新天绿色能源股份有限公司
China Suntien Green Energy Corporation Limited

(a joint stock limited company incorporated in the People's Republic of China with limited liability)

Stock Code : 00956.HK 600956.SH

2026
INTERIM REPORT

I. THE BOARD OF DIRECTORS AND THE DIRECTORS AND SENIOR MANAGEMENT OF THE COMPANY WARRANT THAT THE INFORMATION CONTAINED IN THIS INTERIM REPORT IS TRUE, ACCURATE, AND COMPLETE WITHOUT ANY FALSE AND MISLEADING STATEMENTS OR MATERIAL OMISSIONS, AND SEVERALLY AND JOINTLY ACCEPT LEGAL RESPONSIBILITY FOR THE ABOVE.

II. ALL DIRECTORS OF THE COMPANY ATTENDED THE BOARD MEETING.

III. THIS INTERIM REPORT HAS NOT BEEN AUDITED.

IV. TAN JIAN XIN, THE PERSON-IN-CHARGE OF THE COMPANY, LIU TAO, THE PERSON-IN-CHARGE OF ACCOUNTING, AND BAI JING WEI, THE HEAD OF THE ACCOUNTING DEPARTMENT (ACCOUNTING SUPERVISOR), WARRANT THE TRUTHFULNESS, ACCURACY AND COMPLETENESS OF THE FINANCIAL STATEMENTS SET OUT IN THE INTERIM REPORT.

V. PROFIT DISTRIBUTION PROPOSAL OR PROPOSAL FOR TRANSFER OF CAPITAL RESERVE TO THE SHARE CAPITAL FOR THE REPORTING PERIOD RESOLVED AND APPROVED BY THE BOARD

Nil

VI. STATEMENT FOR RISKS INVOLVED IN THE FORWARD-LOOKING STATEMENTS

Forward looking statements, including development strategies and future business plans, contained in this report do not constitute a real commitment to investors by the Company. Investors should understand the difference between plans, forecasts and commitments, and be aware of the investment risks.

VII. IS THERE ANY MISAPPROPRIATION OF NON-OPERATING FUNDS BY THE CONTROLLING SHAREHOLDER(S) AND OTHER RELATED PARTIES?

No

VIII. IS THERE ANY EXTERNAL GUARANTEE MADE IN VIOLATION OF THE REQUIRED DECISION-MAKING PROCEDURES?

No

IX. IS THERE A CIRCUMSTANCE WHERE MORE THAN HALF OF THE DIRECTORS CANNOT WARRANT THE TRUTHFULNESS, ACCURACY AND COMPLETENESS OF THE INTERIM REPORT DISCLOSED BY THE COMPANY?

No

X. WARNING OF MAJOR RISKS

The Company has described in detail the potential relevant risks and countermeasures in this report. Investors are reminded to read the description of risks that the Company may face set out in relevant sections including the "Management Discussion and Analysis" of this report.

XI. OTHERS

☐ Applicable ✓ Not applicable

Contents

In this report, unless the context otherwise requires, the expressions stated below have the following meanings:

DEFINITIONS OF FREQUENTLY-USED TERMS

availability factor	the amount of time that a power plant is able to produce electricity after it starts commercial operations over a certain period divided by the amount of time in such period
average utilization hours	the consolidated gross power generation in a specified period (in MWh or GWh) divided by the consolidated installed capacity in the same period (in MW or GW)
Company	China Suntien Green Energy Corporation Limited (新天綠色能源股份有限公司), a limited liability company incorporated in the PRC, whose A shares are listed on the main board of the SSE (Stock Code: 600956) and H shares are listed on the main board of the Hong Kong Stock Exchange (Stock Code: 00956)
Group	the Company and its wholly-owned and controlled subsidiaries
Financial Statements	the unaudited financial statements for the six months ended 30 June 2026
consolidated gross power generation	the gross power generation of the project companies that the Group fully consolidates in its consolidated Financial Statements. For a specified period, the gross power generation of a power plant in that period includes net power delivered to grid, auxiliary electricity and electricity generated during the construction and testing period
consolidated installed capacity	the aggregate installed capacity or operating capacity (as the case may be) of the project companies that the Group fully consolidates in its consolidated Financial Statements. This is calculated by including 100% of the installed capacity or operating capacity of the project companies that the Group fully consolidates in its consolidated Financial Statements and are deemed as its subsidiaries. Consolidated installed capacity and consolidated operating capacity do not include the capacity of the Group's associated companies
gross power generation	for a specified period, the gross power generation of a power plant in that period includes net power delivered to grid, auxiliary electricity and electricity generated during the construction and testing period
GW	unit of power, 1 GW = 1,000 MW
GWh	unit of energy, gigawatt-hour. 1 GWh = 1 million kWh. GWh is typically used for measurement of the annual power production of a large wind farm

HECIC	Hebei Construction & Investment Group Co., Ltd. (河北建設投資集團有限責任公司), a state-owned enterprise established in the PRC and the controlling shareholder of the Company, which is primarily engaged in the investment in and development of projects in the basic industries, infrastructures and provincial pillar industries, such as energy, transportation, water supply and commercial real estate
Group Finance Company	HECIC Group Finance Company Limited (河北建投集團財務有限公司), a limited liability company incorporated in the PRC, a non-banking financial institution under the supervision of the People's Bank of China and the National Financial Regulatory Administration of China, and a non-wholly-owned subsidiary of HECIC
HK$ or HKD	Hong Kong dollars, the lawful currency of Hong Kong
Hong Kong	the Hong Kong Special Administrative Region of the People's Republic of China
Hong Kong Stock Exchange	The Stock Exchange of Hong Kong Limited
installed capacity	the capacity of the wind turbines that have been completely assembled and erected
kW	unit of power, kilowatt. 1 kW = 1,000 watts
kWh	unit of energy, kilowatt-hour. The standard unit of energy used in the electric power industry. One kilowatt-hour is the amount of energy that would be consumed by a 1 kW electrical appliance in one hour
Hebei Natural Gas	Hebei Natural Gas Company Limited (河北省天然氣有限責任公司), a limited liability company incorporated in the PRC and a non-wholly-owned subsidiary of the Company
HECIC New Energy	HECIC New Energy Co., Ltd. (河北建投新能源有限公司), a limited liability company incorporated in the PRC and a wholly-owned subsidiary of the Company
HECIC Huineng	HECIC Huineng New Energy Co., Ltd. (河北建投匯能新能源有限責任公司), a limited liability company incorporated in the PRC and a wholly-owned subsidiary of the Company
Hong Kong Listing Rules	the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited
A Share Listing Rules	the Rules Governing the Listing of Stocks on the Shanghai Stock Exchange
LNG	liquefied natural gas

CNG	compressed natural gas
MW	unit of power, megawatt. 1 MW = 1,000 kW. The installed capacity of power plants is generally expressed in MW
MWh	unit of energy, megawatt-hour. 1 MWh = 1,000 kWh
NEA	National Energy Administration of the People's Republic of China (中華人民共和國國家能源局)
NDRC	National Development and Reform Commission of the People's Republic of China (中華人民共和國國家發展和改革委員會)
HDRC	Hebei Development and Reform Commission
operating capacity	the capacity of the wind turbines that have been connected to power grids and started generating electricity
projects under construction	projects for which the project company has received approval, detailed engineering and construction blueprints have been completed, and the construction work on the roads, foundations and electrical infrastructure has commenced
Reporting Period	the fiscal period from 1 January 2026 to 30 June 2026
RMB or RMB'000 or RMB'0,000 or RMB'00 million	Renminbi or Renminbi thousand or Renminbi ten thousand or Renminbi hundred million. Unless otherwise stated, the currency of the amounts presented in this report is RMB
CG Code	the Corporate Governance Code as set out in Appendix C1 to the Hong Kong Listing Rules
SFO	the Securities and Futures Ordinance (Chapter 571 of the Laws of Hong Kong)
Model Code	the Model Code for Securities Transactions by Directors of Listed Issuers as set out in Appendix C3 to the Hong Kong Listing Rules
SSE	the Shanghai Stock Exchange
CSRC	China Securities Regulatory Commission
A shares	the domestic listed RMB ordinary shares in the share capital of the Company, with a nominal value of RMB1.00 each, which are listed on the main board of the SSE
H shares	the Hong Kong listed HKD ordinary shares in the share capital of the Company, with a nominal value of RMB1.00 each, which are listed on the main board of the Hong Kong Stock Exchange

Corporate Profile and Principal Financial Indicators

I. COMPANY PROFILE

Company name in Chinese	新天綠色能源股份有限公司
Abbreviation in Chinese	新天綠色能源
Company name in English	China Suntien Green Energy Corporation Limited
Abbreviation in English	China Suntien Green Energy
Legal representative of the Company	Tan Jian Xin

II. CONTACT PERSON AND CONTACT INFORMATION

	Secretary to the Board	**Securities Affairs Representative**
Name	Wang Xue Qing	Yu Ping
Contact address	No. 9 Yuhua West Road, Shijiazhuang	No. 9 Yuhua West Road, Shijiazhuang
Telephone	86-311-85516363	86-311-85516363
Fax	86-311-85288876	86-311-85288876
Email	ir@suntien.com	ir@suntien.com

III. CHANGES IN BASIC INFORMATION

Registered address of the Company	No. 9 Yuhua West Road, Shijiazhuang
Historical changes in the registered address of the Company	N/A
Office address of the Company	Block A, Yuyuan Plaza, No. 9 Yuhua West Road, Shijiazhuang
Postal code of the office address of the Company	050001
Company Website	www.suntien.com
Email	ir@suntien.com
Enquiry index for changes during the Reporting Period	N/A

IV. INFORMATION DISCLOSURE AND CHANGE IN PLACE OF INSPECTION

Newspapers selected by the Company for information disclosure	Shanghai Securities News, China Securities Journal, Securities Times, Securities Daily
Websites for publishing the interim report of the Company	www.sse.com.cn, www.hkexnews.hk
Place of inspection of the interim report of the Company	Office of the Board of the Company at Block A, Yuyuan Plaza, No. 9 Yuhua West Road, Shijiazhuang
Enquiry index for changes during the Reporting Period	N/A

V. BASIC INFORMATION OF THE COMPANY'S SHARES

Class of shares	Stock exchanges on which the shares are listed	Stock abbreviation	Stock code	Stock abbreviation before the change
A shares	SSE	新天綠能	600956	N/A
H Shares	Hong Kong Stock Exchange	China Suntien	00956	N/A

VI. OTHER RELEVANT INFORMATION

☐ Applicable ✓ Not applicable

VII. PRINCIPAL ACCOUNTING DATA AND FINANCIAL INDICATORS OF THE COMPANY

(I) Principal accounting data

Unit: Yuan Currency: RMB

Principal accounting data	**During the Reporting Period (January-June)**	The same period of the previous year	Increase/decrease during the Reporting Period as compared with the same period of the previous year (%)
Operating revenue	9,216,710,200.40	10,903,916,303.93	-15.47
Total profit	1,772,061,263.00	2,045,427,370.16	-13.36
Net profit attributable to shareholders of the listed company	1,280,965,783.86	1,412,021,782.99	-9.28
Net profit attributable to shareholders of the listed company after deducting non-recurring gains and losses	1,207,019,798.25	1,396,667,377.73	-13.58
Net cash flows from operating activities	3,049,984,066.89	3,081,905,571.98	-1.04

	As at the end of the Reporting Period	As at the end of previous year	Increase/decrease at the end of the Reporting Period as compared with the end of previous year (%)
Net assets attributable to shareholders of the listed company	25,905,444,858.29	25,518,253,460.63	1.52
Total assets	95,162,307,144.98	93,491,185,547.08	1.79

(II) Principal financial indicators

Principal financial indicators	During the Reporting Period (January-June)	The same period of the previous year	Increase/decrease during the Reporting Period as compared with the same period of the previous year (%)
Basic earnings per share (Yuan/share)	0.28	0.34	-17.65
Diluted earnings per share (Yuan/share)	0.28	0.34	-17.65
Basic earnings per share after deducting non-recurring profit or loss (Yuan/share)	0.27	0.33	-18.18
Weighted average return on net assets (%)	5.14	6.29	Decrease by 1.15 percentage points
Weighted average return on net assets after deducting non-recurring gain or loss (%)	4.84	6.22	Decrease by 1.38 percentage points

Particulars of principal accounting data and financial indicators of the Company

☐ Applicable ✓ Not applicable

VIII. DISCREPANCIES OF ACCOUNTING DATA UNDER DOMESTIC AND FOREIGN ACCOUNTING STANDARDS

☐ Applicable ✓ Not applicable

IX. NON-RECURRING GAIN OR LOSS ITEMS AND AMOUNTS

Unit: Yuan Currency: RMB

Non-recurring gain or loss items	Amount	Notes (if applicable)
Gain or loss on disposal of non-current assets, including the write-off portion of provision for impairment of assets	-181,852.79	
Government subsidies included in profit or loss in the current period, but excluding those closely related to the Company's normal business operations, in line with national policies and regulations, received in accordance with specific standards and impacting the Company's gain or loss on a continuous basis	9,499,729.51	
Gain or loss arising from changes in fair value of financial assets and financial liabilities held by non-financial enterprises and gain or loss arising from the disposal of financial assets and financial liabilities, except for effective hedging business related to the Company's normal business operations		
Fund possession cost levied on non-financial enterprises and included in the current profit or loss		
Gain or loss on entrusted investments or assets under management		
Gain or loss from external entrusted loans		
Losses of various assets due to force majeure factors such as natural disasters		
Reversal of impairment provisions for receivables subject to individual impairment test		
Gain on investments of subsidiaries, associates and joint ventures in which the investment cost was less than the interest in fair value of identifiable net assets of the investees at the time of acquisition		
Net gain or loss of subsidiaries from the beginning of the period to the consolidation date arising from the consolidation of enterprises under common control		
Gain or loss on exchange of non-monetary assets		
Gain or loss on debt restructuring		
One-off expenses incurred by the enterprise as a result of the discontinuation of the relevant business activities, such as staff settlement expenses, etc.		
One-off effect on profit or loss in the current period due to adjustments in taxation, accounting and other laws and regulations		
One-off share-based payment expenses recognized for cancellation and modification of equity incentive plans		
Gain or loss arising from changes in the fair value of remuneration payable to employees after the exercise date in respect of cash-settled share-based payments		
Gain or loss on changes in fair value of investment properties adopting fair value method for subsequent measurement		
Gain arising from transactions with the unfair transaction price		
Gain or loss on contingency items unrelated to the normal business operations of the Company		
Custody fee income received from custody operation		
Investment income from disposal of subsidiaries and businesses	88,454,133.90	
Other non-operating income and expenses apart from the aforesaid items	3,618,886.78	
Other gain or loss items conforming to definition of the non-recurring gain or loss	788,789.88	
Less: Effect of income tax	25,480,846.20	
Effect of minority interests (after taxation)	2,752,855.47	
Total	73,945,985.61	

Explanation on the reasons for the Company's identification of items not listed under the "Explanatory Announcement No. 1 on Information Disclosure for Companies Issuing Their Securities to the Public – Non-recurring Gain or Loss" as non-recurring gain or loss items with significant amount, and the identification of non-recurring gain or loss items listed in the "Explanatory Announcement No. 1 on Information Disclosure for Companies Issuing Their Securities to the Public – Non-recurring Gain or Loss" as recurring gain or loss items.

Unit: Yuan Currency: RMB

Item	**Amount involved**	Reason
Value-added tax (VAT) refund	63,956,161.29	Closely related to the Company's normal business operations
Reserve gas subsidy	92,014,245.28	Closely related to the Company's normal business operations

X. COMPANIES WITH EQUITY INCENTIVE PLANS OR EMPLOYEE STOCK OWNERSHIP PLANS MAY CHOOSE TO DISCLOSE NET PROFIT AFTER DEDUCTING THE IMPACT OF SHARE-BASED PAYMENTS

☐ Applicable ✓ Not applicable

XI. OTHERS

☐ Applicable ✓ Not applicable

I. DESCRIPTION OF INDUSTRY IN WHICH THE COMPANY OPERATES AND PRINCIPAL BUSINESS DURING THE REPORTING PERIOD

(I) Industry overview

Currently, the world is undergoing accelerated changes unseen in a century, the energy landscape is being profoundly reshaped, and risks, challenges, and opportunities coexist. An analysis of the new energy and gas segments is as follows:

1. New energy segment

(1) Vigorously advancing the clustered and scaled development of new energy

To fully implement the spirit of the 20th National Congress of the Communist Party of China, accelerate the green transformation of development models, actively and steadily advance towards carbon peaking and carbon neutrality, and further promote high-quality energy development, China has clearly mandated that renewable energy will be vigorously developed as the primary source of future growth in energy consumption. It has also repeatedly and publicly emphasized that the construction of large-scale wind and photovoltaic power bases is the top priority for new energy development. In July 2026, the State Council issued the Action Plan for Carbon Peaking during the 15th Five-Year Plan Period (Guo Fa [2026] No. 22) (《「十五五」碳達峰行動方案》(國發 [2026]22 號)), which explicitly proposed the construction of clean energy bases such as the "Three-North" wind power and photovoltaic bases, integrated hydro-wind-solar power bases in Southwest China, coastal nuclear power bases, and offshore wind power bases, and planned the construction of integrated wind-solar-hydrogen-ammonia-methanol bases. Meanwhile, the development of new energy bases is set to enter a new phase of "integrated convergence," moving beyond the mere expansion of installed capacity toward a greater focus on multi-energy complementarity and industrial-chain synergy. This policy will prioritise the coordinated and optimised dispatch of wind, solar, hydro, thermal, and storage resources within the bases, aiming to strengthen the synergy among generation, grid, load, and storage, and improve the system's self-balancing capacity. Moreover, base development will be closely coupled with downstream industries, including relocating energy-intensive industries to western regions rich in clean energy resources and building integrated wind-solar-hydrogen-ammonia-methanol facilities, thereby enabling "green-for-green" circular development and maximising local uptake of new energy.

(2) Coordinating and further advancing the scaled development of offshore wind power

China's offshore wind energy resources are abundant. Within 200 kilometres offshore, the technical development potential of China's near-shore and deep-sea wind energy resources is approximately 2.25 billion kW. In July 2026, Action Plan for Carbon Peaking during the 15th Five-Year Plan Period issued by the State Council further listed offshore wind power as one of the key clean energy bases for construction. China provides comprehensive support across planning, sea use and consumption to drive the transition of offshore wind power toward deep-sea, intensive and market-oriented development. In terms of spatial planning, the policy will strictly limit planning in sea areas with high development intensity and dense vessel traffic, prohibit development within ecological protection red lines, and guide projects to shift towards deep-water and far-offshore areas. In terms of development models, the three-dimensional composite utilisation model of "one sea, multiple uses" will be vigorously promoted. The construction of offshore wind power in confirmed marine oil and gas development zones and deep-sea aquaculture areas will be encouraged, along with the unified design and construction of facilities for cage aquaculture, offshore photovoltaic power, wave energy generation, and hydrogen production, to maximise the efficiency and economic benefits of sea area resource utilisation.

(3) Embracing a period of rapid development of the wind power industry under the policy of "repowering"

In August 2024, the General Office of the NDRC and the General Department of the NEA jointly issued the Implementation Plan for Large-Scale Equipment Renewal in Key Energy Fields (《能源重點領域大規模設備更新實施方案》), which proposed that by 2027, the scale of equipment investment in key energy fields will increase by more than 25% compared with 2023. The plan focuses on promoting "energy-saving renovations, heating renovations, and flexibility upgrades" for coal-fired power units, as well as achieving equipment renewal and technical transformation in power transmission and distribution, wind power, photovoltaic, hydropower, and other sectors. In addition, the plan encourages renovations and upgrades on wind farms that have been connected to the grid for more than 15 years or have a single unit capacity of less than 1.5 MW. In October 2025, the National Energy Administration issued the Guidelines on Promoting the Integrated Development of New Energy (Guo Neng Fa Xin Neng [2025] No. 93) (《關於促進新能源集成融合發展的指導意見》(國能發新能 [2025]93 號)), which proposed supporting the "repowering" transformation of old wind power bases and promoting large-capacity, long-blade, and intelligent units; priority is given to including these renovation projects in the responsibility weight for new energy consumption, ensuring grid integration and consumption. Through policies that encourage retrofitting, market incentives and consumption guarantees, the government aims at driving the retirement of outdated equipment in the wind power industry and expanding the installation of efficient capacity, thus strongly supporting the construction of a new energy system, promoting the application of new technologies in the new energy sector to enhance work efficiency, which is an effective means to drive green transformation.

(4) *Actively promoting development models of distributed wind power and direct green power connection*

In July 2026, the State Council's Action Plan for Carbon Peaking during the 15th Five-Year Plan Period once again emphasized the active development of distributed wind power. China is empowering distributed wind power by easing restrictions and providing support in areas such as planning, approval, grid connection, consumption, and development scenarios, driving its large-scale, market-oriented and integrated development. In the future, the development of distributed wind power will be deeply integrated with end-use energy scenarios, becoming a key driver for promoting comprehensive rural revitalisation and industrial green transformation. At the same time, priority will be given to "local consumption", encouraging the construction of integrated facilities for new energy and surrounding energy use in transportation and industrial sites such as highway service areas, ports, airports, and industrial parks.

Action Plan for Carbon Peaking during the 15th Five-Year Plan Period explicitly proposes supporting the direct supply of green power and promoting the primary use of non-fossil energy electricity for new computing power facilities. In the future, direct green power connection will become a key path to solving the challenge of new energy consumption and meeting the green energy needs of energy-intensive enterprises and emerging industries. The focus will be on breaking down physical and trading barriers between the new energy power generation side and the high-energy-consumption load side (such as zero-carbon parks, data centres, and high-end equipment manufacturing). Policies will focus on further improving the management systems and technical standards for direct green power connection, clarifying its interface with the public grid in terms of safety, economic, and social responsibilities. Enterprises will be encouraged to independently invest in and construct distributed wind and solar power stations, microgrids, and new energy storage systems, thereby creating a number of green industrial microgrids and zero-carbon factories powered by a high share of clean energy.

(5) *Regulating power sources expected to become an important support for the construction of new power systems*

Regulating power sources are an important component and key support for building China's new energy system. They are crucial for ensuring the safe and stable operation of the new power system and promoting the green and low-carbon transformation. The State Council's Action Plan for Carbon Peaking during the 15th Five-Year Plan Period has set clear targets for energy storage construction: by 2030, the installed capacity of pumped storage will reach approximately 160 million kW, and the installed capacity of new energy storage will strive to reach 300 million kW.

In the future, the development of energy storage technology will be characterised by diversification, long-duration applications, and market-oriented coordination. In terms of pumped storage, the construction of high-quality sites will be accelerated, and the reform of the capacity tariff mechanism will be steadily advanced to stabilise investment expectations. In terms of new energy storage, policies will focus more on the commercial application of long-duration energy storage technologies to cope with the system regulation pressure brought by the large-scale integration of new energy. In terms of natural gas power generation, greater emphasis will be placed on combining grid load shifting nodes with industrial heat loads to enhance unit efficiency and economic viability. Furthermore, the mechanism for regulating power sources to participate in the electricity market will be further improved to tap into their multiple values, such as load shifting, frequency regulation, and backup, transforming them from mere ancillary "new energy installations" to independent "system regulation resources".

(6) *Industrialization of green hydrogen expected to accelerate*

Hydrogen energy has been defined as an important part of the future national energy system and a key development direction of strategic emerging industries. Terminal energy consumption will gradually shift from being primarily electricity-based to a more diversified mix, incorporating electricity, hydrogen, and ammonia. In June 2026, the Energy Sector Energy Conservation and Carbon Reduction Action Plan (2026-2028) (《能源領域節能降碳行動計劃 (2026 – 2028 年)》) of the NEA emphasized tackling key technologies for large-scale safe hydrogen storage and promoting hydrogen as a substitute for fossil fuels. In July 2026, the State Council's Action Plan for Carbon Peaking during the 15th Five-Year Plan Period explicitly proposed planning the construction of integrated wind-solar-hydrogen-ammonia-methanol bases and developing industries such as hydrogen energy and green fuels.

