Panzhou Branch * (廣西桂冠電力股份有限公司盤州市分公司) ("**Guiguan Panzhou**"), as a vendor. According to the asset transfer agreement, Guiguan Panzhou has conditionally agreed to sell and the Company has conditionally agreed to acquire scrapped assets comprising 38 wind turbines and ancillary equipment located at Datang Sige Wind Farm (大唐四格風電場) owned by Guangxi Panzhou, at a consideration of RMB24,574,073.17.

As China Datang Corporation Ltd. (中國大唐集團有限公司) ("**China Datang**") directly held approximately 78.17%, and through its wholly-owned subsidiary, China Datang Group Capital Holding Co., Ltd.* (中國大唐集團資本控股有限公司) ("**China Datang Group Capital**"), held 0.79% of the issued share capital of the Company as at the date of the agreement, it is a controlling shareholder of the Company. As at the date of the agreement, Guangxi Guiguan Electric Power Co., Ltd. (廣西桂冠電力股份有限公司) ("**Guangxi Guiguan**") was a non wholly-owned subsidiary of China Datang and Guiguan Panzhou was a wholly-owned branch of Guangxi Guiguan. Guiguan Panzhou was therefore indirectly non wholly-owned by China Datang. Pursuant to Chapter 14A of the Listing Rules, Guiguan Panzhou was a connected person of the Company. Accordingly, the acquisition constituted a connected transaction of the Company under the Listing Rules. For details, please refer to the announcement of the Company dated 1 April 2026.

Disposal of assets under the project located at the Datang Yan'an Thermal Power Plant

On 21 May 2026, Datang (Beijing) Water Engineering & Technology Co., Ltd. Yan'an Branch* (大唐(北京)水務工程技術有限公司延安分公司) ("**Water Engineering & Technology Yan'an Branch**") , a branch of the Company's wholly-owned subsidiary, Datang (Beijing) Water Engineering & Technology Co., Ltd.* (大唐(北京)水務工程技術有限公司) ("**Water Engineering & Technology**"), entered into an asset transfer agreement as vendor, with Datang Shaanxi Power Generation Co., Ltd. Yan'an Thermal Power Plant* (大唐陝西發電有限公司延安熱電廠) ("**Datang Yan'an Thermal Power Plant**"), as a purchaser. According to the asset transfer agreement, Water Engineering & Technology Yan'an Branch has conditionally agreed to sell and Datang Yan'an Thermal Power Plant has conditionally agreed to acquire all the assets under the project located at the Datang Yan'an Thermal Power Plant in Baota District, Yan'an City, Shaanxi Province, the PRC, at a consideration of RMB57,811,814.74.

As China Datang directly held approximately 78.17%, and through its wholly-owned subsidiary, China Datang Group Capital, held 0.79% of the issued share capital of the Company as at the date of the agreement, it is a controlling shareholder of the Company. As at the date of the agreement, Datang Shaanxi Power Generation Co., Ltd.* (大唐陝西發電有限公司) ("**Datang Shaanxi Power**") was a wholly-owned subsidiary of China Datang and Datang Yan'an Thermal Power Plant was a wholly-owned branch of Datang Shaanxi Power. Datang Yan'an Thermal Power Plant was therefore indirectly wholly-owned by China Datang. Pursuant to Chapter 14A of the Listing Rules, Datang Yan'an Thermal Power Plant was a connected person of the Company. Accordingly, the disposal constituted a connected transaction of the Company under the Listing Rules. For details, please refer to the announcement of the Company dated 21 May 2026.

Disposal of assets under Lvsi Project

On 26 June 2026, Water Engineering & Technology entered into the asset transfer agreement as vendor with Jiangsu Datang International Jiangsu Lvsigang Power Generation Co., Ltd.* (江蘇大唐國際呂四港發電有限責任公司) ("**Jiangsu Lvsigang Power Generation**") as purchaser. According to the asset transfer agreement, Water Engineering & Technology has conditionally agreed to sell and Jiangsu Lvsigang Power Generation has conditionally agreed to acquire all assets owned by Water Engineering & Technology under the Lvsi Long-term Contract Energy Management Project* (呂四遠期合同能源管理項目) of Jiangsu Lvsigang Power Generation ("**Lvsi Project**") at a consideration of RMB76,528,456.74 (tax inclusive).