In the future, the green hydrogen industry will accelerate its transition from "demonstration and exploration" to "large-scale commercial application". Future development will highly depend on the advantage of low-cost green electricity from new energy bases, promoting a closed-loop industrial chain of "wind and solar power generation – green hydrogen production – green chemicals/metallurgy". Policies will focus on breaking through key core technology bottlenecks in green hydrogen production, long-distance storage and transportation, and downstream applications (such as green hydrogen-ammonia-methanol synthesis, hydrogen metallurgy, and hydrogen chemicals). Meanwhile, with the gradual improvement of certification mechanisms for green hydrogen, ammonia, and methanol and carbon footprint standards, green hydrogen and its derivative fuels will play an increasingly central role as substitutes in the decarbonization process of heavy-duty truck transportation, ocean-going vessels, and traditional energy-intensive industries.

2. Gas segment

(1) Deepening energy transition and expanding natural gas load shifting demand

As the "dual carbon" transformation continues to deepen, the large-scale grid connection of new energy has continuously amplified the rigid demand for grid load shifting and supply assurance. With its unique advantages of high efficiency, flexible start-stop, and strong operational regulation capabilities, natural gas power generation has become a core balancing support for the new power system, continuously opening up development space for the industry. In January 2026, the NDRC and the NEA issued the Notice on Improving the Capacity Tariff Mechanism for the Power Generation Side (Fa Gai Jia Ge [2026] No. 114) (《關於完善發電側容量電價機制的通知》(發改價格 [2026]114 號)), allowing fixed investment costs of units to be covered by capacity tariffs, while simultaneously supporting gas-fired power to participate in the electricity spot and ancillary services markets. Combined with the policy guidance from the Energy Sector Energy Conservation and Carbon Reduction Action Plan (2026-2028) (《能源領域節能降碳行動計劃 (2026 – 2028 年)》) and the Measures for the Management of Natural Gas Utilisation (《天然氣利用管理辦法》), it is clarified that natural gas load shifting power stations and natural gas combined heat and power are listed as priority areas for natural gas utilisation, encouraging the development of gas-fired power projects in regions with stable gas sources and large load shifting gaps. Under the systematic adjustment of national policies, the construction of gas-fired power generation in Hebei Province has accelerated. The Notice on Improving the On-Grid Tariff Policy for Natural Gas Power Generation (Ji Fa Gai Neng Jia Gui [2024] No. 10) (《關於完善天然氣發電上網電價政策的通知》(冀發改能價規 [2024]10 號)) issued by the HDRC has been fully and routinely implemented. Load shifting and combined heat and power units within the province uniformly execute a "two-part" tariff, with electricity consumption tariffs linked to upstream natural gas prices. This creates a policy synergy with the national document Fa Gai Jia Ge [2026] No. 114, steadily enhancing the profit stability and project investment value of gas-fired power plants. The pace of approval and commencement of gas-fired power projects in the province continues to accelerate, driving the growth in demand for supporting natural gas supply in the region.

(2) *Routine implementation of gas price linkage mechanism and diversified hedging against gas source cost fluctuations*

The domestic upstream market-oriented trading system for natural gas has matured, with gas source procurement prices fluctuating with market dynamics. The natural gas market shows a divergence between domestic and international trends. Influenced by the international geopolitical situation, overseas gas prices have rebounded and imported LNG spot prices have risen, driving up external procurement costs. Meanwhile, domestic LNG ex-terminal prices and raw gas auction costs have fallen in tandem, with significant differences in market fluctuations, increasing pressure on corporate cost control and profit stability. In the first half of 2026, the overall domestic natural gas supply and demand were stable, and gas source supply was sufficient, providing a good market foundation for the Company to hedge against price fluctuations and stabilise its business operations. The Notice on Rationalising Natural Gas Prices and Strengthening Policy Supervision (Ji Fa Gai Neng Jia [2022] No. 1461) (《關於理順天然氣價格加強政策監管的通知》(冀發改能價 [2022]1461 號)) from the HDRC requires the routine implementation of a price linkage mechanism for all categories of pipeline gas for both residential and non-residential users. Through a standardised pricing model of "gas source purchase price + gas distribution price", end-user sales prices are adjusted in both directions based on changes in upstream gas source prices. This facilitates a smooth cost pass-through, closes the cost transmission loop, effectively avoids the risk of profit margin squeeze caused by gas price divergence, and ensures the stable operation of the pipeline gas business.

(3) *Clear orientation towards diversified gas source development, with production, supply, storage and marketing integration policies highlighting the supply assurance advantages of LNG terminals*

The Measures for the Management of Natural Gas Utilisation clarify that the natural gas industry should adhere to the coordinated development of production, supply, storage and marketing, and supply-demand balance, adopting category-based policies based on regional realities, and prioritising the assurance of gas demand for people's livelihood, key industries, and load shifting. The geographical distribution of domestic natural gas resources is uneven, and cross-regional pipeline network allocation is a key measure to ensure a stable gas supply. Under the overall approach of the NDRC's price reform to "liberalise both ends and control the middle", the marketisation of upstream gas sources and the reform of gate station prices have steadily advanced. The industry has entered the "X+1+X" market-oriented operation stage. Accelerating pipeline network interconnection, building a multi-path gas source offtake system, and strengthening comprehensive gas supply security have become core development tasks for the industry. Gas source diversification and gas storage and load shifting capabilities have become the core competitiveness of gas operators. The Company's self-owned LNG terminals serve as a regional multi-source gas hub, capable of coordinating various gas sources such as imported LNG, cross-provincial pipeline gas, and local coal-bed methane. Combined with its own long-distance pipelines, it achieves integrated operations of gas storage, gasification, and external transmission. This aligns with national policy requirements for supply assurance and load shifting, enabling it to both mitigate price fluctuations from a single gas source and meet winter supply assurance and peak grid gas demand, continuously consolidating its cost and service advantages at the gas source end.

(4) *A unified pipeline network tariff system that facilitates the large-scale development of province-wide pipeline interconnection*

In July 2025, the NDRC and the NEA issued guiding opinions on improving the pricing mechanism for intra-provincial natural gas pipeline transmission, and the supporting implementation rules for Hebei Province were put in place in the first half of 2026. The pricing authority for intra-provincial pipeline networks is uniformly managed by the provincial development and reform department. Tariffs are gradually transitioning to zonal and province-wide unified standards, coordinating with the pricing mechanism for cross-provincial long-distance pipelines. The industry uniformly adopts a "permitted costs plus reasonable returns" pricing model, with the depreciation period for pipeline assets uniformly set at 40 years, while simultaneously streamlining intermediate gas supply links and promoting fair access to the pipeline network. This reform has established a unified, standardised, and transparent regulatory system for pipeline network pricing across the province, unified the accounting standards for pipeline costs and returns, and enhanced the predictability of long-term returns on pipeline assets. Relying on the continuous advancement of the province-wide pipeline interconnection project, the Company's long-distance pipelines can connect with more upstream gas sources and downstream gas markets. The scale of pipeline gas transmission is expected to continue to increase, driving the long-term and steady development of the pipeline business through economies of scale.

(II) Principal business and business model of the Company

The Company is a leader in the development and utilization of new and clean energy in North China. With the abundant new energy resources in Hebei Province, more than 10 years of experience in the management of project construction and extensive project resources reserve, the Company's business is based in Hebei, radiating across China. The Company's principal business focuses on two segments: new energy generation and sale of natural gas. The other businesses in the principal business are ancillary or extended businesses that the Company develops by making use of its resources and technical advantages in the natural gas and wind power sectors.

1. New energy business

The Company's new energy generation business mainly involves the construction, operation and management of wind farms, sale of electricity to downstream power grid customers and other aspects.

(1) Construction, operation and management of wind farms

In the early stage of the construction of a wind farm, the location of the project shall be selected, which shall have abundant and stable wind energy resources, and be suitable for power generation and convenient for connecting to power grids. Preliminary research and feasibility studies and other related work shall be carried out, and approvals or replies from development and reform, environmental protection and natural resources departments and other regulatory authorities shall be obtained before the commencement of construction. In addition, it is also necessary to obtain the connection permit of the power grid company to be connected. After the project construction and completion acceptance, according to industry regulations, wind farms need to go through trial operation before they can be transferred to commercial operation.

(2) Sale of electricity

At present, the Company's wind power sales have fully transitioned to a new model led by market-oriented trading. With the preliminary establishment of a nationally unified electricity market, market-oriented trading in most provinces has shifted from pilot programs to routine operations, becoming the main channel for electricity consumption. Under this framework, although some electricity volumes still benefit from regional benchmark tariffs, the proportion continues to shrink. Most electricity volumes participate in the market through a combination of "medium- and long-term contracts to secure basic revenue + spot trading to capture marginal prices", where trading electricity prices are entirely determined by supply and demand relationships, market volatility is significantly enhanced, and the coexistence of risks and returns becomes more prominent. As the power system reform deepens and the scale of guaranteed electricity volumes shrinks year by year, the proportion of the Company's market-oriented trading electricity is expected to continue rising, and power sales are accelerating toward full marketization.

In response to the rapidly evolving policy and market environment, the Company has actively built an adaptable and agile trading system, closely monitored national and local electricity market policy dynamics, conducted in-depth research on changes in trading rules and market price mechanisms, and actively participated in cross-provincial and cross-regional trading, as well as green electricity trading. By strengthening market analysis and forecasting capabilities, we focus on implementing refined management in trading timing, electricity volume structure, and contract portfolios, coordinating the balance between electricity volume and price. In addition, we strive to increase the average transaction price while ensuring basic offtake.

2. **Natural gas business**

The operation of the natural gas business mainly involves the purchase of gas from upstream companies, LNG terminal services, the construction, operation and management of long-distance pipelines, and the sale of natural gas to downstream customers. The Company's current principal business is in the mid-stream and downstream of the natural gas industry, involving the comprehensive operation for LNG terminals, the construction, operation and management of natural gas long-distance pipelines, sale of natural gas and other aspects.

(1) Comprehensive operation services for LNG terminals

The core business of LNG terminals involves provision of services such as LNG receiving and unloading, storage, gasification and processing, outbound transmission in liquefied form and gas pipeline transmission, etc., and collection of the corresponding fees for gasification services, LNG loading fees and pipeline transmission fees.

The LNG terminal is an important infrastructure for the natural gas industry chain and also a key component of the natural gas production, supply, storage and marketing system. LNG terminals play an important role in broadening the source of gas supply, strengthening the regional natural gas emergency load shifting and supply security capacity, improving the energy structure and promoting air quality management.

(2) Construction, operation and management of natural gas long-distance pipelines

The natural gas long-distance pipeline project must go through the stages of feasibility study, preparation of project application report, obtainment of external approval, preliminary design, construction drawing design, construction, and completion acceptance. The project shall pass the completion acceptance conducted by relevant government departments before it can be put into production and operation.

At the feasibility study stage of the project, the Company will determine the gas source according to the supply of natural gas; after the construction of natural gas long-distance pipeline is completed, it will connect with downstream users through various stations. The Company will supply gas to downstream users in accordance with gas supply contracts entered into with downstream users. After the completion of the long-distance pipeline, the natural gas pipeline transmission price will be determined by the provincial pricing authority taking into consideration the construction costs and other factors.

(3) Sale of natural gas

Sale of natural gas mainly refers to the distribution of gas sources purchased from upstream producers to downstream end consumers. Revenue from the sale of natural gas is primarily derived from pipeline transmission and urban gas distribution. The unit profit margin for this business is relatively stable, with increases in revenue and total profit mainly driven by higher natural gas sales volumes.

DESCRIPTION OF NEW SIGNIFICANT NON-PRINCIPAL BUSINESSES OF THE COMPANY DURING THE REPORTING PERIOD

☐ Applicable ✓ Not applicable

II. BUSINESS DISCUSSION AND ANALYSIS

(I) Operating environment

In the first half of 2026, the external environment was complex, with increased spillover risks from geopolitical conflicts. Amid this complex situation, the national economy withstood pressure and maintained a stable development trajectory toward innovation and higher quality. New growth drivers flourished, and the national economy operated within a reasonable range, demonstrating strong development resilience and vitality.

According to the statistics published by the National Bureau of Statistics (NBS), on a preliminary basis, the Gross Domestic Product (GDP) for the first half of the year amounted to RMB69,570.4 billion, representing a year-on-year growth of 4.7% at constant prices. In the first half of the year, power production grew steadily, and the power generation of industrial enterprises above designated size was 4.8 trillion kWh, up by 3.5% year on year. The power generation from clean energy grew rapidly. The power generation from clean energy sources such as hydropower, nuclear power, wind power, and solar power increased by 4.6% year-on-year, accounting for 36.2% of the power generation of industrial enterprises above designated size, a year-on-year increase of 0.4 percentage point.

According to the statistics published by the NEA, from January to June 2026, the national electricity consumption accumulated to 5,099.9 billion kWh, representing a year-on-year increase of 5.3%. By the end of June 2026, the installed capacity of wind power was 680 million kW, representing a year-on-year increase of 18.5%. According to the statistics published by the China Electricity Council, in the first half of 2026, the average utilisation hours of wind power in China was 917 hours, a decrease of 170 hours year-on-year.

According to the statistics published by the NBS, from January to June 2026, the natural gas output of industrial enterprises above designated size amounted to 133.0 billion cubic meters, representing a year-on-year increase of 1.6%. According to the statistics published by the NDRC, from January to June 2026, China's apparent consumption of natural gas was 206.85 billion cubic meters, down by 2.4% year on year.

(II) Business Review

1. Business review of the wind power business

(1) Wind farm electricity generation largely flat as compared with the same period last year

During the Reporting Period, the consolidated wind farms of the Group achieved the power generation of 7.971 billion kWh, representing a year-on-year decrease of 1.17%. The average utilisation hours of the consolidated wind farms was 1,100.66 hours, a year-on-year decrease of 134.05 hours, which was 183.66 hours higher than the national average utilisation hours released by the China Electricity Council. The decrease in average utilisation hours was mainly due to the decrease in average wind speed. The average availability factor was 97.29%, representing a decrease of 0.28 percentage point over the same period last year. The wind curtailment rate was 17.24%, a year-on-year increase of 0.39 percentage point.

(2) Solid progress in project construction

During the Reporting Period, the Group's new consolidated installed capacity of wind power was 619.69 MW, and its new installed capacity under management was 961.69 MW. Its cumulative consolidated installed capacity reached 8,397.66 MW, and its cumulative installed capacity under management reached 9,207.66 MW. In the first half of the year, the capacity of projects transferred to commercial operation increased by 320 MW, bringing the cumulative capacity of projects in commercial operation to 7,103.15 MW. In the first half of the year, the HECIC Daming County 50MW Wind Power Project (Guaranteed Category), the Huai'an Longdong 150MW Wind Power and Storage Project, the HECIC Guyuan Wuhuaping Phase I "Repowering" 10.6MW Upgrade Project, and the HECIC Guyuan Wuhuaping Phase I "Repowering" 20MW Upgrade Project were connected to the grid at full capacity for power generation. The Suntien Green Energy Shenzhou 100MW Wind Power and Storage Project, the HECIC Chongli Jiaocheshan "Repowering" Project, and the Qingsanying Phase I Repowering Project proceeded with construction as scheduled. As at the end of the Reporting Period, the Group had wind power projects under construction with a total capacity of 1,111.93 MW.

During the Reporting Period, the Group continued to improve the quality of construction work by consistently optimising the process for project construction, focusing on comprehensive management and control of projects, and improving project management efficiency, to ensure that quality, progress, investment and safety are under control and that the projects are progressing as scheduled.

(3) Active expansion of wind resource reserves

During the Reporting Period, the Group had newly approved wind power projects with a capacity of 150 MW, and the total effective approved capacity of projects for which construction has not yet commenced was 2,330.00 MW. The wind power construction quota increased by 25 MW and the cumulative effective wind power construction quota capacity reached 13,875.88 MW. During the Reporting Period, the Group signed wind power development agreements in Jilin, Sichuan and other regions, adding 2,300 MW of new agreed capacity and bringing the total effective agreed capacity of wind resources to 12,881.25 MW, distributed across more than ten provinces in China.

2. Business review of the natural gas business

(1) Slight year-on-year decrease in transmission/sales volume of natural gas

During the Reporting Period, the Group's total transmission/sales volume of the natural gas business was 2.252 billion cubic meters, representing a decrease of 19.96% as compared with the same period last year, primarily due to higher temperatures in the heating season and weak downstream industrial demand. In particular, the sales volume amounted to 2.024 billion cubic meters, representing a decrease of 21.45% as compared with the same period last year, including (i) wholesale volume of 0.890 billion cubic meters, representing a decrease of 22.26% as compared with the same period last year; (ii) retail sales volume of 0.819 billion cubic meters, representing a decrease of 9.72% as compared with the same period last year; (iii) CNG sales volume of 0.026 billion cubic meters, representing a decrease of 4.48% as compared with the same period last year; (iv) LNG sales volume of 0.289 billion cubic meters, representing a decrease of 41.94% as compared with the same period last year; transmission volume for its clients amounted to 0.228 billion cubic meters, representing a decrease of 3.67% as compared with the same period last year.

(2) Steady progress in construction of key natural gas projects

As at 30 June 2026, the aggregate length of the Group's pipelines in operation was 10,084 kilometres with 1 LNG terminal, 5 CNG primary filling stations, 2 CNG sub-stations, 3 LNG filling stations and 1 L-CNG joint filling station in operation.

During the Reporting Period, the Qinhuangdao-Fengnan Coastal Gas Transmission Pipeline Project and the Central Hebei Pipeline Network Phase IV Project were proceeding as scheduled, with welding and backfilling completed for some sections of the pipelines. After these projects are completed and put into operation, they will further expand the coverage of the Group's pipeline network, optimize the gas supply structure, achieve interconnection of gas sources and pipeline networks, and enhance gas transmission capacity, support and guarantee capacity, and strategic carrying capacity.

(3) Smooth progress of the Tangshan LNG Project

During the Reporting Period, the cumulative completion progress of the Tangshan LNG Project – Phase II (Process Area Section I) reached 79.4%, while its Phase III project (Tanks 11# and 17#) reached 68%.

For the Tangshan LNG Project, we have adopted a negotiation and bidding method via an online/offline platform to provide third parties with the public business using the remaining capacity of the terminal (window period products) in a fair, open and impartial manner. Caofeidian Company has leveraged its tank truck reverse-loading equipment to proactively engage with customers and promote its reverse-loading business. Meanwhile, to further tap into the value of tank capacity, expand customer coverage, and explore a transparent online pricing mechanism, Caofeidian Company launched a bidding module on its internal smart natural gas marketing management platform, successfully organising several auctions. The tank truck reverse-loading auction is not only an in-depth exploration of the flexible service model characterized by "liquid-in, liquid-out, and tank capacity turnover", but also a key practice in the transition from traditional offline sales to "online bidding + agreement execution". This initiative will help the Group accumulate online transaction data and operational experience across different tank capacity scales, various delivery cycles, and diverse customer structures.

(4) Striving to explore the end-user market of natural gas

The Group adheres to upstream-downstream synergy and internal-external coordination, achieving simultaneous improvements in resource organisation capability, market integration capability, and comprehensive energy expansion capability. During the Reporting Period, the integration of the end-user market continued to advance. Qinghe, Yuanshi, and Raoyang in Hebei Province designated the Group as the implementation body for local market integration, while integration work in Shijiazhuang High-tech Zone, Handan Economic Development Zone, and the Shahe area was carried out simultaneously. During the Reporting Period, the Group, relying on the operation of new pipelines, vigorously developed its natural gas end-user customer base, with 28,061 new users of various types. As at 30 June 2026, the Group had an aggregate of 806,599 users.

(5) Conducting upstream sales business relying on dual channels

Relying on two injection channels at the PipeChina Yongqing and Baoding offtake stations, the Group has overcome pipeline network and geographical restrictions to conduct sales in areas within the province not covered by its pipelines, as well as sales across provinces.

3. Other businesses

(1) Gas-fired power plant business

Gas-fired power plants, with their clean and efficient power generation methods and excellent load shifting capabilities, will play an important supporting role in accelerating the construction of a new energy system based on new energy sources in the future, which will help to effectively reduce carbon emissions and promote energy transition. The Group is actively exploring the development mode of the natural gas power generation industry to promote the development of clean energy, create new quality productive forces and contribute to the realisation of the strategic goal of carbon peaking and carbon neutrality.

During the Reporting Period, the approved gas-fired power plant projects in Funing, Beidaihe, and Xinle, totaling 2.88 million kW, were all progressing in an orderly manner as planned, with construction progress meeting expectations. As of the end of the Reporting Period, the cumulative approved capacity of the Group's gas turbine projects was 3.86 million kW. The Group will fully advance the preparatory work for the construction of approved gas turbine projects, tackle key challenges, and ensure the efficient construction progress.

(2) Energy storage business

The Company participated in an equity investment for the construction of the Hebei Fengning Pumped Storage Power Station Project (河北豐寧抽水蓄能電站項目). The project has a designed total installed capacity of 3,600 MW, which will be developed in two phases with installed capacity of 1,800 MW each. It undertakes pumped storage functions for power system such as load shifting and valley filling. As at 30 June 2026, all units of the Hebei Fengning Pumped Storage Power Station Project were under normal operation.

During the Reporting Period, the Group added a quota for a 100 MW/400 MWh independent energy storage power station, with a cumulative effective registered capacity of 1,200 MW/3,800 MWh. The Group will continue to try to invest in new energy storage projects in and beyond the province, and step up its efforts in studying the energy storage technical plan and economic benefits to seek support for grid connection and dispatch.

(3) *Photovoltaic power business*

During the Reporting Period, the Group newly added 10.00 MW of photovoltaic installed capacity under management, of which the new consolidated installed capacity was 10.00 MW. As at the end of the Reporting Period, the Group had a cumulative photovoltaic consolidated installed capacity of 430.65 MW, a cumulative installed capacity under management of 600.65 MW and a cumulative consolidated operating capacity of 330.65 MW. According to the Company's business strategy adjustment, to further focus on the core business and concentrate resources on wind power generation and natural gas-related industries, the Company will no longer invest in the development of photovoltaic power generation business separately, except for certain investees that must be retained. During the Reporting Period, the Company was gradually selling or transferring its existing controlling interests in the photovoltaic power business. During the Reporting Period, the Company completed the transfer of the Cangzhou Yundong Wastewater Treatment Plant 1.21MW Distributed Photovoltaic Project, the Julu 1.734MW Distributed Photovoltaic Project, and the Tangshan 22MCC Group Precision Forging Company 1.2MW Distributed Project. As of July 2026, all of the Company's photovoltaic projects located in Xinjiang, Heilongjiang and Liaoning provinces, as well as certain photovoltaic projects in Hebei province, were divested.

(4) *Wind turbine technical transformation technology and research and development business*

During the Reporting Period, the Group focused on streamlining the reporting process for technical improvement projects, supervising and advancing key projects, innovative projects, and projects requiring urgent on-site renovation according to milestones, thereby achieving a refined enhancement of technical improvement project management. During the Reporting Period, the Group applied for 30 patents and was granted 21 patents, of which 8 were invention patents. It implemented 1 local standard and published 1 group standard. The "Key Technology and Application of Large-Scale Renewable Energy Coupled Hydrogen Production based on DC Networking" project was awarded one first prize of the 2025 Hebei Provincial Science and Technology Progress Award. The Group received approval to lead one new national major special science and technology project, namely the "Ecological Safety Assurance Technologies and Demonstration for Offshore Wind and Photovoltaic Development". One new provincial-level science and technology project was approved, namely the "R&D and Application of Key Technologies for Intelligent Visual Perception and Protection of Wind Turbine Blades". It applied for 4 provincial-level science and technology projects and had 4 provincial-level science and technology projects in progress. The Group possessed 1 provincial-level R&D platform and was preparing to build 2 more.

(III) OPERATING PERFORMANCE DISCUSSION AND ANALYSIS

1. Overview

In the first half of 2026, the Group recorded operating revenue of RMB9.217 billion, representing a year-on-year decrease of 15.47%, mainly due to the decrease in gas sales volume and the reduction in revenue from electricity sales. The Group's operating costs amounted to RMB6.947 billion, representing a year-on-year decline of 16.78%, mainly due to the decrease in the volume of gas purchased over the same period last year.

2. Net profit

During the Reporting Period, the Group recorded a net profit of RMB1.411 billion, representing a year-on-year decrease of 14.02%. During the Reporting Period, the wind power and photovoltaic power segments recorded a net profit of RMB1.035 billion, representing a year-on-year decrease of 19.20%, mainly due to the decrease in revenue from electricity sales over the same period last year and the increase in depreciation expenses compared with the same period last year. The natural gas business segment recorded a net profit of RMB331 million, representing a year-on-year increase of 3.12%, mainly due to the increase in gross profit per unit over the same period last year.

3. Net profit attributable to shareholders of the listed company

During the Reporting Period, the net profit attributable to shareholders of the listed company was RMB1.281 billion, representing a decrease of RMB131 million or 9.28% compared with RMB1.412 billion for the same period last year, mainly due to the decrease in the Group's net profit over the same period last year.

Basic earnings per share attributable to shareholders of the Company was RMB0.28.

4. Gain or loss attributable to minority interests

During the Reporting Period, the net profit attributable to minority interests of the Company was RMB130 million, representing a decrease of RMB99 million as compared with RMB229 million for the same period last year, mainly due to the decrease in the Group's net profit over the same period last year.

5. Contingent liabilities

As at 30 June 2026, the Group was involved in certain pending litigations/arbitrations with its suppliers and other parties, involving a total of RMB7 million. These cases are still under trial.

6. Cash flows

As of 30 June 2026, the Group's net current liabilities were RMB11.583 billion, and the net decrease in cash and cash equivalents was RMB55 million. The Group has obtained total credit facilities of RMB120.477 billion from various domestic banks, of which RMB34.085 billion had been utilised.

The majority of the Group's revenue and expenses are denominated in Renminbi. Currently, the Group's imports of LNG are mainly settled in U.S. dollars, which exposes the Company to exchange rate fluctuations. In view of the continued risk of exchange rate fluctuations of RMB against the US dollar, the Group will continue to pay close attention to the trend of the foreign exchange market and adopt relevant financial instruments in a timely manner to minimise its impact on the Company's operations.

7. Capital expenditure

During the Reporting Period, capital expenditure mainly included project construction costs for new wind power projects, gas-fired power plant projects, energy storage projects, LNG terminal projects, natural gas pipelines and additions to properties, plants and equipment and prepayment for leased lands. Capital resources mainly included self-owned capital, bank borrowings and cash flows from the Group's operating activities. During the Reporting Period, the Group's capital expenditure was RMB4.197 billion, representing an increase of 39.18% as compared with RMB3.016 billion for the same period last year. A breakdown of capital expenditure is as follows:

Unit: '000 Yuan Currency: RMB

	30 June 2026	30 June 2025	Change (%)
Natural gas	**508,252.12**	599,009.09	-15.15
Wind power and solar energy	**3,687,314.21**	2,413,196.17	52.80
Unallocated capital expenditure	**1,320.92**	3,338.85	-60.44
Total	**4,196,887.26**	3,015,544.11	39.18

8. Borrowings

As at 30 June 2026, the Group's long-term and short-term borrowings totalled RMB38.900 billion, representing a decrease of RMB8.428 billion as compared with the end of 2025. Among all borrowings, the short-term borrowings (including long-term loans due within one year) aggregated to RMB3.266 billion, and the long-term borrowings amounted to RMB35.634 billion.

During the Reporting Period, the Group actively expanded its financing channels and strengthened its capital management to guarantee the smooth operation of capital chain and to reduce finance cost. Firstly, the Group replaced existing high-interest-rate loans, and strived to secure the most favourable interest rates for new loans. Secondly, the Group strengthened its capital management to improve the efficiency of fund use and reduce idle funds.

9. Debt-to-asset ratio

As at 30 June 2026, the Group's debt-to-asset ratio (the ratio of total liabilities divided by total assets) was 66.37%, representing an increase of 0.07 percentage point from 66.30% as at 31 December 2025, which was basically flat.

10. Material asset pledge

The Group had no material asset pledge during the year.

Significant changes in the Company's operations during the Reporting Period and events that have had or are expected to have a significant impact on the Company's operations

☐ Applicable ✓ Not applicable

III. ANALYSIS ON THE CORE COMPETITIVENESS DURING THE REPORTING PERIOD

Through years of development and accumulation, the Company has established professional teams in the wind power and natural gas segments, and has accumulated rich experience in management, operations, technology, and talent, providing momentum for future development. Meanwhile, the Company has established an efficient management mechanism suitable for its future development, and makes continuous efforts to improve it, striving to secure a favourable position in the fierce market competition in the future. During the Reporting Period, the Company's core competitiveness did not undergo major changes.

1. The Company is a leading clean energy company in North China, with its major businesses currently located within Hebei Province while steadily advancing its nationwide expansion. As it has been a long-standing player engaging in the new energy and clean energy sectors in Hebei Province, the Company has a strong competitive edge in terms of policy support, technologies, customers and brand recognition. It is actively developing the market in the provinces yet to be explored and perfecting its business coverage while maintaining its advantages in North China.

2. The Company's management team has been engaged in the clean energy industry for many years and has extensive management experience in the wind power and natural gas fields. The Company has established a team consisting of several hundreds of production and technical service personnel with high-level professional knowledge and relevant technical qualifications, and strong professional operation and maintenance capabilities. The Company built a smart digital manufacturing platform at group-level based on its internet of things, big data and cloud computing technology, and fully implemented the management model of "remote centralized control, unattended operation (minimal manpower)" so as to continuously improve operational maintenance, cost reduction and efficiency enhancement measures and refine management capabilities.

3. The Company's wind power and natural gas businesses can form a benign complement, which can effectively reduce the volatility of the Company's profits and is conducive to preventing adverse changes in a single business. At the same time, leveraging the synergistic advantages of gas turbines and natural gas, the Company engaged in the competition track in emerging industries such as hydrogen energy and energy storage, actively promoting the integrated development of multiple energy sources. These efforts not only enriched the Company's business structure, but also effectively mitigated the adverse fluctuations that a single business could cause, reasonably diversifying operational risks.

4. The Company has established a robust natural gas production, supply, storage and marketing system. The diversified supply of resources has been continuously strengthened, the construction of natural gas transmission pipeline network has been accelerated, the capacity of gas storage and load shifting has been steadily improved, the advantages of resources, pipeline network, price and other favourable factors have been given full play to actively explore the downstream market, and research on and deployment of gas power plant projects have been carried out. Meanwhile, the Company also expands its high-quality natural gas urban gas projects by means of cooperation and through mergers and acquisitions to capture a greater share in the end-user market.

5. The Company has established a sound and effective sustainable development management system with emphasis on environmental, social and governance management. The Company has been focusing on ESG issues since 2014 and has been disclosing ESG reports year by year. The Company has established an internal control governance structure and a sound and comprehensive risk management system. The Company continuously promotes environmental protection and rural revitalisation to fulfil its commitment to sustainable development through practical actions.

6. The Company actively carries out technological innovation and lays out digital intelligence, and strives to build a "digital Suntien". In order to further reduce costs and increase efficiency, the Company has been continuously stepping up its efforts in "digital intelligence" research and development and technological innovation, and continuously optimizing business processes based on the enterprise structure with the help of data and technology, so as to continuously improve the Company's business management and production operation, and maximize its organizational efficiency.

IV. MAJOR OPERATIONS DURING THE REPORTING PERIOD

(I) Analysis of principal business

1. Analysis of changes in relevant items of financial statements

Unit: Yuan Currency: RMB

Items	Amount for the Reporting Period	Amount for the same period of previous year	Change (%)
Operating revenue	**9,216,710,200.40**	10,903,916,303.93	-15.47
Operating costs	**6,946,835,932.36**	8,347,857,114.01	-16.78
Selling expenses	**2,061,711.13**	1,717,256.10	20.06
Administration expenses	**292,503,605.68**	287,014,149.22	1.91
Finance costs	**492,209,408.77**	538,531,847.33	-8.60
R&D expenses	**53,135,135.92**	143,482,977.42	-62.97
Net cash flows from operating activities	**3,049,984,066.89**	3,081,905,571.98	-1.04
Net cash flows from investing activities	**-3,515,282,149.06**	-3,123,511,246.03	-12.54
Net cash flows from financing activities	**412,605,172.73**	1,732,502,007.56	-76.18

Explanation on reasons for changes in operating revenue: during the Reporting Period, the Group's operating revenue fell by 15.47% over the same period last year, mainly due to the year-on-year decrease in sales volume of natural gas and revenue from electricity sales.

Explanation on reasons for changes in operating costs: during the Reporting Period, the Group's operating costs decreased by 16.78% as compared with the same period last year, mainly due to the decrease in the purchase volume of natural gas as compared with the same period last year.

Explanation on reasons for changes in selling expenses: during the Reporting Period, the Group's selling expenses were RMB2 million, representing a year-on-year increase of 20.06%, mainly due to the increase in the employee compensation resulting from the higher number of sales staff.

Explanation on reasons for changes in administration expenses: during the Reporting Period, the Group's administration expenses were RMB293 million, representing a year-on-year increase of 1.91%, mainly due to the increase in depreciation and amortisation expenses compared with the same period last year.

Explanation on reasons for changes in finance costs: during the Reporting Period, the Group's finance costs were RMB492 million, representing a year-on-year decrease of 8.60%, mainly due to the decrease in loan interest rates compared with the same period last year.

Explanation on reasons for changes in R&D expenses: during the Reporting Period, the Group's R&D expenses were RMB53 million, representing a year-on-year decrease of 62.97%, mainly due to the decrease in depreciation and amortisation expenses compared with the same period last year.

Explanation on reasons for changes in net cash flows from operating activities: net cash inflow from operating activities amounted to RMB3.050 billion, representing a decrease of 1.04% as compared with the same period last year, mainly due to the decrease in cash received from sales of goods and rendering of services compared with the same period last year.

Explanation on reasons for changes in net cash flows from investing activities: net cash outflow from investing activities amounted to RMB3.515 billion, representing an increase of 12.54% as compared with the same period of last year, mainly due to the increase in cash paid to acquire fixed assets, intangible assets and other long-term assets compared with the same period last year.

Explanation on reasons for changes in net cash flows from financing activities: net cash inflow from financing activities amounted to RMB413 million, representing a decrease of 76.18% compared with the same period of last year, mainly due to the decrease in cash received from the issuance of other equity instruments compared with the same period last year.

2. Explanation on major changes in the type of business, composition or source of profit of the Company during the current period

☐ Applicable ✓ Not applicable

(II) Major changes in profits caused by non-principal businesses

☐ Applicable ✓ Not applicable

(III) Analysis of assets and liabilities

1. Assets and liabilities

Unit: Yuan Currency: RMB

Items	Balance as at the end of the Reporting Period	Balance as at the end of the Reporting Period as a percentage of total assets (%)	Balance as at the end of the corresponding period of last year	Balance as at the end of the corresponding period of last year as a percentage of total assets (%)	Change in balance as at the end of the Reporting Period as compared with the balance as at the end of the corresponding period of last year (%)	Explanation
Bills receivable	–	–	23,621,966.45	0.03	-100.00	This was mainly due to the bank acceptance bills being accepted upon maturity during the period
Prepayments	505,696,483.57	0.53	926,275,663.07	0.99	-45.41	This was mainly due to the decrease in advance payments for purchase of natural gas
Inventory	1,016,550,681.58	1.07	2,007,781,140.81	2.15	-49.37	This was mainly due to the disposal of long-term equity investments and the deconsolidation of subsidiaries during the period
Other non-current financial assets	17,600,000.00	0.02	13,200,000.00	0.01	33.33	This was mainly due to the capital injection into the Energy Science and Technology Innovation Fund during the period
Right-of-use assets	430,054,922.84	0.45	823,524,291.56	0.88	-47.78	This was mainly due to the expiry of finance lease contracts, resulting in the transfer of related machinery and equipment from right-of-use assets to fixed assets
Development expenses	–	–	8,797,028.04	0.01	-100.00	This was due to the transfer of eligible development expenses to fixed assets and intangible assets during the period
Taxes payable	204,745,324.29	0.22	369,959,746.38	0.40	-44.66	This was mainly due to the decrease in corporate income tax payable compared with the same period last year
Dividend payable	1,014,104,372.45	1.07	113,398,051.13	0.12	794.29	This was due to dividends not yet being paid to shareholders during the period
Long-term payables	219,084,961.68	0.23	164,262,739.46	0.18	33.37	This was due to the increase in proceeds from sale and leaseback financing during the period compared with the same period last year
Special reserve	74,595,283.65	0.08	48,000,816.26	0.05	55.40	This was due to the higher provision for production safety fees than expenditure during the period

Other explanations

Nil

2. Overseas assets

(1) Size of assets

Of which: overseas assets amounted to RMB850,427,355.65, representing 0.89% of total assets.

(2) Explanation on the high proportion of foreign assets

☐ Applicable ✓ Not applicable

Other explanations

Nil

3. Restrictions on main assets as of the end of the Reporting Period

Unit: Yuan Currency: RMB

Items	Closing carrying value	Reasons for restriction
Cash	98,805,654.15	Deposits, judicial freeze
Bills receivable	5,850,674,119.78	Pledged
Accounts receivable	694,141,191.96	Secured
Fixed assets	2,986,932.08	Secured
Total	6,646,607,897.97	/

4. Other explanations

☐ Applicable ✓ Not applicable

(IV) Analysis of investment status

1. General analysis of external equity investments

During the Reporting Period, the Group's investment income from joint ventures and associates amounted to RMB130 million, representing a decrease of RMB5 million as compared with RMB135 million in the same period of last year, mainly due to the decrease in profits of joint ventures and associates during the period.

During the Reporting Period, the Group's external investments amounted to RMB9.00 million, representing a decrease of RMB1.00 million as compared with RMB10.00 million in the same period of last year, mainly due to the decrease in additional investments in associates and joint ventures during the period.

Unit: '0,000 Yuan Currency: RMB

Investment amount during the Reporting Period	Investment amount for the corresponding period of last year	Percentage of change
900.00	1,000.00	-10.00%

(1) Material equity investments

☐ Applicable ✓ Not applicable

(2) Material non-equity investments

☐ Applicable ✓ Not applicable

(3) Financial assets measured at fair value

Unit: Yuan Currency: RMB

Type of asset	Opening balance	Gains and losses on change in fair value during the period	Cumulative change in fair value included in equity	Impairment provided during the period	Purchase amount during the period	Sales/ redemption amount during the period	Other changes	Closing balance
Receivables financing	333,977,575.22						-57,211,863.95	276,765,711.27
Investment in other equity instruments	215,013,700.00							215,013,700.00
Other non-current financial assets	13,200,000.00				4,400,000.00			17,600,000.00
Total	562,191,275.22				4,400,000.00		-57,211,863.95	509,379,411.27

Investment in securities

☐ Applicable ✓ Not applicable

Description of investment in securities

☐ Applicable ✓ Not applicable

Investment in private equity

At the 9th meeting of the fifth session of the board of directors of the Company held on 28 June 2024, it was agreed that HECIC Huineng, a wholly-owned subsidiary of the Company, would contribute up to RMB22 million as a limited partner to establish Yangzhou Hebei Construction and Investment Phase I Science and Technology Venture Investment Partnership (Limited Partnership) with a total fund size of RMB108 million, in which HECIC Huineng's capital contribution would account for 20.37%. In October 2024, Yangzhou Hebei Construction and Investment Phase I Science and Technology Venture Investment Partnership (Limited Partnership) completed the filing procedures with the Asset Management Association of China. As at the end of the Reporting Period, HECIC Huineng made an actual capital contribution of RMB17.60 million. The fund manager is Hebei Coastal Industry Investment Fund Management Co., Ltd. (河北沿海產業投資基金管理有限公司). The fund focuses on investments in wind power technology, solar power generation and utilization technology, other renewable energy power generation and utilization technologies, hydrogen energy technology, new power systems and their supporting technologies, clean, low-carbon, efficient development and utilization technologies for coal, efficient and low-cost CO_2 capture, utilization and storage (CCUS) technologies, gas power generation technology, and digital and intelligent technologies for energy systems. The fund is currently operating in compliance with relevant regulations, with sound operations and favourable expected development, and no material risks have been identified. The manager's post-investment management and risk control measures are in place.

Investment in derivatives

☐ Applicable ✓ Not applicable

(V) Material disposal of assets and equity interest

☐ Applicable ✓ Not applicable

(VI) Analysis of major subsidiaries and investee companies

Particulars of major subsidiaries and investee companies that have an impact of 10% or more on the Company's net profit

Unit: '0,000 Yuan Currency: RMB

Name of company	Type of company	Principal business	Registered capital	Total assets	Net assets	Operating revenue	Operating profit	Net profit
HECIC New Energy Co., Ltd.	Subsidiary	Wind power generation, wind farm investment and service consulting	698,841.00	2,796,689.72	1,061,654.63	188,854.46	66,199.96	50,024.06
Hebei Natural Gas Company Limited	Subsidiary	Sale of natural gas and gas appliances, as well as connection and construction of natural gas pipelines	190,000.00	1,492,827.28	409,780.58	510,411.85	16,829.40	13,662.48
Hebei Fengning Construction and Investment New Energy Co., Ltd.	Subsidiary	Wind power generation	104,732.00	395,692.10	193,591.04	39,777.47	23,501.20	17,950.53
HECIC New-energy Supply Chain Management Co., Ltd.	Subsidiary	Sale of natural gas	10,000.00	117,194.86	36,934.56	150,498.28	34,354.84	25,765.24

Acquisition and disposal of subsidiaries during the Reporting Period

☐ Applicable ✓ Not applicable

Other explanations

☐ Applicable ✓ Not applicable

(VII) Structured entities controlled by the Company

☐ Applicable ✓ Not applicable

V. OTHER DISCLOSURES

(I) Potential risks

1. Wind power business

(1) Uncertain wind resources

The major climatic risk faced by the wind power industry is the fluctuation of wind resources between years, as the power generation is at a higher level in years of greater wind resources and at a lower level in years of less wind resources, as compared to normal years. Due to the inherent randomness and uncontrollability of wind resources, there might be a risk of decreasing wind speed every year. During the project planning phase and before the construction of wind farms, the Group will conduct a comprehensive wind resources test to evaluate the potential installed capacity of such locations in order to reduce the climatic risks.

(2) Continuation of power constraints

As the construction of power grids is lagging behind the construction of new energy projects, the development of new energy projects is limited by electricity output, especially in certain regions where wind and photovoltaic resources are concentrated. With the additional new energy projects in regions across the country where wind and photovoltaic resources are relatively concentrated being put into operation, it is expected that power constraints are likely to further intensify in the next few years.

The Group will, based on the construction of power grids in the place where each project is located, prioritize the development and construction of wind power projects in the regions with great availability of power grid facilities and grid connection. At the same time, the Group will explore and develop innovative consumption methods. Along with the advancement of power grid restructuring by power grid companies and investment in and construction of extra-high voltage power distribution network, the power grid output issue is expected to be gradually improved.

(3) *Increase in management difficulty of construction*

Land policies are tightening, and the procedures for land acquisition and occupation are lengthy and difficult. The management of territorial spatial planning is becoming increasingly strict, with clear requirements for basic farmland, ecological protection redlines, marine ecological protection redlines, and urban development boundaries. The requirements for temporary land use are higher, making the procedures for land acquisition and occupation more complex and stringent. The increase in land use taxes and fees and compensation standards, the difficulty in coordination, and the high costs have a significant adverse impact on project progress and investment control. The long review cycle for system access and the large deviation between the system access plan and system access opinions lead to significant changes in project construction and investment, causing great uncertainty to projects, affecting construction commencement, and having a big impact on the schedule.

The Company will step up efforts on the handling of construction procedures in a targeted manner, especially key procedures such as approval opinions on forest and grassland, land, and system access reports, strengthen the coordinated linkage between external construction procedure handling and internal control processes, striving for early project commencement. In the meantime, the Company will establish a dedicated coordination team to enhance coordination efforts and do its utmost to eliminate external obstacles to construction, in a bid to ensure that projects proceed steadily as planned.

(4) *Risk of fluctuation in electricity prices*

With the deepening of national power system reform and the launch of mechanism-based tariff policies, the scale of market-based electricity trading is expected to further expand, and the Group's wind power business will face the risk of market-based bidding transaction leading to a decrease in electricity prices. The Group will conduct in-depth study on the business rules of market-based electricity trading, carefully study the electricity sales policies promulgated by the country and various provinces, understand and master the relevant operating procedures, and increase the Company's grid-connected power by actively participating in market-based trading, striving to maximize the interests of the Company.

2. Natural gas business

(1) Risk of falling pipeline transmission fees and city gas charges

In recent years, the state has continued to promote natural gas price reforms in accordance with the general idea of "liberalising both ends and controlling the middle". As the reform continues, there is a risk that pipeline transmission fees and city gas charges will decline.

The Company will seize the favourable opportunity of promoting clean energy in China, fully utilize the government's policy guidance of promoting clean energy and strengthening pollution control, give full play to its resources and service advantages, continue to expand the development of natural gas customers, and strive to expand the scope of the Company's operating regions and increase its market share.

(2) Risk of further increased difficulty for market expansion

With the gradual availability of the national pipeline network infrastructure in a fair manner, the Group will face direct competition from major upstream enterprises as the major upstream gas source suppliers continue to expand into downstream business, making it more difficult to expand the market in the future.

The Group will firmly adhere to the "market-oriented" philosophy, further optimize its resource mix, explore cooperation with resources units, improve market layout, formulate sales strategies, continue to broaden market reach, deeply tap the market potential, make full use of its pipeline network advantages and synergy advantages, open up new channels amid fierce market competition, and take multiple measures to ensure the continuous growth of gas volume.

(3) Risk of incomplete recovery of original accounts receivable

In the natural gas sales business, some users may face operational difficulties due to policy adjustments, economic downturn, and poor management, rendering them unable to pay for natural gas, which will in turn generate accounts receivable. To avoid accounts receivable arising from users' operational difficulties, the Group adopted a "payment before delivering" policy for natural gas sales and utilised smart meters to prevent the generation of accounts receivable from downstream users, in order to proactively mitigate the risk of accounts receivable and safeguard its interests.

(4) Risk of natural gas consumption growth being lower than expected

In the first half of 2026, the global economic and trade recovery process was divergent. Ongoing geopolitical conflicts and increased disruptions to key energy shipping lanes continued to reshape the global supply chain, further elevating the complexity and uncertainty of the external environment. The international natural gas market was impacted by geopolitical events, with spot prices fluctuating at high levels, creating external pressure on both global and domestic markets. Domestically, the pace of macroeconomic recovery remained uncertain, and the boost to gas demand from price-sensitive industrial and commercial users was limited. At the same time, overall temperatures in the first quarter were relatively high, weakening the rigid demand for gas during the heating season and significantly suppressing consumption during the peak season for natural gas. Under the compounding effect of these factors, there is a risk that natural gas consumption growth may fall short of expectations.

(5) Risk of natural gas price fluctuations

Due to factors such as supply and demand, geopolitical issues, policy and regulatory developments, and seasonal demand changes, price fluctuations in the international energy market have led to volatility in the cost of overseas LNG procurement. Additionally, there are differences between long-term contracts and the spot market, with short-term spot purchases facing higher risks of price fluctuations. The Company will strengthen market monitoring and forecasting, dynamically adjust procurement strategies, secure prices through long-term contracts, utilise financial instruments to hedge risks, employ other measures to mitigate short-term price fluctuations, and build long-term resilience through supply chain diversification and energy transition.