As China Datang directly held approximately 78.17%, and through its wholly-owned subsidiary, China Datang Group Capital, held 0.79% of the issued share capital of the Company as at the date of the agreement, it is a controlling shareholder of the Company. As at the date of the agreement, (i) Jiangsu Lvsigang Power Generation was owned as to 55% by Datang International Power Generation Co., Ltd.* (大唐國際發電股份有限公司) ("**Datang International Power**"), 35% by Datang Jiangsu Power Generation Co., Ltd.* (大唐江蘇發電有限公司) ("**Datang Jiangsu Power**") and 10% by an independent third party; (ii) Datang International Power was in turn owned as to 35.34% by China Datang; and (iii) Datang Jiangsu Power was wholly-owned by China Datang. Pursuant to Chapter 14A of the Listing Rules, Jiangsu Lvsigang Power Generation was an associate of China Datang and a connected person of the Company. Accordingly, the disposal constituted a connected transaction of the Company under the Listing Rules. For details, please refer to the announcement of the Company dated 26 June 2026.

SIGNIFICANT INVESTMENT AND FUTURE PLANS FOR MAJOR INVESTMENTS

For the six months ended 30 June 2026, the Group did not hold any significant investment and has not executed any agreement in respect of material acquisitions, investments or capital asset and did not have any other future plans relating to material acquisitions, investments or capital asset up to the date of this results announcement. Nonetheless, if any potential investment opportunity arises in the coming future, the Group will perform feasibility studies and prepare implementation plans to consider whether it is beneficial to the Group and the shareholders of the Company as a whole.

EXPOSURE TO FLUCTUATION IN EXCHANGE RATE

Foreign currency risk primarily arises from certain significant foreign currency deposits, trade receivables and trade payables denominated in United States dollars, Hong Kong dollars and Indian rupee. The treasury management department of the Group closely monitors the international foreign currency market on the change of exchange rates and takes this into consideration when depositing foreign currency deposits and borrowing loans.

The Group has transactional currency exposures which arise from sales or purchases by operating units in currencies other than the units' functional currencies.

REVIEW OF INTERIM RESULTS ANNOUNCEMENT

The audit committee of the Company (the "**Audit Committee**") has reviewed the unaudited interim condensed consolidated financial information of the Group for the six months ended 30 June 2026. The Audit Committee has not expressed any dissent concerning the financial information in this results announcement.

IMPORTANT EVENTS AFTER THE REPORTING PERIOD

Saved as disclosed in this results announcement, no other important events affecting the Group occurred since 30 June 2026 and up to the date of this results announcement.

PUBLICATION OF INTERIM RESULTS ANNOUNCEMENT AND INTERIM REPORT

This results announcement will be available on the websites of the Stock Exchange (http://www.hkexnews.hk) and the Company (http://www.dteg.com.cn).

The Company will dispatch in due course to shareholders of the Company who have requested to receive printed copies of the 2026 interim report containing all the information as required by the Listing Rules, and publish it on the websites of the Company and the Stock Exchange.

By order of the Board
Datang Environment Industry Group Co., Ltd.*
Xu Guang
Executive Director

Beijing, the PRC, 28 August 2026

As of the date of this announcement, the executive Director is Mr. Xu Guang; the non-executive Directors are Mr. Chu Hongbo, Ms. Yang Ya, Mr. Li Yi, Mr. Guan Yu and Ms. Wang Mi; and the independent non-executive Directors are Mr. Mao Zhuanjian, Mr. Suen Chun Hung, Benjamin and Ms. Hu Yunqing. This announcement is available on the website of the Stock Exchange (www.hkexnews.hk) and on the website of the Company (www.dteg.com.cn)

* *For identification purpose only*