3. Risk of changes in interest rates

The Group is principally engaged in investment in domestic wind power and natural gas projects, which requires certain amount of capital expenditure. Due to the high demand for borrowed funds, changes in interest rates will have certain impacts on the Group's funding costs. The Group will keep an eye on the trend of the national monetary policies, strengthen its communications with financial institutions to bargain for prime interest rate loans; expand financing channels in various aspects to achieve financial innovation, and explore means of issuance of bonds, policy-based loans and accounts receivable securitization to ensure the smooth operation of capital chain and a low cost for project construction.

4. **Risk of exchange rate fluctuations**

Currently, the Group's import of LNG is mainly settled in US dollars, while domestic sales are generally settled in RMB, resulting in the Company being exposed to exchange rate fluctuations. Changes in exchange rates are a normal part of the currency and financial markets, which increases the Company's operating risks as it will result in uncertainty about the procurement costs of the Company. In order to minimise the foreign exchange exposure, the Group will pay timely attention to the risk of exchange rate fluctuation and decide whether to adopt corresponding measures to reduce the exchange rate risk in due course according to the trend of exchange rate fluctuation.

5. **Safety Risk**

(1) As for the new energy sector, the operating condition of equipment such as wind turbines in old wind farms that have been in operation for a long time is a major factor that directly affects the sustainable and stable operation of the Company's safe production, and good operations and maintenance work is required in advance for reducing the safety risk in the new energy sector.

(2) As for the gas sector, the existing pipeline network has been in operation for a long period of time, and the equipment and facilities of gas stations and gas pipelines are aging to varying degrees, coupled with the impact of possible damage caused by third parties, the risk of safety in the gas sector has been increased from an objective perspective, which has brought greater pressure and difficulty to the safety management of the Company.

(II) Other disclosures

☐ Applicable ✓ Not applicable

VI. PROSPECTS FOR THE SECOND HALF OF THE YEAR

In the second half of 2026, the Company will remain steadfast in its objectives, maintaining full commitment and momentum. Resources will be channelled into priority areas, critical bottlenecks, and key milestones, laying a strong foundation for the 15th Five-Year Plan and ensuring a successful close to the year's operations. In the second half of the year, the Group will focus on the following tasks:

(I) Drive growth through project breakthroughs, and build development pillars by seizing opportunities.

1. Onshore Wind Power Segment: Closely monitor the competitive allocation application window and approval progress, and strive to commence construction of approved projects as early as possible. Offshore Wind Power Segment: Closely monitor the progress of the national three-year action plan for deep-sea offshore wind power, and accelerate the completion of key procedural formalities.

2. Energy Storage Segment: Accelerate the construction of the Shuangluan, Guyuan, and Fengnan energy storage projects, and expedite the approval process for the Laiyuan Huanghuatan pumped-storage hydropower project.

3. Gas Turbine Segment: Continuously follow up on the site selection and layout of load-shifting gas turbines, and conduct a scientific feasibility study for the Qinghe project.

4. Hydrogen Energy Segment: Closely track the application progress of the Shougang green hydrogen production project, and deepen the technical and economic feasibility assessment of the Huidong integrated wind-solar-hydrogen project.

5. City Gas Integration and New Energy Business Models: Accelerate market integration in key regions, actively explore development pathways such as direct green power supply and incremental distribution networks, and expedite the internal approval and decision-making process for the Xuangang direct green power connection demonstration project.

(II) Unlock potential by improving management efficiency and enhance operational quality through operational optimisation.

1. Capital Management: Closely track monetary policy windows, optimise the use of raised funds and cash management, conduct hedging activities at appropriate times, and effectively manage exchange rate risks.

2. Digital and Intelligent Construction: Continue to improve the "Smart Xiaoxin" AI agent and promote the development of core application scenarios such as smart stations, electricity trading, and power forecasting.

3. R&D Investment: Leverage national-level projects to advance key technological breakthroughs and continuously enhance the level of refined and digitalised operation and management.

(III) Foster new momentum through innovation and transformation, and take the initiative in cultivating new quality productive forces.

1. New Energy Segment: Focus on key technological breakthroughs across the entire hydrogen chain of "production, transmission, and application," and leverage the Chongli hydrogen production station to advance the construction of a multi-scenario demonstration platform.

2. Natural Gas Segment: Coordinate the preparation for the listing and acceptance of the "Hebei Engineering Research Center for Intelligent Natural Gas Transmission and Distribution" and the application for the construction of the "Hebei Green and Low-Carbon LNG Gasification and Energy-Saving Technology Innovation Center".

I. CHANGES IN DIRECTORS AND SENIOR MANAGEMENT OF THE COMPANY

Name	Position	Change	Reason for changes	Explanation on reasons for changes
Ban Ze Feng	Vice President and Secretary to the Board	Resigned	Work transfer	
Wang Xue Qing	Secretary to the Board	Appointed	Work transfer	

Descriptions of changes in Directors and senior management of the Company

On 9 February 2026, the Company convened the 5th extraordinary meeting of the sixth session of the Board, on which the appointment of Mr. Wang Xue Qing as the secretary to the Board and a joint company secretary of the Company was approved, for a term ending on the expiry of the sixth session of the Board.

II. PROPOSAL OF PROFIT DISTRIBUTION OR CAPITALISATION OF CAPITAL RESERVE

Profit distribution proposal and proposal on capitalization of capital reserve for the first half of the year

Any distribution or capitalization	No
Number of bonus shares for every 10 shares (share)	0
Dividends for every 10 shares (RMB) (tax inclusive)	0
Number of capitalization shares for every 10 shares (share)	0

Details of proposal on profit distribution or capitalization of capital reserve

Nil

III. EQUITY INCENTIVE SCHEME, EMPLOYEE STOCK OWNERSHIP SCHEME AND OTHER INCENTIVE MEASURES OF THE COMPANY AND THE IMPACTS THEREOF

(I) Relevant share incentive events which have been published in extraordinary announcements and without further progress or changes in subsequent implementation

Events Summary	Index for details
The Company's 2023 Restricted A Share Incentive Scheme was approved by the State-owned Assets Supervision and Administration Commission of the People's Government of Hebei Province.	For details, please refer to the relevant announcements of the Company dated 31 January 2024 and 1 February 2024 disclosed on the websites of the Hong Kong Stock Exchange and the SSE.
The Company conducted a self-inspection on the trading of its shares by insiders and participants under the 2023 Restricted A Share Incentive Scheme within six months prior to the initial public disclosure of the incentive scheme, and did not find that there was any trading of its shares by insiders and participants using the insider information under the incentive scheme, or any disclosure of the insider information under the incentive scheme.	For details, please refer to the relevant announcements of the Company dated 28 February 2024 and 29 February 2024 disclosed on the websites of the Hong Kong Stock Exchange and the SSE
The Company made an adjustment to the list of participants and the number of shares under the 2023 Restricted A Share Incentive Scheme. After this adjustment, the number of participants was adjusted from 232 to 225. The total incentive amount was adjusted from 19.28 million shares to 18.60 million shares.	For details, please refer to the relevant announcements of the Company dated 26 April 2024 and 27 April 2024 disclosed on the websites of the Hong Kong Stock Exchange and the SSE.
The Company determined that 26 April 2024 was the grant date for the restricted shares under the 2023 Restricted A Share Incentive Scheme, and that a total of 18.60 million restricted shares were granted to 225 eligible participants at a grant price of RMB4.10 per share.	

Events Summary	Index for details
The Company completed the registration of the restricted shares granted under the 2023 Restricted A Share Incentive Scheme on 14 May 2024 at the Shanghai Branch of CSDC.	For details, please refer to the relevant announcements of the Company dated 15 May 2024 and 16 May 2024 disclosed on the websites of the Hong Kong Stock Exchange and the SSE.
On 28 April 2026, the Company convened the 8th extraordinary meeting of the sixth session of the Board, approving the repurchase and cancellation of a total of 12.4256 million restricted shares under the 2023 Restricted A Share Incentive Scheme that had been granted to certain participants but had not been released from lock-up restrictions, representing approximately 0.28% of the Company's total share capital before such repurchase and cancellation, and adjusting the repurchase price of the 2023 Restricted A Shares of the Company.	For details, please refer to the relevant announcements of the Company dated 28 April 2026 and 29 April 2026 disclosed on the websites of the Hong Kong Stock Exchange and the SSE.
On 9 July 2026, the Company received the Certificate of Change in Registration of Securities (《證券變更登記證明》) and the Securities Transfer Registration Confirmation (《過戶登記確認書》) from the Shanghai Branch of China Securities Depository and Clearing Corporation Limited, completing the repurchase and cancellation of the aforesaid restricted shares.	For details, please refer to the relevant announcements of the Company dated 10 July 2026 and 11 July 2026 disclosed on the websites of the Hong Kong Stock Exchange and the SSE.

A summary of the Company's 2023 Restricted A Share Incentive Scheme, as adjusted, is set forth below:

1. Purpose of the incentive scheme

The aim is to further establish and improve the Company's long-acting incentive mechanism, attract and retain outstanding talents, fully mobilize the enthusiasm of its Directors, senior management and other key personnel, effectively combine the interests of shareholders, the Company and operators, and focus on the long-term development of the Company.

2. Scope of the participants

The participants of this scheme totalled 225, including Directors, senior management (excluding independent Directors, external Directors and supervisors), and key technical and business personnel of the Company. Among such participants, Directors and senior managers must be elected by shareholders' general meetings or appointed by the board of directors of the Company. The participants of this scheme exclude external Directors, independent Directors, supervisors and shareholders or the de facto controller who individually or collectively hold more than 5% of the Company's shares, as well as their spouses, parents and children. All participants must have an employment relationship or hold a position with the Company or its holding subsidiary during the appraisal period of the scheme.

3. Number of underlying shares

The number of restricted shares granted under the scheme is 18.60 million shares, accounting for approximately 0.44% of the Company's total share capital of 4,187.0931 million shares at the time of the announcement of the draft of the incentive scheme.

4. Maximum entitlement per participant

None of the incentive participants has been granted through all valid incentive schemes more than 1% of the Company's total share capital at the time the scheme is submitted to the general meeting.

5. Lock-up periods

Restricted shares granted under the scheme are subject to a 24-month, 36-month, or 48-month lock-up period from the date of completion of registration of the grant.

6. **Unlocking periods**

Unlocking arrangements	Unlocking schedule	Unlocking ratio
First unlocking period	Commencing from the first trading day upon the expiry of 24 months from the date of the completion of registration of the restricted shares to the last trading day within 36 months from the date of the completion of registration of the restricted shares	33%
Second unlocking period	Commencing from the first trading day upon the expiry of 36 months from the date of the completion of registration of the restricted shares to the last trading day within 48 months from the date of the completion of registration of the restricted shares	33%
Third unlocking period	Commencing from the first trading day upon the expiry of 48 months from the date of the completion of registration of the restricted shares to the last trading day within 60 months from the date of the completion of registration of the restricted shares	34%

7. **Grant price**

The grant price of the restricted shares granted under the incentive scheme is RMB4.10 per share, which means that after the conditions for the grant are satisfied, the incentive participants may purchase additional restricted shares to be issued by the Company to the participants at a price of RMB4.10 per share.

8. **Method of determining the grant price**

The grant price of the restricted shares granted under the scheme is determined in accordance with fair market value principle and is not less than the higher of the following prices:

(I) 50% of the average trading price of the Company's underlying shares for the one trading day prior to the announcement of the draft of the scheme;

(II) 50% of one of the average trading prices of the Company's underlying shares for the 20 trading days, 60 trading days, or 120 trading days prior to the announcement of the draft of the scheme.

Based on the above pricing principle, the grant price of the restricted shares granted under the scheme is RMB4.10 per share.

9. Remaining validity period of the scheme

The validity period of the scheme shall commence on the date of completion of the registration of the grant of restricted shares and end on the date on which all restricted shares granted to the participants are released from restriction or repurchased and cancelled, and shall not exceed a maximum of 60 months. The validity period is from 14 May 2024 to 13 May 2029.

10. Performance appraisal targets

(1) Company-level performance appraisal requirements

The restricted shares granted under this incentive scheme are subject to unlocking on an annual basis during the three accounting years of the unlocking period, based on performance appraisals. The condition for participants to unlock the shares is the achievement of the Company's performance appraisal targets.

The performance conditions for unlocking the restricted shares granted under the scheme are as follows:

Unlocking periods	Performance appraisal conditions
First unlocking period	1. The growth rate of operating revenue for 2024 as compared to that for 2022 shall not be lower than 25.44% as well as the industry average level; 2. Earnings per share in 2024 shall not be less than RMB0.60 per share and shall not be lower than the industry average; 3. Revenue from principal businesses for 2024 shall account for no less than 90% of operating revenue.
Second unlocking period	1. The growth rate of operating revenue for 2025 as compared to that for 2022 shall not be lower than 41.12% as well as the industry average level; 2. Earnings per share in 2025 shall not be less than RMB0.66 per share and shall not be lower than the industry average; 3. Revenue from principal businesses for 2025 shall account for no less than 90% of operating revenue.
Third unlocking period	1. The growth rate of operating revenue for 2026 as compared to that for 2022 shall not be lower than 60.17% as well as the industry average level; 2. Earnings per share in 2026 shall not be less than RMB0.72 per share and shall not be lower than the industry average level; 3. Revenue from principal businesses for 2026 shall account for no less than 90% of operating revenue.

Notes:

① All A-share listed companies in the same industry under the classification of "Electricity" are selected according to the results of SWS Industry Classification. In the annual appraisal process of the sample of peer enterprises, if there is any significant change in the industry to which the main business belongs or a major asset reorganization resulting in significant changes in operating results that require adjustment, such enterprise will be excluded by the Board of the Company in the year-end appraisal, and the same shall apply hereinafter.

② Earnings per share refers to the ratio of net profit attributable to shareholders of the listed company (excluding the impact of share-based payment expenses) to the total share capital of the Company. During the validity period of the incentive scheme, in the event that the Company incurs any matters affecting the number of the Company's total share capital, such as capitalization issue, bonus issue, share placement, conversion of debt to shares, the total number of the Company's share capital involved will not be adjusted, and the total number of the Company's share capital as at the end of 2022 will be used as the basis for calculation, and the same applies hereinafter.

If the Company's performance appraisal targets for a particular unlocking period of the restricted shares are not met, all the restricted shares of the participants for that period shall not be unlocked and shall be repurchased by the Company for cancellation at the lower of the grant price or the market price of A Shares of the Company at the time of repurchase.

(2) Individual-level assessment

Individual appraisal of a participant is conducted on an annual basis in accordance with the "Administrative Measures for Appraisal for Implementation of the 2023 Restricted A Share Incentive Scheme", and the appraisal results are determined in accordance with the individual's performance appraisal indicators. In principle, the performance appraisal results are categorised into four grades, namely Excellent, Good, Pass and Fail. The actual number of restricted shares to be unlocked for the participants will then be determined based on the corresponding individual-level unlocking ratio in the following appraisal table.

<table>
<tr><th>Appraisal result</th><th>Excellent</th><th>Good</th><th>Pass</th><th>Fail</th></tr>
<tr><td>Unlocking ratio</td><td colspan="2">1.0</td><td>0.7</td><td>0</td></tr>
</table>

On the premise of meeting the Company's performance appraisal targets, the actual number of shares that can be unlocked in each year for each participant = the number of shares that can be unlocked under the scheme for such participant in that year × the unlocking ratio corresponding to the individual performance appraisal result.

Restricted shares that cannot be unlocked in the current period due to the results of the individual's performance appraisal shall not be deferred to the period that follows and shall be repurchased by the Company for cancellation at the lower of the grant price or market price of the A Shares of the Company at the time of repurchase.

11. Fair value of the 2023 Restricted A Share Incentive Scheme at the grant date and accounting standards and policies adopted

In accordance with the Accounting Standards for Business Enterprises No. 11 – Share-based Payment, the Company will revise the estimated number of restricted shares that may be unlocked at each balance sheet date during the lock-up period based on the latest available information on changes in the number of participants whose shares may be unlocked, achievement of performance targets and other subsequent information, and will recognize the services obtained during the period as relevant costs or expenses and capital surplus based on the fair value of the restricted shares at the grant date.

The total cost of the restricted shares granted under the scheme was estimated to be RMB84.8160 million. The effect of the restricted shares granted under the scheme on the accounting cost for each period is shown in the table below:

Unit: RMB'0,000

Incentive cost	2024	2025	2026	2027	2028
8,481.60	2,035.58	3,053.38	2,120.40	1,031.93	240.31

According to the preliminary estimate based on currently available information, the Company is of the view that the amortization of expenses on restricted shares, without taking into account the stimulus effect of the scheme on the Company's performance, will have an impact on net profit each year during the validity period, but the impact will not be significant. Taking into account the positive effect of the scheme on the Company's growth, including motivating the management team, improving operational efficiency and reducing agent costs, the improvement in the Company's performance due to the scheme will far outweigh the increase in expenses.

(II) Incentives not disclosed in extraordinary announcements or with subsequent development

Equity incentive

☐ Applicable ✓ Not applicable

Other explanations

☐ Applicable ✓ Not applicable

Employee share ownership plan

☐ Applicable ✓ Not applicable

Other incentive measures

☐ Applicable ✓ Not applicable

(III) As at the end of the Reporting Period, the Company's grant of restricted shares is as follows:

Name	Position	Grant date	Grant price (RMB)	Closing price on the trading day immediately before the grant date (RMB)	Number of restricted shares held as at 1 January 2026 (shares)	Number of restricted shares granted in the first half of 2026 (shares)	Number of restricted shares unlocked in the first half of 2026 (shares)	Number of restricted shares repurchased and cancelled as at 30 June 2026 (shares)	Number of restricted shares held as at 30 June 2026 (shares)
Directors									
Li Lian Ping	Non-executive Director	26 April 2024	4.10	8.71	200,000	0	0	0	200,000
Tan Jian Xin	Executive Director and President	26 April 2024	4.10	8.71	200,000	0	0	0	200,000
Sub-total	/	/	/	/	400,000	0	0	0	400,000
Employees (including senior management)									
Lu Yang	Vice President	26 April 2024	4.10	8.71	200,000	0	0	0	200,000
Lu Sheng Xin	Vice President	26 April 2024	4.10	8.71	200,000	0	0	0	200,000
Liu Tao	Chief Accountant	26 April 2024	4.10	8.71	80,000	0	0	0	80,000
Guo Yan Xun	Vice President	26 April 2024	4.10	8.71	80,000	0	0	0	80,000
Wang Xue Qing	Secretary to the Board	26 April 2024	4.10	8.71	80,000	0	0	0	80,000
Other participants (218 in total)	Employees of the Group	26 April 2024	4.10	8.71	17,560,000	0	0	0	17,440,000
Sub-total	/	/	/	/	18,200,000	0	0	0	18,200,000
Total	/	/	/	/	18,600,000	0	0	0	18,600,000

All of the restricted A shares available for grant under the 2023 Restricted A Share Incentive Scheme were granted on 26 April 2024. All A-share restricted shares granted in 2024 accounted for approximately 0.79% of the weighted average number of A-shares of the Company in 2024. As of 1 January 2026 and 30 June 2026, no restricted A shares could be granted thereunder. As of the disclosure date of this interim report, the number of shares that may be issued under the 2023 Restricted A Share Incentive Scheme was nil.

On 9 July 2026, the Company completed the repurchase and cancellation of a total of 12.4256 million restricted shares granted to certain participants that had been granted but had not been released from lock-up restrictions, representing approximately 0.28% of the Company's total share capital before the repurchase and cancellation. Upon completion of such repurchase and cancellation, the Company's total share capital is 4,500,267,473 shares, with 6.1744 million restricted shares remaining, accounting for approximately 0.14% of the Company's total share capital after such repurchase and cancellation.

IV. CORPORATE GOVERNANCE

(I) Compliance with the CG Code

The Company focuses on high standards of corporate governance, so as to enhance value for shareholders and protect their rights and interests. The Company has established a modern corporate governance structure and set up the shareholders' meeting, the Board, Board committees and senior management in accordance with the PRC Company Law and the CG Code. During the Reporting Period, the Company has complied with all code provisions contained in the CG Code.

(II) Information on Directors, Senior Management and Employees

1. Changes in Directors and Senior Management of the Company

Please refer to "I. Changes in Directors and Senior Management of the Company" in this section.

Except above, during the Reporting Period, the Company was not aware of any change in the information of Directors and senior management which is required to be disclosed pursuant to the requirements of the Rule 13.51B(1) of the Hong Kong Listing Rules.

2. Employees

As of 30 June 2026, the Group had 3,073 employees under labour contracts.

During the Reporting Period, in line with its overall strategic business objectives and the needs of a changing corporate environment, the Group continued to improve its systems and procedures in areas such as recruitment, personnel, training, remuneration, performance and labour relations management around its core industries, promoting the iteration and upgrading of its human resources management system, optimising its organizational structure to adapt to the Group's rapid development, creating efficient business processes, and providing human resources support for the implementation of the Group's strategy.

Guided by its strategies, the Group improved its incentive mechanism, perfected its assessment indicators, and built a scientific value evaluation system to achieve a virtuous cycle of value creation, assessment, and distribution. On this basis, each management unit, based on its actual situation, established a performance management system adapted to its development needs and continuously conducted performance appraisals for all employees. The Group adopted a method of "combining internal and external recruitment with campus and market-based recruitment", focusing on promoting project-based recruitment to expand career development opportunities for internal employees, attract high-quality and highly skilled external talent, and ensure the human resources supply for the Group's business development.

Adhering to the principle of combining talent development with the Group's business development and the enhancement of its core organizational capabilities, the Group optimised its talent training model and enhanced employees' professional skills through a combination of internal training, external training, and online classes. The Group focused on multi-level talent development and training for mid-to-senior management, high-potential reserves, and professional and technical personnel to enhance its core competitiveness and meet the talent needs for current and future business development. The Group encouraged high-quality talent to take up positions at the grassroots level for training, stimulating their vitality, promoting the implementation of key projects, fostering the growth of management talent, and focusing on cultivating a large number of high-quality, versatile talents with both moral integrity and professional aptitude and grassroots practical experience.

The Group strictly complies with laws and regulations such as the PRC Labour Law and the PRC Labour Contract Law to regulate employment and social insurance management and fully protect the legal rights and interests of its employees. During the Reporting Period, the Group optimised its social security and welfare management, improved its employee benefit system, conducted collective wage agreement negotiations, standardised employee file management, clarified rules for handling labour relations, and continued to maintain stable and harmonious labour relations.

(III) Board of Directors

The Board is responsible for leading and overseeing the Company. Under the leadership of the Chairman, the Board is responsible for approving and monitoring the overall strategies and policies of the Company, executing the resolutions passed by shareholders' meetings, evaluating the performance of the Company and supervising the work of the management.

During the Reporting Period, the Company held 7 Board meetings, 3 Audit Committee meetings, 2 Remuneration and Appraisal Committee meetings, 1 Nomination Committee meeting, and 1 annual general meeting, with no extraordinary general meetings held. All Directors have attended all the Board meetings and meetings of the relevant committees. Mr. Tan Jian Xin, a Director, physically attended the 2025 annual general meeting, while the remaining Directors attended by telecommunication.

1. Audit Committee

As at the end of the Reporting Period, the Audit Committee of the Company consisted of five Directors, namely Mr. Chan Yik Pun (an independent non-executive Director), Mr. Qin Gang (a non-executive Director), Dr. Zhang Xu Lei (a non-executive Director), Dr. Yang Jing Lei (an independent non-executive Director) and Mr. Liu Bin (an independent non-executive Director), with Mr. Chan Yik Pun serving as the chairman.

During the Reporting Period, the Company held 3 Audit Committee meetings, at which the following resolutions were considered and approved:

(1) On 25 March 2026, the 6th meeting of the Audit Committee of the sixth session of the Board received the report from Ernst & Young Hua Ming LLP on the Company's 2025 audit results and agreed with its content; and considered and approved the Resolution on the Internal Audit Plan of the Company for 2026, the Resolution on the Consideration of Special Audit Reports on Guarantees and Related Party Transactions for the Second Half of 2025, the Resolution on the Company's Assessment Report on the Performance of the Accounting Firm in 2025, the Resolution on the Company's Audit Committee's Report on the Supervision Duties Performed by the Accounting Firm in 2025, the Resolution on the 2025 Financial Report of the Company, the Resolution on the 2025 Financial Final Accounts Report of the Company, the Resolution on the Provision for Asset Impairment and Write-off of Assets of the Company for 2025, the Resolution on the 2025 Profit Distribution Plan of the Company, the Resolution on the Description of the Operations and Financing of the Company for 2026, the Resolution on the Consideration of the Annual Hedging Business Plan of Subsidiaries, the Resolution on the Feasibility Analysis Report on the Conduct of Foreign Exchange Hedging Business by Subsidiaries, the Resolution on the 2025 Annual Report of the Company, the Resolution on the Report on the Deposit and Actual Use of Proceeds of the Company for 2025, the Resolution on the Performance Report of the Audit Committee of the Company for 2025, the Resolution on the Internal Control Assessment Report of the Company for 2025, and the Resolution on the 2025 Internal Audit and Risk Management Work Report of the Company, and submitted the above resolutions to the Board for consideration.

(2) On 17 April 2026, the 7th meeting of the Audit Committee of the sixth session of the Board considered and approved the Resolution on the Change of Accounting Estimates, which was submitted to the Board for consideration.

(3) On 28 April 2026, the 8th meeting of the Audit Committee of the sixth session of the Board considered and approved the Resolution on the Appointment of the Audit Institution for the Company for 2026, which was submitted to the Board for consideration.

2. Remuneration and Appraisal Committee

As at the end of the Reporting Period, the Remuneration and Appraisal Committee of the Company consisted of five Directors, namely Dr. Chow Man Kong (an independent non-executive Director), Dr. Cao Xin (Chairman and a non-executive Director), Dr. Li Lian Ping (a non-executive Director), Mr. Chan Yik Pun (an independent non-executive Director) and Mr. Liu Bin (an independent non-executive Director), with Dr. Chow Man Kong serving as the chairman.

During the Reporting Period, the Company held 2 Remuneration and Appraisal Committee meetings, at which the following resolutions were considered and approved:

(1) On 25 March 2026, the 2nd meeting of the Remuneration and Appraisal Committee of the sixth session of the Board considered and approved the Resolution on the Remuneration Management System for Directors and Senior Management of China Suntien Green Energy Corporation Limited, and agreed to submit the said resolution to the Board for consideration.

(2) On 28 April 2026, the 3rd meeting of the Remuneration and Appraisal Committee of the sixth session of the Board considered and approved the Resolution on the Repurchase and Cancellation of Part of the Restricted Shares and Adjustment of the Repurchase Price under the 2023 Restricted A Share Incentive Scheme, and agreed to submit the said resolution to the Board for consideration.

3. Nomination Committee

As at the end of the Reporting Period, the Nomination Committee of the Company consisted of five Directors, including Dr. Yang Jing Lei (an independent non-executive Director), Dr. Cao Xin (Chairman and a non-executive Director), Dr. Zhang Xu Lei (a non-executive Director), Dr. Chow Man Kong (an independent non-executive Director) and Mr. Chan Yik Pun (an independent non-executive Director), with Dr. Yang Jing Lei serving as the chairman.

During the Reporting Period, the Company held 1 Nomination Committee meeting, at which the following resolution was considered and approved: the Resolution on the Nomination of Mr. Wang Xue Qing as the Board Secretary and Joint Company Secretary of the Company, which was submitted to the Board for consideration.

4. Strategy and Investment Committee

As at the end of the Reporting Period, the Strategy and Investment Committee of the Company consisted of five Directors, including Dr. Cao Xin (Chairman and a non-executive Director), Mr. Qin Gang (a non-executive Director), Mr. Tan Jian Xin (an executive Director), Mr. Lu Rong (a non-executive Director) and Mr. Zhao Shi Yi (a non-executive Director), with Dr. Cao Xin serving as the chairman.

The Strategy and Investment Committee did not meet during the Reporting Period.

(IV) Internal Control

The Board has the responsibility to maintain and review the Company's internal control system to protect the Company's assets and shareholders' interests. The Board also reviews the internal control and risk management systems to ensure their effectiveness.

The Company has set up an audit and regulatory department, which is responsible for the Company's internal control under the leadership of the Audit Committee. The Company has established a sound and effective internal control system based on its governance structure and business structure. The Board considers that, during the Reporting Period, the internal control system has been operating in an effective and stable manner in financial, operational, compliance and risk management aspects.

V. ADDITIONAL INFORMATION

(I) Purchase, Sale or Redemption of Listed Securities of the Company

Neither the Company nor any of its subsidiaries has purchased, sold or redeemed any of the Company's listed securities (including the sale of treasury shares) during the Reporting Period.

(II) Audit Committee

The Audit Committee under the Board is mainly responsible for reviewing and supervising the procedures for financial reporting and internal control. It has reviewed with the management of the Company the accounting principles and practices adopted by the Company and its subsidiaries, and has discussed with the Directors on the internal control and financial reporting matters of the Company, including review of the unaudited interim results and interim report of the Company and its subsidiaries for the six months ended 30 June 2026, and believes that the relevant results and interim report have been prepared using appropriate accounting policies and with adequate disclosure.

(III) Contact Person for the External Joint Company Secretary

During the Reporting Period, the main contact person of the Company for Ms. Lam Yuen Ling, Eva, the external joint company secretary, was Mr. Wang Xue Qing, the secretary to the Board and joint company secretary, who was responsible for reporting material matters to the Chairman of the Board.

VI. ENVIRONMENTAL INFORMATION OF LISTED COMPANIES AND THEIR MAJOR SUBSIDIARIES ON THE LIST OF ENTERPRISES REQUIRED TO DISCLOSE ENVIRONMENTAL INFORMATION BY LAW

☐ Applicable ✓ Not applicable

Other explanations:

☐ Applicable ✓ Not applicable

VII. DETAILS OF CONSOLIDATING AND EXTENDING THE ACHIEVEMENTS IN POVERTY ALLEVIATION AND RURAL REVITALIZATION

2026 is the first year of the "15th Five-Year Plan" and a critical period for comprehensively promoting rural revitalization and accelerating the modernization of agriculture and rural areas. The Company's village-based work team implemented policy requirements, taking the work on "agriculture, rural areas, and farmers" as its fundamental principle. Guided by the experience of the "Thousand Villages Demonstration and Ten Thousand Villages Renovation" project, the team worked to enhance the comprehensive agricultural production level of Leguo Village, promote farmers' income, and build a beautiful and harmonious countryside suitable for living and working.

First, conducting thorough household visits and screening efforts, and implementing targeted measures to ensure income growth. The Company's village-based work team, following the requirement of "visiting every household in every village," focused on the "Three Guarantees." It conducted detailed assessments of villagers' family health conditions, employment income, children's education, and healthcare coverage. Through on-site observations of living conditions, inquiries into policy implementation, and calculations of household income, it enhanced dynamic monitoring and support for key groups. At the same time, detailed inspections were conducted on housing, drinking water, and food security to fully understand the problems and difficulties in the production and lives of the people, ensuring a clear understanding of the situation. This allowed for early detection, early intervention, and early assistance, making good use of safety-net policies such as minimum living allowances, support for people in extreme poverty, and temporary assistance to ensure all who are eligible are covered.

Second, conducting policy outreach to disseminate messages beneficial to the people. By engaging directly with villagers, the team gained first-hand insights into their needs and difficulties while promptly communicating and interpreting policies on industrial subsidies, microloans, housing safety, the "Rain & Dew Program" education subsidies, social assistance, transportation subsidies for migrant workers, vocational training, and medical and pension insurance. These efforts ensured every household had a policy "expert" and every individual had a clear "account" of their entitlements. At the same time, it promoted knowledge of road traffic safety and safe agricultural machinery operation to further enhance the public's safety awareness.

Third, carrying out services for the people. On the occasion of the New Year's Day and Spring Festival, the Company's village-based work team delivered warmth and care directly to people in need through household visits. During the visits, the work team engaged in face-to-face communication with the people, gaining a detailed understanding of their health conditions, household income, living difficulties, and preparations for the New Year festivities. They listened to the people's heartfelt wishes and requests, and addressed their practical problems.

Fourth, joining forces with the village-level Party organisation and villagers' committee to jointly build a strong fire protection barrier. To effectively protect the lives, property, and ecological security of the people, the Company's village-based work team played the roles of "instructor, propagandist, frontline worker, and coordinator". They used the village radio and bulletin boards to widely disseminate fire protection knowledge and actively cooperated with the Leguo Village committee in forest protection and fire prevention work through measures such as "guarding intersections, patrolling hilltops, monitoring gravesites, and watching forest edges". Through these practical actions, they protected the green mountains and clear waters, creating a safe and stable environment for rural revitalization.

I. PERFORMANCE OF UNDERTAKINGS

(I) Undertakings made by relevant parties such as the actual controller, shareholders, related parties and acquirers of the Company and the Company during the Reporting Period or subsisting to the Reporting Period

Background of undertakings	Description of Type	Undertaking party	Description of undertakings	Date of undertakings	Whether there is a time limit for performance	Period of performance	Whether it is strictly performed in a timely manner	If not performed timely, specify the reasons in detail	If not performed timely, specify further plans
Undertakings relating to the initial public offering of shares	Others	HECIC	Complying with the requirements on reduction of shares for the controlling shareholder of the listed company	11 June 2020	No	Long-term validity	Yes	/	/
	Others	the Company	True, accurate and complete disclosures in the Prospectus	11 June 2020	No	Long-term validity	Yes	/	/
	Others	HECIC	True, accurate and complete disclosures in the Prospectus	11 June 2020	No	Long-term validity	Yes	/	/
	Others	Directors, supervisors and senior management	True, accurate and complete disclosures in the Prospectus	11 June 2020	No	Long-term validity	Yes	/	/
	Others	HECIC	Adoption of remedial measures for the dilution of current return as a result of the initial public offering of shares of the Company	11 June 2020	No	Long-term validity	Yes	/	/
	Others	Directors, supervisors and senior management	Adoption of remedial measures for the dilution of current return as a result of the initial public offering of shares of the Company	11 June 2020	No	Long-term validity	Yes	/	/
	Others	the Company	Measures to be taken if undertakings disclosed in the Prospectus fail to be performed	11 June 2020	No	Long-term validity	Yes	/	/
	Others	HECIC	Measures to be taken if undertakings disclosed in the Prospectus fail to be performed	11 June 2020	No	Long-term validity	Yes	/	/
	Others	Directors, supervisors and senior management	Measures to be taken if undertakings disclosed in the Prospectus fail to be performed	11 June 2020	No	Long-term validity	Yes	/	/

Background of undertakings	Description of Type	Undertaking party	Description of undertakings	Date of undertakings	Whether there is a time limit for performance	Period of performance	Whether it is strictly performed in a timely manner	If not performed timely, specify the reasons in detail	If not performed timely, specify further plans
	Others	HECIC	Non-competition	6 December 2024	No	Long-term validity	Yes	/	/
	Resolving defects in land and other property rights	HECIC	Should the Company or its subsidiaries suffer any actual losses (excluding land grant fees or rent, land requisition fees, title registration fees, taxes, levies, and other related expenses payable by the Company under laws and regulations) as a result of any disputes, risks, administrative penalties from competent authorities, or inability to conduct normal production and operations arising from non-compliant land use, property defects, defects in leased properties, or incomplete leasing procedures, HECIC shall provide full compensation to the Company after such actual losses are ascertained by the Company in accordance with legal procedures.	5 March 2019	No	Long-term validity	Yes	/	/
Undertakings related to financing	Selling restrictions on shares	Hebei International	Undertaking in relation to the lock-up period of shares held by the shareholders	7 November 2025	Yes	Within 36 months from the date of completion of the issuance of H shares to targeted investors	Yes	/	/
Undertakings related to share incentives	Others	Incentive participants	In the event that the Company does not meet the requirements for grant or exercise of the interests due to false records, misleading statements or material omissions in the information disclosure documents, the incentive participants shall return to the Company all the benefits obtained from the equity incentive scheme after the false records, misleading statements or material omissions are confirmed in the information disclosure documents.	28 December 2023	No	Long-term validity	Yes	/	/

II. APPROPRIATION OF FUNDS FOR PURPOSES OTHER THAN FOR BUSINESS OPERATION BY THE CONTROLLING SHAREHOLDER AND OTHER RELATED PARTIES DURING THE REPORTING PERIOD

☐ Applicable ✓ Not applicable

III. NON-COMPLIANT GUARANTEES

☐ Applicable ✓ Not applicable

IV. AUDIT ON THE INTERIM REPORT

☐ Applicable ✓ Not applicable

V. CHANGES IN THE MATTERS COVERED BY THE NON-STANDARD AUDIT OPINION ON THE PREVIOUS YEAR'S ANNUAL REPORT AND HOW IT WAS ADDRESSED

☐ Applicable ✓ Not applicable

VI. EVENTS IN RELATION TO BANKRUPTCY AND REORGANISATION

☐ Applicable ✓ Not applicable

VII. MATERIAL LITIGATIONS AND ARBITRATIONS

✓ The Company had material litigation and arbitration matters during the Reporting Period

☐ The Company had no material litigation and arbitration matters during the Reporting Period

(I) Litigations and arbitrations that have been disclosed in interim announcements without further progress

☐ Applicable ✓ Not applicable

(II) Litigation and arbitration not disclosed in the interim announcement or with subsequent development

☐ Applicable ✓ Not applicable

(III) Other explanations

With regard to the case of debt payable by Hebei Daguangming Industrial Group Jiajing Glass Co., Ltd. ("Daguangming Company") to Hebei Natural Gas, the Xingtai Intermediate Court issued an Execution Order (2018) Ji 05 Zhi No. 198 on 4 December 2018, ruling that the relevant properties of Daguangming Company and the joint liable guarantor Hebei Daguangming Industrial Group Juwuba Carbon Black Co., Ltd. ("Juwuba Carbon Black Company") would be sealed up, seized and frozen as Daguangming Company failed to fulfil the obligations set forth in the execution certificate. On 16 May 2019, Hebei Natural Gas entered into the Execution Conciliation Agreement with Daguangming Company and Juwuba Carbon Black Company, pursuant to which the Respondents agreed on a repayment plan for the debt of RMB76.90 million for the purchase of natural gas, which was intended to be repaid in instalments after Daguangming Company resumed production in August 2020. On 14 November 2022, Xingtai Intermediate Court issued (2018) Ji 05 Zhi No. 198-3 Execution Order, ruling that the relevant properties of Daguangming Company and Juwuba Carbon Black Company would be continuously sealed up. On 17 October 2024, Xingtai Intermediate Court issued (2018) Ji 05 Zhi No. 198-4 Execution Order, ruling to continue the seizure of the relevant assets for a period of two years.

VIII. SUSPECTED BREACHES OF LAWS AND REGULATIONS, PUNISHMENTS AND RECTIFICATIONS INVOLVING THE LISTED COMPANY, ITS DIRECTORS, SENIOR MANAGEMENT, CONTROLLING SHAREHOLDERS AND ACTUAL CONTROLLERS

☐ Applicable ✓ Not applicable

IX. EXPLANATION ON CREDIBILITY OF THE COMPANY, ITS CONTROLLING SHAREHOLDERS AND ACTUAL CONTROLLERS DURING THE REPORTING PERIOD

During the Reporting Period, the Company, its controlling shareholder and actual controllers operated in good faith with good credibility.

X. MATERIAL RELATED PARTY TRANSACTIONS

(I) Related party transactions in relation to ordinary operations

1. Events disclosed in interim announcements without subsequent development or changes during implementation

☐ Applicable ✓ Not applicable

2. **Events disclosed in interim announcements with subsequent development or changes during implementation**

(1) *New Asset Financing Services Framework Agreement*

Pursuant to the Asset Financing Services Framework Agreement dated 20 October 2023 entered into between the Company and Huihai Financial Leasing Co., Ltd. (匯海融資租賃股份有限公司) ("Huihai Company"), Huihai Company provides finance leasing services to the Company. The agreement is valid for 3 years, from 1 January 2024 to 31 December 2026.

Pursuant to the Asset Financing Services Framework Agreement, Huihai Company will provide Finance Leasing Services to the Company, namely direct lease service and sale-and-leaseback service. For each year ending 31 December during the term of the agreement, under the finance leasing services provided by Huihai Company to the Company, the value of new direct leases will be no more than RMB800 million and the value of new sale-and-leaseback transactions will be no more than RMB800 million.

HECIC is the controlling shareholder of the Company and a connected person/related party of the Company. Huihai Company is a non-wholly owned subsidiary of HECIC and also a connected person of the Company. Therefore, the provision of various asset financing services by Huihai Company to the Company under the Asset Financing Services Framework Agreement constitutes continuing connected transactions of the Company under the Hong Kong Listing Rules and routine related party transactions under the SSE Listing Rules.

As one or more applicable percentage ratios for the respective annual caps for direct lease and sale-and-leaseback under the finance leasing services exceed 0.1% but are all less than 5%, the finance leasing services are subject to the reporting, announcement and annual review requirements but are exempt from the independent shareholders' approval requirement under Chapter 14A of the Hong Kong Listing Rules. However, as the amount of such transactions reached 5% or more of the Company's latest audited net assets, such transactions were still subject to the approval of the Company's non-related shareholders at an extraordinary general meeting pursuant to the SSE Listing Rules.

For details, please refer to the relevant announcements dated 20 October 2023, 30 November 2023, 21 October 2023 and 1 December 2023 and the shareholders' circular of the Company dated 9 November 2023 published on the websites of the Hong Kong Stock Exchange and the SSE.

(2) *New Financial Services Framework Agreement*

Pursuant to the Financial Services Framework Agreement entered into between the Company and HECIC Group Finance Company Limited (河北建投集團財務有限公司) ("Group Finance Company") dated 20 October 2023, the Group Finance Company provides financial services to the Company, including (1) deposit service, (2) loan service, (3) bill discounting service, (4) miscellaneous fee-based financial services (including non-financing guarantee service, acceptance service, entrusted loan service and other fee-based services) and (5) other permitted financial services (including but not limited to settlement service, financial and financing advisory service, credit authentication and related consulting and agency services and corporate bond underwriting service). The agreement is valid for a period of three years from 1 January 2024 to 31 December 2026.

Under the Financial Services Framework Agreement, the Group Finance Company has undertaken to the Company that whenever it provides financial services to the Group, the terms thereof shall not be less favourable than those under which commercial banks or other financial institutions may provide the same type of financial services. The annual caps for various services stipulated in the agreement are as follows: (i) the maximum daily deposit balance (including accrued interest) for deposit services is RMB4.5 billion; (ii) the maximum daily loan balance (including accrued interest) for loan services is RMB4.8 billion; (iii) the maximum daily discounting fund balance (including discounting interest) for the Bill Discounting Service is RMB500 million; (iv) the annual cap for the Miscellaneous Fee-based Financial Services is RMB5 million.

HECIC is the controlling shareholder of the Company and a connected person of the Company. Group Finance Company is a non-wholly owned subsidiary of HECIC and also a connected person of the Company. Therefore, the provision of various financial services by Group Finance Company to the Company under the Financial Services Framework Agreement constitutes continuing connected transactions of the Company under the Hong Kong Listing Rules and routine related party transactions under the SSE Listing Rules.

As one or more of the applicable percentage ratios of the deposit service exceed 5% but all are below 25%, the deposit service is subject to the reporting, announcement, annual review and independent shareholders' approval requirements under Chapter 14A of the Hong Kong Listing Rules. The deposit service also constitutes a discloseable transaction of the Company and is subject to the reporting and announcement requirements under Chapter 14 of the Hong Kong Listing Rules. As one or more of the applicable percentage ratios of the bill discounting service exceed 0.1% but all are less than 5%, the bill discounting service is subject to the reporting, announcement and annual review requirements but is exempt from the independent shareholders' approval requirement under Chapter 14A of the Hong Kong Listing Rules. The loan service constitutes financial assistance provided by connected persons for the benefit of the Group. As the loan service is carried out on normal commercial terms (or on terms which are more favourable than those offered by third parties) and the Company will not provide any security over its assets for the loan service, the loan service is exempt from the reporting, announcement, annual review and independent shareholders' approval requirements under Chapter 14A of the Hong Kong Listing Rules. However, pursuant to the listing rules of the SSE, the loan service and its caps are still subject to the approval at the general meeting of the Company before carrying out the relevant transaction(s). In respect of miscellaneous fee-based financial services and other permitted financial services, as one or more of the applicable percentage ratios of the combined transactions exceed 0.1% but all are less than 5%, the two services are subject to the reporting, announcement and annual review requirements but are exempt from the independent shareholders' approval requirement under Chapter 14A of the Hong Kong Listing Rules.

For details, please refer to the relevant announcements dated 20 October 2023, 30 November 2023, 21 October 2023 and 1 December 2023 and the shareholders' circular of the Company dated 9 November 2023 published on the websites of the Hong Kong Stock Exchange and the SSE.

(3) Coal-to-Gas Sales and Purchase Framework Agreement

On 30 June 2026, New-energy Supply Chain and Hebei Natural Gas entered into the Framework Agreement with Hebei Gas in relation to the sales and purchase of natural gas involving the coal-to-gas conversion business. In accordance with the relevant arrangements and deployments of the Hebei Provincial Government, New-energy Supply Chain shall, as a gas source enterprise, supply natural gas to Hebei Gas, which acts as the operation and management platform for the coal-to-gas conversion business in Hebei Province, and Hebei Gas shall then sell the natural gas it purchases from various gas source enterprises (including New-energy Supply Chain) to Hebei Natural Gas, which is a Tier 1 User of the coal-to-gas conversion business. The framework agreement is effective from the date of approval of the agreement and the transactions contemplated thereunder by the independent shareholders of the Company (i.e. 7 August 2026) until 31 December 2028.

For the three years ending 31 December 2028, in respect of the coal-to-gas conversion business, the annual caps for the transaction amount of natural gas supplied by New-energy Supply Chain to Hebei Gas are RMB110.2 million, RMB203.7 million, and RMB203.7 million, respectively. The annual caps for the transaction amount for the supply of natural gas by Hebei Gas to Hebei Natural Gas are RMB930 million, RMB2,354 million, and RMB2,354 million, respectively.

New-energy Supply Chain and Hebei Natural Gas are subsidiaries of the Company. As HECIC is the controlling shareholder of the Company, and Hebei Gas has become a wholly-owned subsidiary of HECIC since 30 April 2026, Hebei Gas is a connected person of the Company. Accordingly, the transactions under the framework agreement constitute a continuing connected transaction of the Group under Chapter 14A of the Hong Kong Listing Rules. As one or more of the applicable percentage ratios in respect of the transactions under the framework agreement exceed 5%, the framework agreement is therefore subject to the reporting, announcement, annual review and the independent shareholders' approval requirements under Chapter 14A of the Hong Kong Listing Rules. Under the A Share Listing Rules, such transactions are subject to the approval of the Company's unaffiliated shareholders at an extraordinary general meeting.

For details, please refer to the relevant announcements published by the Company on the websites of the Hong Kong Stock Exchange on 30 June 2026 and 7 August 2026, and on the website of the SSE on 1 July 2026 and 8 August 2026, and the circular dated 16 July 2026.

3. Events not disclosed in interim announcements

☐ Applicable ✓ Not applicable

(II) Related party transactions in relation to acquisition of assets or acquisition or disposal of equity

1. Events disclosed in interim announcements without subsequent development or changes during implementation

Events summary	Index for details
On 28 April 2026, the Company entered into the Equity Transfer Contract with HECIC, pursuant to which the Company agreed to sell and HECIC agreed to acquire 55% equity interest in Hebei Gas at a transfer price of RMB24,622,950. The disposal was completed on 30 April 2026, and the Company no longer holds any equity interest in Hebei Gas.	For details, please refer to the relevant announcements published by the Company on the website of the SSE on 29 April 2026 and 9 May 2026, and on the website of the Hong Kong Stock Exchange on 28 April 2026 and 8 May 2026.

2. Events disclosed in interim announcements with subsequent development or changes during implementation

☐ Applicable ✓ Not applicable

3. **Events not disclosed in interim announcements**

☐ Applicable ✓ Not applicable

4. **Where an agreement on performance is involved, the performance achievements during the Reporting Period shall be disclosed**

☐ Applicable ✓ Not applicable

(III) Material related party transactions related to joint external investment

1. **Events disclosed in interim announcements without subsequent development or changes during implementation**

☐ Applicable ✓ Not applicable

2. **Events disclosed in interim announcements with subsequent development or changes during implementation**

☐ Applicable ✓ Not applicable

3. **Events not disclosed in interim announcements**

☐ Applicable ✓ Not applicable

(IV) Amounts due to or from related parties

1. **Events disclosed in interim announcements without subsequent development or changes during implementation**

☐ Applicable ✓ Not applicable

2. **Events disclosed in interim announcements with subsequent development or changes during implementation**

☐ Applicable ✓ Not applicable

3. **Events not disclosed in interim announcements**

☐ Applicable ✓ Not applicable

(V) Financial businesses between the Company and its affiliated finance companies and between the Company's controlled finance companies and its related parties

1. Deposit business

Unit: '00 million Yuan Currency: RMB

Related party	Related relationship	Maximum daily deposit limit	Range of deposit interest rates	Opening balance	Amount for the period: Total amount deposited during the current period	Amount for the period: Total amount withdrawn during the current period	Closing balance
HECIC Group Finance Company Limited	Under the same de facto controller	45.00	0.30%-1.10%	20.09	254.56	251.40	23.25
Total	/	/	/	20.09	254.56	251.40	23.25

2. Loan business

Unit: '00 million Yuan Currency: RMB

Related party	Related relationship	Loan facilities	Range of loan interest rates	Opening balance	Amount for the period: Total amount of loans granted during the current period	Amount for the period: Total amount of loans repaid during the current period	Closing balance
HECIC Group Finance Company Limited	Under the same de facto controller	58.49	2.00%-2.78%	23.94	14.58	15.56	22.96
Total	/	/	/	23.94	14.58	15.56	22.96

3. Credit business or other financial businesses

Unit: '00 million Yuan Currency: RMB

Related party	Related relationship	Type of business	Total amount	Actual amount
HECIC Group Finance Company Limited	Under the same de facto controller	Comprehensive credit line	58.49	22.99

4. Other explanations

☐ Applicable ✓ Not applicable

(VI) Other material related party transactions

☐ Applicable ✓ Not applicable

VII. Others

(1) Terminal Usage Cooperation Agreement

In order to further ensure that New-energy Supply Chain is able to meet the demand for gas in Beijing, Tianjin, Hebei and the surrounding areas, to improve the efficiency in the use of the LNG terminals of Caofeidian Company and to increase revenue of Caofeidian Company, on 30 June 2023, New-energy Supply Chain and Caofeidian Company entered into the Terminal Usage Cooperation Agreement which provides New-energy Supply Chain with the right to use up to 2.55 million tonnes (equivalent to approximately 3.57 billion cubic metres) of the annual service volume of LNG terminals prior to the commencement of general operation of the Tangshan LNG Project phase II, and up to 5.10 million tonnes (equivalent to approximately 7.14 billion cubic metres) of the annual service volume of LNG terminals after the commencement of general operation of the Tangshan LNG Project phase II during the valid term of the agreement. The Terminal Usage Cooperation Agreement is valid from the date of approval of the agreement and the transactions contemplated thereunder by the independent shareholders of the Company (i.e. 8 August 2023) until 31 December 2042.

New-energy Supply Chain is a wholly-owned subsidiary of the Company. HECIC is the controlling shareholder of the Company and directly holds 29% equity interest in Caofeidian Company, and therefore Caofeidian Company is a connected subsidiary of the Company. Accordingly, the transactions under the Terminal Usage Cooperation Agreement constitute continuing connected transactions of the Group under Chapter 14A of the Hong Kong Listing Rules.

On 10 December 2025, the Company set the annual caps under the Terminal Usage Cooperation Agreement for the two years ending 31 December 2027 at RMB606 million and RMB708 million, respectively.

Based on the applicable percentage ratios calculated in respect of such annual caps, the setting of the annual caps for the two years ending 31 December 2027 is subject to the reporting, announcement and annual review requirements under Chapter 14A of the Hong Kong Listing Rules, but is exempt from the circular and independent shareholders' approval requirements.

For details, please refer to the relevant announcements published by the Company on the websites of the Hong Kong Stock Exchange and the SSE on 30 June 2023, 8 August 2023, 10 December 2025, 1 July 2023, 9 August 2023, and 11 December 2025, and in the circular dated 17 July 2023.

(2) Natural Gas Pipeline Transportation Service Contract

In order to increase the utilization rate of the gasification services and the external pipeline at the terminal of the Tangshan LNG Project and enhance the profitability and investment recovery efficiency of Caofeidian Company, New-energy Supply Chain and Caofeidian Company entered into the Natural Gas Pipeline Transportation Service Contract on 10 December 2025, pursuant to which, during the period from 1 January 2026 to 31 December 2028, Caofeidian Company shall provide pipeline transportation services to New-energy Supply Chain.

The Company expects that the annual cap for the pipeline transportation services under such contract will be RMB44 million, RMB65 million and RMB97 million for the three years ending 31 December 2026, 2027 and 2028, respectively.

New-energy Supply Chain is a wholly-owned subsidiary of the Company. HECIC is the controlling shareholder of the Company and directly holds 29% equity interest in Caofeidian Company, and therefore Caofeidian Company is a connected subsidiary of the Company. Therefore, the transaction under the Natural Gas Pipeline Transportation Service Contract constitutes a continuing connected transaction of the Group under Chapter 14A of the Hong Kong Listing Rules.

As the highest applicable percentage ratio in respect of the transaction exceeds 0.1% but is less than 5%, the transaction is therefore subject to the reporting and announcement requirements, but exempt from the circular and the independent shareholders' approval requirements under Chapter 14A of the Hong Kong Listing Rules.

For details, please refer to the relevant announcements of the Company dated 10 December 2025 and 11 December 2025 disclosed on the websites of the Hong Kong Stock Exchange and the SSE.

(3) Natural Gas Services Framework Agreement

In order to meet the requirements of the government of Hebei Province in natural gas contingency reserve targets, to fully demonstrate the important role of the Group for natural gas allocation and supply in Hebei Province, and to fully utilize the established load shifting facilities such as the LNG terminals, the Company entered into a Natural Gas Services Framework Agreement with Hebei Gas and Caofeidian Company on 10 December 2025, pursuant to which, during the period from 1 January 2026 to 31 December 2028, the Company shall supply natural gas to Hebei Gas, and Caofeidian Company and/or other subsidiaries of the Company shall provide natural gas-related services to Hebei Gas.

In respect of natural gas supply, the Company expects that the annual cap will be RMB444.8 million, RMB481.8 million and RMB518.9 million for the three years ending 31 December 2026, 2027 and 2028, respectively.

In respect of the natural gas related services, the Company estimates the annual cap for each of the three years ending 31 December 2026, 2027 and 2028 to be RMB185.2 million, RMB190.2 million and RMB195.2 million, respectively.

Both Hebei Gas and Caofeidian Company are non-wholly owned subsidiaries of the Company. HECIC is the controlling shareholder of the Company and directly holds 10% or more of the equity interest in Hebei Gas and Caofeidian Company, and therefore Hebei Gas and Caofeidian Company are connected subsidiaries of the Company. Accordingly, natural gas supply and natural gas-related services constitute continuing connected transactions of the Group under Chapter 14A of the Hong Kong Listing Rules. As the highest percentage ratio applicable to natural gas supply and natural gas-related services exceeds 0.1% but is less than 5%, the transactions are subject to the reporting, announcement and annual review requirements, but are exempt from the circular and the independent shareholders' approval requirements under Chapter 14A of the Hong Kong Listing Rules.

For details, please refer to the relevant announcements of the Company dated 10 December 2025 and 11 December 2025 disclosed on the websites of the Hong Kong Stock Exchange and the SSE.

(4) Provision of loan to Offshore Wind Power

On 7 August 2026, the Company entered into a loan agreement with Offshore Wind Power, pursuant to which the Company conditionally agreed to use the proceeds from the issuance of medium-term notes to provide a loan to Offshore Wind Power in a total amount not exceeding RMB400 million.

As at 7 August 2026, HECIC is the controlling shareholder of the Company, and holds, directly and indirectly, an aggregate of approximately 52.80% of the issued shares of the Company. Offshore Wind Power is a non-wholly owned subsidiary of the Company, and HECIC and its non-wholly owned subsidiary HECIC Energy hold a total of 48.60% of its equity interest. Therefore, Offshore Wind Power is a connected subsidiary of the Company. The provision of the loan constitutes a connected transaction involving the provision of financial assistance to a connected person by the Company under Chapter 14A of the Hong Kong Listing Rules. As one or more of the applicable ratios for the loan exceed 0.1% but are less than 5%, the provision of the loan is subject to the reporting and announcement requirements under Chapter 14A of the Hong Kong Listing Rules, but is exempt from the independent shareholders' approval requirement.

For details, please refer to the relevant announcements of the Company dated 7 August 2026 and 8 August 2026 published on the websites of the Hong Kong Stock Exchange and the SSE.

XI. MATERIAL CONTRACTS AND PERFORMANCE THEREOF

(I) Trusteeship, contracting and leasing matters

☐ Applicable ✓ Not applicable

(II) Performed and outstanding significant guarantees during the Reporting Period

Unit: RMB'0,000 Currency: RMB

External guarantees provided by the Company (excluding guarantees provided for subsidiaries)															
Guarantor	Relationship between the guarantor and the Company	Guaranteed party	Amount guaranteed	Guarantee date (agreement date)	Guarantee Start date	Guarantee Maturity date	Type of guarantee	Condition of principal debt	Collateral (if any)	Whether fully performed	Whether overdue	Overdue amount	Any counter guarantee	Whether provided for related parties	Related relationship
Nil															

Total amount of guarantees incurred during the Reporting Period (excluding guarantees provided for subsidiaries)	0
Total balance of guarantees as at the end of the Reporting Period (A) (excluding guarantees provided for subsidiaries)	0
Guarantees provided by the Company for its subsidiaries	
Total amount of guarantees incurred for subsidiaries during the Reporting Period	0
Total balance of guarantees for subsidiaries as at the end of the Reporting Period (B)	20,722.32
Total amount of guarantees provided by the Company (including guarantees provided for subsidiaries)	
Total amount of guarantees (A+B)	20,722.32
Total amount of guarantees as a percentage of the net assets of the Company (%)	0.65
Of which:	
Amount of guarantees provided for shareholders, de facto controller and their related parties (C)	0
Amount of debt guarantees directly or indirectly provided for guaranteed parties with a gearing ratio exceeding 70% (D)	5,722.32
Total amount of guarantees in excess of 50% of net assets (E)	0
Total amount of guarantees of the above three items (C+D+E)	5,722.32
Statement on the potential joint liability in connection with unexpired guarantees	Nil
Details of guarantees	Nil

(III) Other material contracts

Announcement on Providing Financial Assistance to Controlled Subsidiaries

The Company intends to use the proceeds from medium-term notes to provide a loan of not more than RMB400 million to its controlled subsidiary HECIC Offshore Wind Power Co., Ltd. ("Offshore Wind Power") and a loan of not more than RMB100 million to its controlled subsidiary Suntien Green Energy Weichang Co., Ltd., both with a term not exceeding 5 years and an interest rate consistent with the issuance rate of the medium-term notes.

Meanwhile, Offshore Wind Power is an H-share connected subsidiary of the Company. The provision of the loan constitutes a connected transaction involving the provision of financial assistance to a connected person by the Company under Chapter 14A of the Hong Kong Listing Rules. As one or more of the applicable ratios for the loan exceed 0.1% but are less than 5%, the provision of the loan to Offshore Wind Power is subject to the reporting and announcement requirements under Chapter 14A of the Hong Kong Listing Rules, but is exempt from the independent shareholders' approval requirement.

For details, please refer to the relevant announcements published by the Company on the Hong Kong Stock Exchange and the SSE on 7 August 2026 and 8 August 2026.

XII. PROGRESS IN THE USE OF PROCEEDS

(I) Overall utilization of proceeds

☐ Applicable ✓ Not applicable

Other explanations

☐ Applicable ✓ Not applicable

(II) Details of projects funded by proceeds

☐ Applicable ✓ Not applicable

(III) Changes in or termination of investments with proceeds during the Reporting Period

☐ Applicable ✓ Not applicable

(IV) Other circumstances regarding use of proceeds during the Reporting Period

1. Prior investment in projects and replacement with proceeds

☐ Applicable ✓ Not applicable

2. Temporary use of idle proceeds for replenishment of working capital

☐ Applicable ✓ Not applicable

3. Cash management and investment of idle proceeds in related products

☐ Applicable ✓ Not applicable

4. Others

On 27 August 2025, the Company and HECIC entered into the Share Subscription Agreement for the 2025 Issuance of H Shares to Specific Subscribers (the "Share Subscription Agreement"). 307,000,000 H Shares (the "Subscription Shares") were allotted and issued by the Company to Hebei International Investment Ltd (a wholly-owned subsidiary of HECIC designated by HECIC as the subscriber), at HK$4.93 per share pursuant to the Share Subscription Agreement (the "Share Subscription"). The subscription price represented a premium of approximately 16.55% over the closing price of HK$4.23 per H share as quoted on the Hong Kong Stock Exchange on the date of the Share Subscription Agreement. The Company believes that the Share Subscription will help accelerate the Group's project development, optimize the Group's capital structure, enhance financial stability and improve overall risk resilience, and will also boost market confidence and support the Group's high-quality development.

The procedures for the Share Subscription have been completed, including, among other things, the granting of a Whitewash Waiver by the Executive of the Securities and Futures Commission of Hong Kong, the approval and filing with the State-owned Assets Supervision and Administration Commission of the People's Government of Hebei Province, the approval of the independent shareholders of the Company for the Share Subscription and the Whitewash Waiver, and the approval by the Listing Committee of the Hong Kong Stock Exchange for the listing of and permission to deal in the Subscription Shares. The Share Subscription was completed on 7 November 2025 and an application for filing has been made to the CSRC after completion.

The gross proceeds from the Share Subscription were HK$1,513,510,000 and the net proceeds (after deduction of issuance expenses and other related costs and expenses) were approximately HK$1.5 billion, and the net subscription price per Subscription Share was approximately HK$4.89. Approximately 80% (being HK$1.2 billion, equivalent to approximately RMB1.1 billion) of the net proceeds from the Share Subscription are intended to be used for the construction of wind power projects and gas-fired power plant projects, and approximately 20% (being HK$0.3 billion, equivalent to approximately RMB275 million) are intended to supplement working capital and other general purposes. The actual use of the net proceeds remains unchanged from the intended uses disclosed by the Company above.

As of 30 June 2026, the Group's utilisation of the net proceeds is set out in the table below:

	Allocation of net proceeds (RMB100 million)	Net proceeds utilised as at 30 June 2026 (RMB100 million)	Balance of net proceeds as at 30 June 2026 (RMB100 million)	Expected timeline for full utilisation of net proceeds
Wind power projects	7.25	0.69	6.56	By the end of 2026
Gas-fired power plant projects	3.75	1.23	2.52	By the end of 2026
General working capital[1]	2.75	0.59	2.16	By the end of 2027

Note:

(1) Mainly includes remuneration for Directors and employees, audit fees, legal and professional expenses, and other operating expenses.

For details, please refer to the relevant announcements published by the Company on the website of the SSE on 28 August 2025, 25 October 2025 and 8 November 2025, on the website of the Hong Kong Stock Exchange on 27 August 2025, 24 October 2025 and 7 November 2025, and the circular to shareholders published on 30 September 2025.

(V) Explanation of relevant circumstances of verification anomalies by intermediary agencies regarding the storage and use of proceeds

☐ Applicable ✓ Not applicable

(VI) Subsequent rectification regarding unauthorised change in the use of proceeds and the misappropriation of proceeds

☐ Applicable ✓ Not applicable

XIII. EXPLANATION ON OTHER MAJOR EVENTS

☐ Applicable ✓ Not applicable

I. CHANGES IN SHARE CAPITAL

(I) Table of Changes in Shares

1. Table of Changes in Shares

Unit: Shares

	Before this change		Increase or decrease (+, -)					After this change	
	Quantity	Percentage (%)	Issuance of new shares	Bonus shares	Transfer of capital reserve to ordinary shares	Others	Sub-total	Quantity	Percentage (%)
I. Restricted shares	325,600,000	7.22	0	0	0	-12,425,600	-12,425,600	313,174,400	6.96
1. State-held shares	0	0	0	0	0	0	0	0	0
2. State-owned legal person shares	307,000,000	6.80	0	0	0	0	0	307,000,000	6.82
3. Other domestic shares	18,600,000	0.41	0	0	0	-12,425,600	-12,425,600	6,174,400	0.14
Including: Domestic non-state-owned legal person shares	0	0	0	0	0	0	0	0	0
Domestic natural person shares	18,600,000	0.41	0	0	0	-12,425,600	-12,425,600	6,174,400	0.14
4. Foreign shares	0	0	0	0	0	0	0	0	0
Including: Overseas legal person shares	0	0	0	0	0	0	0	0	0
Overseas natural person shares	0	0	0	0	0	0	0	0	0
II. Unrestricted circulating shares	4,187,093,073	92.78	0	0	0	0	0	4,187,093,073	93.04
1. RMB ordinary shares	2,348,088,677	52.03	0	0	0	0	0	2,348,088,677	52.18
2. Domestically listed foreign shares	0	0	0	0	0	0	0	0	0
3. Overseas listed foreign shares	1,839,004,396	40.75	0	0	0	0	0	1,839,004,396	40.86
4. Others	0	0	0	0	0	0	0	0	0
III. Total number of shares	4,512,693,073	100.00	0	0	0	0	-12,425,600	4,500,267,473	100.00

2. Explanation for changes in shares

On 28 April 2026, the Company held the eighth meeting of the sixth session of the Board of Directors, at which the Resolution on the Repurchase and Cancellation of Part of the Restricted Shares and Adjustment of the Repurchase Price was considered and approved. It was agreed that the Company repurchase and cancel a total of 12,425,600 restricted A shares granted but not yet released from lock-up restrictions under the 2023 Restricted A Share Incentive Scheme from participants who resigned due to transfer or for personal reasons, or failed to meet Company-level performance targets. The repurchase and cancellation of the above restricted shares was completed on 9 July 2026.

3. Effects of changes in shares during the period from the end of the Reporting Period to the disclosure date of the interim report on financial indicators such as earnings per share and net assets per share (if any)

☐ Applicable ✓ Not applicable

4. Other information the disclosure of which is deemed necessary by the Company or is required by securities regulatory authorities

☐ Applicable ✓ Not applicable

(II) Changes in restricted shares

Unit: Shares

Name of shareholder	Number of restricted shares at the beginning of the period	Number of shares released from restrictions on sales during the Reporting Period	Increase in the number of restricted shares during the Reporting Period	Number of restricted shares at the end of the Reporting Period	Reason for restrictions on sales	Date of release from restrictions on sales
Participants of the Company's 2023 Restricted A Share Incentive Scheme	18,600,000	0	0	18,600,000	Restricted stock incentive lock-up	See notes for details
Hebei International Investment Ltd (燕山國際投資有限公司)	307,000,000	0	0	307,000,000	Issuance of H shares to specific subscribers	7 November 2028
Total	325,600,000	0	0	325,600,000	/	/

Note: The lock-up periods for the restricted shares held by the participants under the Company's 2023 Restricted A Share Incentive Scheme are 24 months, 36 months, and 48 months, respectively, from the date of completion of registration of the restricted shares. On 28 April 2026, the Board of Directors resolved to repurchase and cancel a total of 12,425,600 restricted A shares granted but not yet released from lock-up restrictions under the 2023 Restricted A Share Incentive Scheme from participants who resigned due to transfer or for personal reasons, or failed to meet Company-level performance targets. The repurchase and cancellation of the above restricted shares was completed on 9 July 2026.

II. SHAREHOLDERS

(I) Total number of shareholders:

As at 30 June 2026, the number of shareholders of the Company was 45,316, including 44,247 A shareholders and 1,069 H shareholders.

Total number of holders of ordinary shares as at the end of the Reporting Period (person)	45,316
Total number of holders of preferred shares with restored voting right as at the end of the Reporting Period (person)	0

(II) Table of Shareholding of the Top 10 Shareholders and the Top 10 Shareholders of Tradable Shares or Shares not Subject to Selling Restrictions as at the End of the Reporting Period

Unit: Shares

Name of shareholder (Full name)	Shareholding of the top 10 shareholders (excluding shares lent through securities lending)				Shares pledged, marked or frozen		
	Increase/decrease during the Reporting Period	Number of shares held as at the end of the Reporting Period	Percentage (%)	Number of restricted shares held	Status of shares	Quantity	Nature of shareholder
Hebei Construction & Investment Group Co., Ltd.	0	2,058,841,253	45.75	0	Nil	0	State-owned legal person
HKSCC NOMINEES LIMITED[1]	67,940	1,836,084,225	40.80	0	Unknown		Overseas legal person
HEBEI INTERNATIONAL INVESTMENT LTD (燕山國際投資有限公司)	0	307,000,000	6.82	307,000,000	Nil	0	Overseas legal person
New China Life Insurance Company Ltd. – Classic – General Insurance Product – 018L – CT001 Shanghai	0	4,339,952	0.10	0	Nil	0	Others
Hong Kong Securities Clearing Company Limited	-1,566,243	4,241,082	0.09	0	Nil	0	Overseas legal person
China Construction Bank Corporation – GF CSI All Share Power Utilities Exchange-traded Open-end Index Securities Investment Fund	–	2,937,400	0.07	0	Nil	0	Others
Xu Yi Sheng	-1,961,400	2,471,600	0.05	0	Nil	0	Domestic natural person
Goldman Sachs International – Proprietary Funds	–	1,961,947	0.04	0	Nil	0	Others
Wu Wei Rong	–	1,913,800	0.04	0	Nil	0	Domestic natural person
Wu Jian He	–	1,655,700	0.04	0	Nil	0	Domestic natural person

Name of shareholder	Shareholding of the top 10 shareholders not subject to selling restrictions (excluding shares lent through securities lending)		
	Number of unrestricted circulating shares	Class and number of shares	
		Class	Quantity
Hebei Construction & Investment Group Co., Ltd.	2,058,841,253	RMB ordinary shares	2,058,841,253
HKSCC NOMINEES LIMITED	1,836,084,225	Overseas listed foreign shares	1,836,084,225
New China Life Insurance Company Ltd. – Classic – General Insurance Product – 018L – CT001 Shanghai	4,339,952	RMB ordinary shares	4,339,952
Hong Kong Securities Clearing Company Limited	4,241,082	RMB ordinary shares	4,241,082
China Construction Bank Corporation – GF CSI All Share Power Utilities Exchange-traded Open-end Index Securities Investment Fund	2,937,400	RMB ordinary shares	2,937,400
Xu Yi Sheng	2,471,600	RMB ordinary shares	2,471,600
Goldman Sachs International – Proprietary Funds	1,961,947	RMB ordinary shares	1,961,947
Wu Wei Rong	1,913,800	RMB ordinary shares	1,913,800
Wu Jian He	1,655,700	RMB ordinary shares	1,655,700
Li Peng Yong	1,642,627	RMB ordinary shares	1,642,627
Description of designated accounts for repurchase among the top ten shareholders	Nil		
Description of entrustment of voting rights, acceptance of entrusted voting rights, and waiver of voting rights among the above shareholders	Nil		
Description of connected relationship or acting in concert among the above shareholders	HEBEI INTERNATIONAL INVESTMENT LTD is a wholly-owned subsidiary of Hebei Construction & Investment Group Co., Ltd. and is therefore deemed to be a related party. The Company is not aware whether there are any related party relationships among the remaining shareholders, nor is it aware whether they are parties acting in concert as defined in The Measures for the Administration of the Takeover of Listed Companies		
Description of holders of preferred shares subject to restored voting rights and their shareholdings	N/A		

Notes: (1) The shares are the total number of H shares of the Company held by HKSCC NOMINEES LIMITED on behalf of investors, which are deposited into the central clearing and settlement system of the Hong Kong Stock Exchange and registered in the name HKSCC NOMINEES LIMITED, a wholly-owned subsidiary of the Hong Kong Stock Exchange.

(2) The holdings in ordinary and credit accounts of the shareholders China Construction Bank Corporation – GF CSI All Share Power Utilities Exchange-traded Open-end Index Securities Investment Fund, Goldman Sachs International – Proprietary Funds, Wu Wei Rong, and Wu Jian He were not ranked within the top 200 of the Company at the beginning of the period.

Lending of shares through securities lending and borrowing business by shareholders holding 5% or more, top ten shareholders and top ten holders of tradable non-restricted shares

☐ Applicable ✓ Not applicable

Changes in the top ten shareholders and top ten holders of unrestricted tradable shares compared to the previous period due to lending/return through securities lending and borrowing

☐ Applicable ✓ Not applicable

Number of restricted shares held by top 10 shareholders and the terms of selling restrictions

Unit: Shares

No.	Name of shareholder subject to selling restrictions	Number of restricted shares held	Tradable status of restricted shares: Date of becoming tradable	Tradable status of restricted shares: Number of additional tradable shares	Term of selling restriction
1	HEBEI INTERNATIONAL INVESTMENT LTD (燕山國際投資有限公司)	307,000,000	7 November 2028	307,000,000	Within 36 months from the date of completion of the issuance of H shares to targeted investors
2	Li Lian Ping	200,000			
3	Tan Jian Xin	200,000			
4	Lu Yang	200,000			
5	Lu Sheng Xin	200,000			
6	Liu Tao	80,000			
7	Guo Yan Xun	80,000			
8	Wang Xue Qing	80,000			
9	Other participants (218 in total)	17,560,000			
Description of connected relationship or acting in concert among the above shareholders		Li Lian Ping, a shareholder of the Company, receives remuneration from HECIC, the controlling shareholder of the Company. HEBEI INTERNATIONAL INVESTMENT LTD (燕山國際投資有限公司) is a wholly-owned subsidiary of HECIC, and is therefore deemed as a related party. The Company is not aware whether there are any related party relationships or relationships of parties acting in concert among the other shareholders mentioned above.			

Notes: 1. Tradability and restriction conditions: According to the provisions of the 2023 Restricted A Share Incentive Scheme, if the unlocking conditions are met, the granted restricted shares will be unlocked on the last trading day within the 24th month, 36th month, and 48th month after the date of completion of grant registration, at rates of 33%, 33%, and 34% respectively.

2. On 9 February 2026, Mr. Wang Xue Qing was appointed as the Secretary to the Board of Directors and Joint Company Secretary of the Company. Prior to this, he had already been granted 80,000 restricted A shares as a participant.

3. On 28 April 2026, the Company held the eighth meeting of the sixth session of the Board of Directors, at which the Resolution on the Repurchase and Cancellation of Part of the Restricted Shares and Adjustment of the Repurchase Price was considered and approved. It was agreed that the Company repurchase and cancel a total of 12,425,600 restricted A shares granted but not yet released from lock-up restrictions under the 2023 Restricted A Share Incentive Scheme from participants who resigned due to transfer or for personal reasons, or failed to meet Company-level performance targets. The repurchase and cancellation of the above restricted shares was completed on 9 July 2026.

(III) Strategic investors or general legal persons became the top 10 shareholders as a result of the placement of new shares

☐ Applicable ✓ Not applicable

III. PARTICULARS OF DIRECTORS AND SENIOR MANAGEMENT

(I) Particulars about changes in the shareholding of current and resigned Directors and senior management during the Reporting Period

Unit: Shares

Name	Position	Number of shares held at the beginning of the period	Number of shares held at the end of the period	Changes in shares during the Reporting Period	Reason for the changes
Ban Ze Feng (resigned)	Vice President and Secretary to the Board	200,000	0	-200,000	Repurchase and cancellation of 2023 restricted A shares

Other information

☐ Applicable ✓ Not applicable

(II) Share incentives granted to Directors and senior management during the Reporting Period

☐ Applicable ✓ Not applicable

(III) Directors' and Senior Management's Interests and Short Positions in the Shares, Underlying Shares and Debentures

As at 30 June 2026, the interests of Directors and senior management of the Company in the shares of the Company are as follows:

Name of shareholder	Class of shares	Position	Capacity	Number of shares held	Percentage in the relevant class of share capital (%)	Percentage in the total of share capital (%)
Cao Xin	H Shares	Chairman	Beneficial owner	50,000 (Long position)	0.0023	0.0011
Li Lian Ping	A Shares(1)	Non-executive Director	Beneficial owner	200,000 (Long position)	0.0085	0.0044
Tan Jian Xin	A Shares(1)	Executive Director and President	Beneficial owner	200,000 (Long position)	0.0085	0.0044
Lu Yang	A Shares(1)	Vice President	Beneficial owner	200,000 (Long position)	0.0085	0.0044
Lu Sheng Xin	A Shares(1)	Vice President	Beneficial owner	200,000 (Long position)	0.0085	0.0044
Liu Tao	A Shares(1)	Chief Accountant	Beneficial owner	80,000 (Long position)	0.0034	0.0018
Guo Yan Xun	A Shares(1)	Vice President	Beneficial owner	80,000 (Long position)	0.0034	0.0018
Wang Xue Qing	A Shares(1)	Secretary to the Board	Beneficial owner	80,000 (Long position)	0.0034	0.0018

Notes: (1) The relevant interests represent restricted shares granted by the Company under the 2023 A Share Incentive Scheme.

(2) On 3 January 2025, Mr. Guo Yan Xun was appointed as the Vice President of the Company. Prior to this, he had already been granted 80,000 restricted A shares as an incentive participant.

(3) On 28 April 2026, the Company held the eighth meeting of the sixth session of the Board of Directors, at which the Resolution on the Repurchase and Cancellation of Part of the Restricted Shares and Adjustment of the Repurchase Price was considered and approved. It was agreed that the Company repurchase and cancel a total of 12,425,600 restricted A shares granted but not yet released from lock-up restrictions under the 2023 Restricted A Share Incentive Scheme from participants who resigned due to transfer or for personal reasons, or failed to meet Company-level performance targets. The repurchase and cancellation of the above restricted shares was completed on 9 July 2026.

Save as disclosed above, as at 30 June 2026, none of other Directors and senior management of the Company had any interests or short positions in the shares, underlying shares or debentures of the Company or any of its associated corporations (within the meaning of Part XV of the SFO) which would have to be notified to the Company and the Hong Kong Stock Exchange pursuant to Divisions 7 and 8 of Part XV of the SFO (including interests or short positions which they were taken or deemed to have under such provisions of the SFO), or which were required, pursuant to Section 352 of the SFO, to be recorded in the register referred to therein, or which were required to be notified to the Company and the Hong Kong Stock Exchange pursuant to the Model Code.

(IV) Interests and Short Positions of Substantial Shareholders and Other Persons in Shares and Underlying Shares

As at 30 June 2026, to the best knowledge of the Directors of the Company, the following persons (other than the Directors or senior management of the Company) had interests or short positions in the shares or underlying shares of the Company which were required to be disclosed to the Company pursuant to Divisions 2 and 3 of Part XV of the SFO, or which were recorded in the register required to be kept by the Company pursuant to section 336 of the SFO:

Name of shareholder	Class of shares	Capacity	Number of shares/ underlying shares held	Percentage in the relevant class of share capital (%)	Percentage in the total share capital (%)
HECIC	A Shares	Beneficial owner	2,058,841,253 (Long position)	86.99%	45.62%
HECIC	H Shares	Interest of a controlled corporation	307,000,000 (Long position)	14.31%	6.80%
Hebei International Investment Ltd (燕山國際投資有限公司)	H Shares	Beneficial owner	307,000,000 (Long position)	14.31%	6.80%
Greatwall Life Insurance Co., Ltd. (長城人壽保險股份有限公司)	H Shares	Beneficial owner	236,987,000 (Long position)	11.04%	5.25%
Guangzhou Yuexiu Industrial Investment Co., Ltd. (廣州越秀產業投資有限公司)	H Shares	Beneficial owner	202,613,000 (Long position)	9.44%	4.49%
Guangzhou Yuexiu Capital Holdings Group Co., Ltd. (廣州越秀資本控股集團股份有限公司)	H Shares	Interest of a controlled corporation	202,613,000 (Long position)	9.44%	4.49%
Guangzhou Yue Xiu Holdings Limited (廣州越秀集團股份有限公司)	H Shares	Interest of a controlled corporation	202,613,000 (Long position)	9.44%	4.49%
Shanghai Wealspring Asset Management Co., Ltd. (上海寧泉資產管理有限公司)	H Shares	Investment manager	193,082,000 (Long position)	9.00%	4.28%
JPMorgan Chase & Co.	H Shares	Beneficial owner	123,013,451 (Long position)	5.73%	2.73%
		Investment manager	8,053,476 (Short position)	0.38%	0.18%
		Approved lending agent	16,004,975 (Shares available for lending)	0.75%	0.35%

Notes: (1) Hebei International Investment Ltd is a wholly-owned subsidiary of HECIC. For the purposes of the Securities and Futures Ordinance, HECIC is deemed to be interested in the above-mentioned shares beneficially owned by Hebei International Investment Ltd.

(2) Guangzhou Yue Xiu Holdings Limited (廣州越秀集團股份有限公司) holds 47% of the equity interest in Guangzhou Yuexiu Capital Holdings Group Co., Ltd. (廣州越秀資本控股集團股份有限公司), which in turn holds 60% of the equity interest in Guangzhou Yuexiu Industrial Investment Co., Ltd. (廣州越秀產業投資有限公司). Both Guangzhou Yue Xiu Holdings Limited (廣州越秀集團股份有限公司) and Guangzhou Yuexiu Capital Holdings Group Co., Ltd. are deemed to have an interest in the shares beneficially owned by Guangzhou Yuexiu Industrial Investment Co., Ltd. as mentioned above under the SFO.

(3) JPMorgan Chase & Co. held 123,013,451 H shares (Long position), 8,053,476 H shares (Short position) and 16,004,975 H shares (Shares available for lending) in the Company through a number of controlled entities. Among them, 3,979,000 H shares (Long position) and 2,356,010 H shares (Short position) involved unlisted derivatives – cash settled.

(V) Purchase, Sale or Redemption of the Company's Listed Securities

Neither the Company nor any of its subsidiaries has purchased, sold or redeemed any of the Company's listed securities (including the sale of treasury shares) during the Reporting Period. On 28 April 2026, the Board of Directors resolved to repurchase and cancel a total of 12,425,600 restricted A shares granted but not yet released from lock-up restrictions under the 2023 Restricted A Share Incentive Scheme from participants who resigned due to transfer or for personal reasons, or failed to meet Company-level performance targets. The repurchase and cancellation of the above restricted shares was completed on 9 July 2026.

(VI) Other Explanations

☐ Applicable ✓ Not applicable

IV. CHANGE IN CONTROLLING SHAREHOLDER AND ACTUAL CONTROLLER

☐ Applicable ✓ Not applicable

V. COMPLIANCE WITH MODEL CODE

The Company has adopted the Model Code as the code of conduct regarding securities transactions of the Company by all Directors and relevant employees (with the same definition as in the CG Code). Following specific enquiries made to the Company's Directors and supervisors, all Directors have confirmed their compliance with the required standards set out in the Model Code during the Reporting Period. Furthermore, to the best of the Company's knowledge, no employees had failed to comply with the Model Code.

The Board will review from time to time the corporate governance and operations of the Company so as to meet the requirements under the Hong Kong Listing Rules and to protect the interests of shareholders.

VI. DIVIDENDS

The Board did not make any recommendation on the distribution of an interim dividend for the six months ended 30 June 2026.

VII. PARTICULARS OF PREFERENCE SHARES

☐ Applicable ✓ Not applicable

I. CORPORATE BONDS (INCLUDING DEBENTURES) AND DEBT FINANCING INSTRUMENTS OF NON-FINANCIAL ENTERPRISES

(I) Corporate bonds (including debentures)

☐ Applicable ✓ Not applicable

(II) Proceeds from corporate bonds

☐ Use of proceeds or rectification of corporate bonds during the Reporting Period

✓ None of the Company's corporate bonds involved the use of proceeds or rectification during the Reporting Period

(1) Use of proceeds for specific project

☐ Applicable ✓ Not applicable

(III) Other matters to be disclosed for special bonds

☐ Applicable ✓ Not applicable

(IV) Significant events relating to corporate bonds during the Reporting Period

1. Non-operating occupied fund and capital lending/borrowing

(1) Balance of non-operating occupied fund and capital lending/borrowing

As of the beginning of the Reporting Period, the balance of the Company's consolidated accounts receivable for non-operating occupied fund and capital lending/borrowing from/to other parties not directly arising from production operations (hereinafter referred to as non-operating occupied fund and capital lending/borrowing) was RMB0 billion;

During the Reporting Period, the addition to non-operating occupied fund and capital lending/borrowing: RMB0 billion, the recovery: RMB0 billion;

Whether there was any breach of the relevant agreements or commitments in the prospectus in respect of non-operating account current and capital lending/borrowing

☐ Yes ✓ No

As at the end of the Reporting Period, the total amount of uncollected non-operating occupied fund and capital lending/borrowing was RMB0 billion, of which the total amount of occupied fund or capital lending/borrowing from the controlling shareholder, actual controllers and other related parties was RMB0 billion.

(2) Breakdown of non-operating occupied fund and capital lending/borrowing

As at the end of the Reporting Period, the proportion of the Company's uncollected consolidated non-operating occupied fund and capital lending/borrowing to consolidated net assets was 0%

Whether it exceeds 10% of the consolidated net assets: ☐ Yes ✓ No

(3) Implementation of collection arrangements disclosed in previous reporting periods

☐ Fully implemented ☐ Not fully implemented ✓ Not applicable

2. Liabilities

(1) Interest-bearing debt and changes therein

1.1 Debt structure of the Company

As of the beginning of the Reporting Period and as at the end of the Reporting Period, the balance of the Company's interest-bearing debts (on a non-consolidated basis) amounted to RMB3.586 billion and RMB3.454 billion, respectively, representing a year-on-year change of -9.46% during the Reporting Period.

Unit: '00 million Yuan Currency: RMB

		Maturity			
Type of interest-bearing debt	**Overdue**	**Within 1 year (inclusive)**	**Over 1 year (exclusive)**	**Total amount**	**Amount as a percentage of interest-bearing debt (%)**
Corporate credit bonds			15.00	15.00	43.42
Bank loans		2.95	16.59	19.54	56.58
Loans from non-bank financial institutions			0.00	0.00	0.00
Other interest-bearing debts			0.00	0.00	0.00
Total			31.59	34.54	–

As at the end of the Reporting Period, the Company's outstanding corporate credit bonds were composed of RMB0 billion of corporate bonds, RMB0 billion of debentures, and RMB1.500 billion of debt financing instruments of non-financial enterprises.

1.2 The Company's consolidated interest-bearing debt structure

As at the beginning of the Reporting Period and as at the end of the Reporting Period, the balance of the Company's interest-bearing debts (on a consolidated basis) amounted to RMB50.583 billion and RMB50.174 billion, respectively, representing a year-on-year change of 2.32% during the Reporting Period.

Unit: '00 million Yuan Currency: RMB

Type of interest-bearing debt	Overdue	Maturity Within 1 year (inclusive)	Over 1 year (exclusive)	Total amount	Amount as a percentage of interest-bearing debt (%)
Corporate credit bonds		12.00	20.00	32.00	6.38
Bank loans		88.16	356.34	444.51	88.59
Loans from non-bank financial institutions		21.85	3.39	25.24	5.03
Other interest-bearing debts		0.00	0.00	0.00	0.00
Total		122.02	379.73	501.74	–

As at the end of the Reporting Period, the Company's outstanding corporate credit bonds on a consolidated basis comprised of RMB0 billion of corporate bonds, RMB0 billion of debentures, and RMB3.200 billion of debt financing instruments of non-financial enterprises.

1.3 Overseas bonds

As at the end of the Reporting Period, the balance of overseas bonds issued by the Company on a consolidated basis amounted to RMB0 billion.

(2) As at the end of the Reporting Period, the Company and its subsidiaries had interest-bearing debts or corporate credit bonds with overdue amounts exceeding RMB10 million or accounting for 5% or more of the net assets of the Company on a consolidated basis at the end of the previous year

☐ Applicable ✓ Not applicable

(3) Liabilities for preferential payments against third parties

As of the end of the Reporting Period, there were liabilities for preferential payments against third parties on a consolidated basis:

☐ Applicable ✓ Not applicable

3. **Changes in management system for information disclosure during the Reporting Period**

☐ Yes ✓ No

(V) Debt financing instruments of non-financial enterprises in the inter-bank bond market

1. Basic information of debt financing instruments of non-financial enterprises

Unit: '00 million Yuan Currency: RMB

Name of bond	Abbreviation	Code	Issuance date	Value date	Maturity date	Balance	Interest rate (%)	Means to repay principal and interest	Trading place	Arrangement to ensure the suitability of investors (if any)	Trading mechanism	Risk of termination of listing and trading
2025 First Tranche of Green Medium-Term Notes of China Suntien Green Energy Corporation Limited	25 Suntien Green MTN001 (Green)	102582476	2025/6/17-2025/6/18	2025-06-19	3+N years	15	2.05	Interest to be paid annually and principal payable at maturity	Inter-bank market	No	Listed	No
2025 Third Tranche of Super Short-Term Commercial Papers of HECIC New Energy Co., Ltd.	25 HECIC New Energy SCP003	12581884	2025-08-07	2025-08-11	2026-05-08	0	1.74	Interest and principal payable at maturity	Inter-bank market	No	Listed	No
2025 Fourth Tranche of Super Short-Term Commercial Papers of HECIC New Energy Co., Ltd.	25 HECIC New Energy SCP004	12582653	2025-11-06	2025-11-12	2026-08-09	3	1.71	Interest and principal payable at maturity	Inter-bank market	No	Listed	No
2025 Fifth Tranche of Super Short-Term Commercial Papers of HECIC New Energy Co., Ltd.	25 HECIC New Energy SCP005	12583075	2025/12/15-2025/12/16	2025-12-19	2026-09-13	6	1.79	Interest and principal payable at maturity	Inter-bank market	No	Listed	No
2026 First Tranche of Medium-Term Notes of HECIC New Energy Co., Ltd.	26 HECIC New Energy MTN001	102681703	2026-04-27	2026-04-29	2028-04-29	5	1.74	Interest to be paid annually and principal payable at maturity	Inter-bank market	No	Listed	No
2026 First Tranche of Super Short-Term Commercial Papers of HECIC New Energy Co., Ltd.	26 HECIC New Energy SCP001	12680730	2026-03-19	2026-03-23	2026-12-18	3	1.62	Interest and principal payable at maturity	Inter-bank market	No	Listed	No

The response of the Company to the risk of termination of listing and trading of the bonds

☐ Applicable ✓ Not applicable

Overdue bonds

☐ Applicable ✓ Not applicable

Description of overdue debts

☐ Applicable ✓ Not applicable

2. Triggering and execution of option clauses of the Company or investors and investor protection clauses

☐ Applicable ✓ Not applicable

3. Adjustment to credit rating result

☐ Applicable ✓ Not applicable

Other explanations

Nil

4. The execution and changes of guarantees, debt repayment scheme and other debt repayment protection practices during the Reporting Period and the effect thereof

☐ Applicable ✓ Not applicable

Other explanations

Nil

5. Description of other information of debt financing instruments of non-financial enterprises

☐ Applicable ✓ Not applicable

(VI) Consolidated loss for the Reporting Period exceeding 10% of the Company's net assets as at the end of the previous year

☐ Applicable ✓ Not applicable

(VII) Violations of regulations and agreements

Violations during the Reporting Period of laws, regulations, self-regulatory rules, the Articles of Association, provisions of the information disclosure management system, and covenants or undertakings in the bond prospectus, and their impact on the rights and interests of bond investors

☐ Applicable ✓ Not applicable

(VIII) Principal accounting data and financial indicators

Unit: Yuan Currency: RMB

Major indicators	As at the end of the Reporting Period	As at the end of the previous year	Increase/ decrease at the end of the Reporting Period as compared with the end of previous year (%)	Reason for changes
Current ratio	55.69%	60.79%	-8.39	This was mainly due to the decrease in inventories resulting from the disposal of long-term equity investments and the deconsolidation of subsidiaries during the period.
Quick ratio	46.03%	46.49%	-0.99	This was mainly due to the increase in other payables during the period.
Debt-to-asset ratio	66.37%	66.30%	0.11	basically flat

	During the Reporting Period (January-June)	The same period of the previous year	Increase/ decrease during the Reporting Period as compared with the same period of the previous year (%)	Reason for changes
Net profit after deducting non-recurring gain or loss	1,207,019,798.25	1,396,667,377.73	-13.58	This was mainly due to the decrease in net profit for the period compared with the same period last year
Total debt to EBITDA ratio	0.063	0.072	-12.50	This was mainly due to the decrease in EBITDA for the period compared with the same period last year
Interest coverage ratio	3.84	4.25	-9.65	This was mainly due to the decrease in earnings before interest and taxes for the period compared with the same period last year
Cash interest coverage ratio	6.14	5.82	5.50	This was mainly due to the increase in income taxes paid in cash compared with the same period last year
EBITDA interest coverage ratio	6.72	6.87	-2.18	This was mainly due to the decrease in EBITDA compared with the same period last year
Loan repayment ratio (%)	100.00	100.00		
Interest coverage (%)	100.00	100.00		

II. CONVERTIBLE CORPORATE BONDS

☐ Applicable ✓ Not applicable

I. AUDITOR'S REPORT

☐ Applicable ✓ Not applicable

II. FINANCIAL STATEMENT

CONSOLIDATED BALANCE SHEET

30 June 2026

Prepared by: China Suntien Green Energy Corporation Limited — Unit: Yuan Currency: RMB

Items	Note VII	30 June 2026	31 December 2025
CURRENT ASSETS:			
Cash	1	**4,776,864,755.77**	4,843,375,231.92
Including: Deposits with Finance Company		**2,324,886,111.25**	2,009,469,982.02
Clearing settlement funds			
Lending to banks and other financial institutions			
Financial assets for trading			
Derivative financial assets			
Bills receivable	4		23,621,966.45
Accounts receivable	5	**6,793,942,282.33**	6,490,103,437.11
Receivables financing	7	**276,765,711.27**	333,977,575.22
Prepayments	8	**505,696,483.57**	926,275,663.07
Premium receivables			
Reinsurance receivables			
Reinsurance deposits receivable			
Other receivables	9	**186,501,550.35**	243,134,877.53
Including: Interest receivable			
Dividends receivable		**51,183,401.75**	43,143,902.71
Financial assets purchased under resale agreements			
Inventories	10	**1,016,550,681.58**	2,007,781,140.81
Of which: Data resources			
Contract assets			
Assets held for sale	11	**316,567,555.53**	
Non-current assets due within one year	12		
Other current assets	13	**687,308,274.55**	735,641,238.37
Total current assets		**14,560,197,294.95**	15,603,911,130.48

II. FINANCIAL STATEMENT (continued)

CONSOLIDATED BALANCE SHEET (continued)

30 June 2026

Prepared by: China Suntien Green Energy Corporation Limited

Unit: Yuan Currency: RMB

Items	Note VII	30 June 2026	31 December 2025
NON-CURRENT ASSETS:			
Loans and advances granted			
Debt investments			
Other debt investments			
Long-term receivables			
Long-term equity investments	17	**3,514,624,307.93**	3,683,964,091.48
Investments in other equity instruments	18	**215,013,700.00**	215,013,700.00
Other non-current financial assets	19	**17,600,000.00**	13,200,000.00
Investment properties	20	**21,058,943.50**	21,611,527.72
Fixed assets	21	**52,469,841,226.27**	51,022,507,769.41
Construction in progress	22	**15,689,248,270.40**	14,404,527,917.67
Bearer biological assets			
Oil and gas assets			
Right-of-use assets	25	**430,054,922.84**	823,524,291.56
Intangible assets	26	**4,052,774,501.60**	3,932,487,574.59
Of which: Data resources			
Development expenses			8,797,028.04
Of which: Data resources			
Goodwill	27	**271,385,299.63**	271,385,299.63
Long-term deferred expenses	28	**140,538,812.90**	153,664,218.64
Deferred income tax assets	29	**561,705,705.23**	505,179,375.80
Other non-current assets	30	**3,218,264,159.73**	2,831,411,622.06
Total non-current assets		**80,602,109,850.03**	77,887,274,416.60
Total assets		**95,162,307,144.98**	93,491,185,547.08

II. FINANCIAL STATEMENT (continued)

CONSOLIDATED BALANCE SHEET (continued)

30 June 2026

Prepared by: China Suntien Green Energy Corporation Limited

Unit: Yuan Currency: RMB

Items	Note VII	30 June 2026	31 December 2025
CURRENT LIABILITIES:			
Short-term borrowings	32	**3,215,891,236.79**	3,889,281,345.29
Loans from central bank			
Loans from banks and other financial institutions			
Financial liabilities for trading			
Derivative financial liabilities			
Bills payable	35	**5,986,831.92**	
Accounts payable	36	**730,947,652.82**	879,331,209.42
Advances from customers	37	**1,161,077,684.05**	1,161,088,175.47
Contract liabilities	38	**1,292,782,357.69**	1,564,460,922.85
Financial assets sold for repurchase			
Customer and inter-bank deposits			
Customer deposits for trading in securities			
Amount due to issuer for securities underwriting			
Employee benefits payable	39	**68,366,802.71**	68,728,813.01
Taxes payable	40	**204,745,324.29**	369,959,746.38
Other payables	41	**10,233,114,600.47**	8,202,118,905.97
Including: Interest payable			
Dividends payable		**1,014,104,372.45**	113,398,051.13
Handling charges and commission payable			
Amount payable for reinsurance			
Liabilities held for sale	11		
Non-current liabilities due within one year	43	**7,967,861,947.19**	8,046,128,230.29
Other current liabilities	44	**1,262,546,593.59**	1,488,954,104.19
Total current liabilities		**26,143,321,031.52**	25,670,051,452.87

II. FINANCIAL STATEMENT (continued)

CONSOLIDATED BALANCE SHEET (continued)

30 June 2026

Prepared by: China Suntien Green Energy Corporation Limited Unit: Yuan Currency: RMB

Items	Note VII	30 June 2026	31 December 2025
NON-CURRENT LIABILITIES:			
Provisions for insurance contracts			
Long-term borrowings	45	**35,634,038,063.56**	35,549,185,396.30
Debentures payable	46	**500,000,000.00**	
Including: Preferred shares			
Perpetual bonds			
Lease liabilities	47	**353,336,512.20**	283,998,942.42
Long-term payables	48	**219,084,961.68**	164,262,739.46
Long-term employee benefits payable			
Accrued liabilities	50	**53,832,236.00**	54,925,825.60
Deferred income	51	**178,691,378.63**	174,188,907.36
Deferred income tax liabilities	29	**77,093,722.96**	91,940,086.02
Other non-current liabilities			
Total non-current liabilities		**37,016,076,875.03**	36,318,501,897.16
Total liabilities		**63,159,397,906.55**	61,988,553,350.03
Owners' equity (or shareholders' equity):			
Paid-up capital (or share capital)	53	**4,512,693,073.00**	4,512,693,073.00
Other equity instruments	54	**1,501,010,958.93**	1,516,512,328.78
Including: Preferred shares			
Perpetual bonds	54	**1,501,010,958.93**	1,516,512,328.78
Capital reserve	55	**7,825,175,217.92**	7,818,460,576.91
Less: Treasury shares	56	**76,260,000.00**	72,316,639.20
Other comprehensive income	57	**3,417,535.00**	3,417,535.00
Special reserve	58	**74,595,283.65**	48,000,816.26
Surplus reserve	59	**1,476,667,128.43**	1,362,183,373.37
General risk provision			
Undistributed profit	60	**10,588,145,661.36**	10,329,302,396.51
Total equity attributable to owners of the parent company (or shareholders' equity)		**25,905,444,858.29**	25,518,253,460.63
Minority interests		**6,097,464,380.14**	5,984,378,736.42
Total owners' equity (or shareholders' equity)		**32,002,909,238.43**	31,502,632,197.05
Total liabilities and owners' equity (or shareholders' equity)		**95,162,307,144.98**	93,491,185,547.08

Person in charge of the Company: Tan Jian Xin

Person in charge of accounting: Liu Tao

Head of accounting department: Bai Jing Wei

II. FINANCIAL STATEMENT (continued)

BALANCE SHEET OF THE PARENT COMPANY

30 June 2026

Prepared by: China Suntien Green Energy Corporation Limited

Unit: Yuan Currency: RMB

Items	Note XIX	30 June 2026	31 December 2025
CURRENT ASSETS:			
Cash		**1,685,378,898.14**	1,694,896,798.16
Including: Deposits with Finance Company		**109,039,902.66**	2,467,771.62
Financial assets for trading			
Derivative financial assets			
Bills receivable			
Accounts receivable	1	**20,855,512.78**	25,915,350.20
Receivables financing			
Prepayments		**6,512,737.75**	5,330,697.21
Other receivables	2	**1,976,764,098.43**	1,682,825,627.39
Including: Interest receivable			
Dividends receivable		**1,352,077,208.68**	654,259,902.95
Inventories			
Of which: Data resources			
Contract assets			
Assets held for sale			
Non-current assets due within one year		**3,561,673.17**	4,743,363.97
Other current assets		**972,538.30**	1,392,672.78
Total current assets		**3,694,045,458.57**	3,415,104,509.71

II. FINANCIAL STATEMENT (continued)

BALANCE SHEET OF THE PARENT COMPANY (continued)

30 June 2026

Prepared by: China Suntien Green Energy Corporation Limited

Unit: Yuan Currency: RMB

Items	Note XIX	30 June 2026	31 December 2025
NON-CURRENT ASSETS:			
Debt investments			
Other debt investments			
Long-term receivables			
Long-term equity investments	3	**17,997,283,142.24**	17,616,624,553.19
Investments in other equity instruments		**202,000,000.00**	202,000,000.00
Other non-current financial assets			
Investment properties			
Fixed assets		**12,422,491.20**	14,235,557.57
Construction in progress		**9,328,457.62**	9,328,457.62
Bearer biological assets			
Oil and gas assets			
Right-of-use assets		**166,017.84**	221,357.10
Intangible assets		**21,539,734.91**	24,926,262.56
Of which: Data resources			
Development expenses			
Of which: Data resources			
Goodwill			
Long-term deferred expenses		**2,155,733.20**	3,214,769.26
Deferred income tax assets			
Other non-current assets		**2,086,940,000.00**	1,829,756,000.00
Total non-current assets		**20,331,835,577.01**	19,700,306,957.30
Total assets		**24,025,881,035.58**	23,115,411,467.01

II. FINANCIAL STATEMENT (continued)

BALANCE SHEET OF THE PARENT COMPANY (continued)

30 June 2026

Prepared by: China Suntien Green Energy Corporation Limited

Unit: Yuan Currency: RMB

Items	Note XIX	30 June 2026	31 December 2025
CURRENT LIABILITIES:			
Short-term borrowings			
Financial liabilities for trading			
Derivative financial liabilities			
Bills payable			
Accounts payable			
Advances from customers			
Contract liabilities			
Employee benefits payable		**2,424,230.77**	2,425,467.60
Taxes payable		**242,852.10**	2,598,115.25
Other payables		**948,927,822.32**	108,992,382.25
Including: Interest payable			
Dividends payable		**900,053,494.60**	
Liabilities held for sale			
Non-current liabilities due within one year		**300,627,789.38**	265,092,245.37
Other current liabilities			
Total current liabilities		**1,252,222,694.57**	379,108,210.47

II. FINANCIAL STATEMENT (continued)

BALANCE SHEET OF THE PARENT COMPANY (continued)

30 June 2026

Prepared by: China Suntien Green Energy Corporation Limited

Unit: Yuan Currency: RMB

Items	Note XIX	30 June 2026	31 December 2025
NON-CURRENT LIABILITIES:			
Long-term borrowings		**1,659,380,000.00**	1,826,000,000.00
Debentures payable			-
Including: Preferred shares			
Perpetual bonds			
Lease liabilities			113,803.17
Long-term payables			
Long-term employee benefits payable			
Accrued liabilities			
Deferred income		**640,000.00**	640,000.00
Deferred income tax liabilities		**13,313.50**	
Other non-current liabilities			
Total non-current liabilities		**1,660,033,313.50**	1,826,753,803.17
Total liabilities		**2,912,256,008.07**	2,205,862,013.64
Owners' equity (or shareholders' equity):			
Paid-up capital (or share capital)		**4,512,693,073.00**	4,512,693,073.00
Other equity instruments		**1,501,010,958.93**	1,516,512,328.78
Including: Preferred shares			
Perpetual bonds		**1,501,010,958.93**	1,516,512,328.78
Capital reserve		**7,797,241,067.39**	7,810,919,549.25
Less: Treasury shares		**76,260,000.00**	72,316,639.20
Other comprehensive income			
Special reserve			
Surplus reserve		**1,476,667,128.43**	1,362,183,373.37
Undistributed profit		**5,902,272,799.76**	5,779,557,768.17
Total owners' equity (or shareholders' equity)		**21,113,625,027.51**	20,909,549,453.37
Total liabilities and owners' equity (or shareholders' equity)		**24,025,881,035.58**	23,115,411,467.01

Person in charge of the Company: Tan Jian Xin

Person in charge of accounting: Liu Tao

Head of accounting department: Bai Jing Wei

II. FINANCIAL STATEMENT (continued)

CONSOLIDATED INCOME STATEMENT

January-June 2026

Unit: Yuan Currency: RMB

Items	Note VII	Half year of 2026	Half year of 2025
I. Total operating revenue		**9,216,710,200.40**	10,903,916,303.93
Including: Operating revenue	61	**9,216,710,200.40**	10,903,916,303.93
Interest income			
Premiums earned			
Handling charges and commission income			
II. Total operating costs		**7,834,044,101.66**	9,363,520,403.30
Including: Operating costs	61	**6,946,835,932.36**	8,347,857,114.01
Interest expenses			
Handling charges and commission expenses			
Surrender payment			
Net compensation expenses			
Net provisions for insurance contract			
Insurance policy dividend payment			
Reinsurance cost			
Taxes and surcharges	62	**47,298,307.80**	44,917,059.22
Selling expenses	63	**2,061,711.13**	1,717,256.10
Administration expenses	64	**292,503,605.68**	287,014,149.22
R&D expenses	65	**53,135,135.92**	143,482,977.42
Finance costs	66	**492,209,408.77**	538,531,847.33
Including: Interest expenses		**496,888,906.43**	546,388,977.72
Interest income		**10,359,072.96**	11,887,196.35
Add: Other gains	67	**166,258,925.96**	386,898,588.11
Investment gains (losses are indicated with "-")	68	**226,236,942.36**	146,202,969.99
Including: Gains from investment in associates and joint ventures		**129,588,972.05**	134,558,129.64
Gains on derecognition of financial assets measured at amortised cost (losses are indicated with "-")			
Exchange gains (losses are indicated with "-")			
Net gain on exposure hedging (losses are indicated with "-")			
Gains from changes in fair value (losses are indicated with "-")			
Credit impairment losses (losses are indicated with "-")	71	**-6,537,738.05**	-10,064,122.43
Asset impairment losses (losses are indicated with "-")	72		-30,499,560.12
Asset disposal gains (losses are indicated with "-")	73	**-108,977.90**	494,466.60

II. FINANCIAL STATEMENT (continued)

CONSOLIDATED INCOME STATEMENT (continued)

January-June 2026

Unit: Yuan Currency: RMB

Items	Note VII	Half year of 2026	Half year of 2025
III. Operating profit (losses are indicated with "-")		**1,768,515,251.11**	2,033,428,242.78
Add: Non-operating income	74	**7,943,296.79**	12,129,407.89
Less: Non-operating expenses	75	**4,397,284.90**	130,280.51
IV. Total profit (total losses are indicated with "-")		**1,772,061,263.00**	2,045,427,370.16
Less: income tax expenses	76	**360,761,203.38**	404,315,949.75
V. Net profit (net losses are indicated with "-")		**1,411,300,059.62**	1,641,111,420.41
(I) By continuity as a going concern			
1. Net profit from continuing operations (net losses are indicated with "-")		**1,411,300,059.62**	1,641,111,420.41
2. Net profit from discontinued operations (net losses are indicated with "-")			
(II) By ownership			
1. Net profit attributable to shareholders of the parent company (net losses are indicated with "-")		**1,280,965,783.86**	1,412,021,782.99
2. Gain or loss attributable to minority interests (net losses are indicated with "-")		**130,334,275.76**	229,089,637.42
VI. Net other comprehensive income after tax			
(I) Net other comprehensive income after tax attributable to owners of the parent company			
1. Other comprehensive income that may not be reclassified to profit or loss			
(1) Change in re-measurement of defined benefit plans			
(2) Other comprehensive income that may not be transferred to profit or loss under equity method			
(3) Change in fair value of other equity instruments			
(4) Change in fair value of own credit risk			
2. Other comprehensive income that may be reclassified to profit or loss			
(1) Other comprehensive income that may be transferred to profit or loss under equity method			
(2) Change in fair value of other debt investments			

II. FINANCIAL STATEMENT (continued)

CONSOLIDATED INCOME STATEMENT (continued)

January-June 2026

Unit: Yuan Currency: RMB

Items	Note VII	Half year of 2026	Half year of 2025
(3) Amount included in other comprehensive income on reclassification of financial assets			
(4) Provision for credit-impairment of other debt investments			
(5) Cash flows hedging reserve			
(6) Exchange differences arising from translation of foreign currency financial statements			
(7) Others			
(II) Net other comprehensive income after tax attributable to minority interests			
VII. Total comprehensive income		**1,411,300,059.62**	1,641,111,420.41
(I) Total comprehensive income attributable to owners of the parent company		**1,280,965,783.86**	1,412,021,782.99
(II) Total comprehensive income attributable to minority interests		**130,334,275.76**	229,089,637.42
VIII. Earnings per share:			
(I) Basic earnings per share (Yuan/share)		**0.28**	0.34
(II) Diluted earnings per share (Yuan/share)		**0.28**	0.34

For the business combination under common control that occurred during the period, the net profit realised by the acquiree before the combination was RMB0, and the net profit realised by the acquiree in the prior period was RMB0.

Person in charge of the Company:	Person in charge of accounting:	Head of accounting department:
Tan Jian Xin	Liu Tao	Bai Jing Wei

II. FINANCIAL STATEMENT (continued)

INCOME STATEMENT OF THE PARENT COMPANY

January-June 2026

Unit: Yuan Currency: RMB

Items	Note XVII	Half year of 2026	Half year of 2025
I. Operating revenue	4	**18,439,330.06**	32,212,249.16
Less: Operating costs	4	**16,438,149.58**	19,136,896.97
Taxes and surcharges		**136,560.68**	268,966.57
Selling expenses			
Administration expenses		**13,338,438.81**	14,362,462.33
R&D expenses		**7,195,563.95**	3,536,448.74
Finance costs		**-5,768,382.59**	-9,600,643.86
Including: Interest expenses		**11,223,358.46**	16,050,764.91
Interest income		**17,019,245.69**	25,736,135.06
Add: Other gains	5	**560,348.06**	687,579.23
Investment gains (losses are indicated with "-")		**1,157,673,866.41**	1,140,972,057.63
Including: Gains from investment in associates and joint ventures		**71,192,119.31**	62,793,136.85
Gains on derecognition of financial assets measured at amortised cost (losses are indicated with "-")			
Net gain on exposure hedging (losses are indicated with "-")			
Gains from changes in fair value (losses are indicated with "-")			
Credit impairment losses (losses are indicated with "-")		**-464,850.00**	-141,195.99
Asset impairment losses (losses are indicated with "-")			
Asset disposal gains (losses are indicated with "-")			359,593.83
II. Operating profit (losses are indicated with "-")		**1,144,868,364.10**	1,146,386,153.11
Add: Non-operating income			
Less: Non-operating expenses		**17,500.00**	
III. Total profit (total losses are indicated with "-")		**1,144,850,864.10**	1,146,386,153.11
Less: Income tax expenses		**13,313.50**	-219,738.35
IV. Net profit (net losses are indicated with "-")		**1,144,837,550.60**	1,146,605,891.46
(I) Net profit from continuing operations (net losses are indicated with "-")		**1,144,837,550.60**	1,146,605,891.46
(II) Net profit from discontinued operations (net losses are indicated with "-")			

II. FINANCIAL STATEMENT (continued)

INCOME STATEMENT OF THE PARENT COMPANY (continued)

January-June 2026

Unit: Yuan Currency: RMB

Items	Note XVII	Half year of 2026	Half year of 2025
V. Net other comprehensive income after tax			
(I) Other comprehensive income that may not be reclassified to profit or loss			
1. Change in re-measurement of defined benefit plans			
2. Other comprehensive income that may not be transferred to profit or loss under equity method			
3. Change in fair value of other equity instruments			
4. Change in fair value of own credit risk			
(II) Other comprehensive income that may be reclassified to profit or loss			
1. Other comprehensive income that may be transferred to profit or loss under equity method			
2. Change in fair value of other debt investments			
3. Amount included in other comprehensive income on reclassification of financial assets			
4. Provision for credit-impairment of other debt investments			
5. Cash flows hedging reserve			
6. Exchange differences arising from translation of foreign currency financial statements			
7. Others			
VI. Total comprehensive income		**1,144,837,550.60**	1,146,605,891.46
VII. Earnings per share:			
(I) Basic earnings per share (Yuan/share)			
(II) Diluted earnings per share (Yuan/share)			

Person in charge of the Company: Tan Jian Xin

Person in charge of accounting: Liu Tao

Head of accounting department: Bai Jing Wei

II. FINANCIAL STATEMENT (continued)

CONSOLIDATED CASH FLOW STATEMENT

January-June 2026

Unit: Yuan Currency: RMB

Items	Note VII	Half year of 2026	Half year of 2025
I. Cash flows from operating activities			
Cash received from sale of goods and rendering of services		**9,654,287,055.08**	10,816,989,014.46
Net increase in deposits from customers and deposits from other banks			
Net increase in loans from central bank			
Net increase in loans from other financial institutions			
Cash received from premiums under original insurance contract			
Net cash received from reinsurance business			
Net increase in deposits of policyholders and investment			
Cash receipts of interest, fees and commission			
Net increase in loans from banks and other financial institutions			
Net increase in sale and repurchase operations			
Net cash received from securities trading agency services			
Cash received from tax refund		**63,956,161.29**	235,775,110.47
Cash received from other operating activities	78	**238,481,353.68**	273,056,588.36
Sub-total of cash inflows from operating activities		**9,956,724,570.05**	11,325,820,713.29
Cash paid for goods and services		**5,497,276,403.20**	7,036,389,662.20
Net increase in loans and advances to customers			
Net increase in deposit with central bank and inter-banks			
Cash paid for compensation payments under original insurance contract			
Net increase in lending to banks and other financial institutions			
Cash paid for interest, fees and commission			
Cash paid for insurance policy dividend			
Cash paid to and on behalf of employees		**360,749,126.50**	342,322,598.48
Payments of taxes and surcharges		**902,713,522.24**	683,036,293.59
Cash paid relating to other operating activities	78	**146,001,451.22**	182,166,587.04
Sub-total of cash outflows from operating activities		**6,906,740,503.16**	8,243,915,141.31
Net cash flows from operating activities	79	**3,049,984,066.89**	3,081,905,571.98
II. Cash flows from investing activities			
Cash received from investment		**454,380,000.00**	992,156.97
Cash received from investment income		**2,425,329.68**	55,434,591.48
Net cash received from disposal of fixed assets, intangible assets and other long-term assets		**149,608.41**	2,040,982.64
Net cash received from disposal of subsidiaries and other business units		**32,702,528.95**	

II. FINANCIAL STATEMENT (continued)

CONSOLIDATED CASH FLOW STATEMENT (continued)

January-June 2026

Unit: Yuan Currency: RMB

Items	Note VII	Half year of 2026	Half year of 2025
Cash received from other investing activities	78	**17,544,278.97**	133,711,378.95
Sub-total of cash inflows from investing activities		**507,201,746.01**	192,179,110.04
Cash paid to acquire fixed assets, intangible assets and other long-term assets		**3,883,538,511.78**	3,188,305,004.66
Cash paid for investments		**13,400,000.00**	14,400,000.00
Net increase in pledged loans			
Net cash paid to acquire subsidiaries and other business units			95,097,704.75
Cash paid for other investing activities	78	**125,545,383.29**	17,887,646.66
Sub-total of cash outflows from investing activities		**4,022,483,895.07**	3,315,690,356.07
Net cash flows from investing activities		**-3,515,282,149.06**	-3,123,511,246.03
III. Cash flows from financing activities:			
Cash received from return of investments		**12,998,900.00**	397,967,000.00
Including: Cash received by subsidiaries from minority shareholders' investment		**12,998,900.00**	397,967,000.00
Cash received from the issuance of other equity instruments			1,500,000,000.00
Cash received from borrowings		**7,256,383,573.06**	8,172,820,511.61
Cash received from other financing activities	78	**141,726,382.65**	164,301,857.43
Sub-total of cash inflows from financing activities		**7,411,108,855.71**	10,235,089,369.04
Cash paid for loan repayments		**6,279,609,770.46**	7,802,029,582.83
Cash paid for dividends, profit distribution or interest payment		**628,074,316.40**	636,401,421.48
Including: Dividends and profits paid to minority shareholders by subsidiaries		**20,476,916.13**	3,335,466.06
Cash paid relating to other financing activities	78	**90,819,596.12**	64,156,357.17
Sub-total of cash outflows from financing activities		**6,998,503,682.98**	8,502,587,361.48
Net cash flows generated from financing activities		**412,605,172.73**	1,732,502,007.56
IV. Effect of changes in foreign exchange rate on cash and cash equivalents		**-1,951,616.97**	-769,182.64
V. Net increase in cash and cash equivalents	79	**-54,644,526.41**	1,690,127,150.87
Add: Balance of cash and cash equivalents at the beginning of the period	79	**4,732,703,628.03**	2,944,023,399.18
VI. Balance of cash and cash equivalents at the end of the period	79	**4,678,059,101.62**	4,634,150,550.05

Person in charge of the Company: Tan Jian Xin   Person in charge of accounting: Liu Tao   Head of accounting department: Bai Jing Wei

II. FINANCIAL STATEMENT (continued)

CASH FLOW STATEMENT OF THE PARENT COMPANY

January-June 2026

Unit: Yuan Currency: RMB

Items	Note	Half year of 2026	Half year of 2025
I. Cash flows from operating activities			
Cash received from sale of goods and rendering of services		**24,549,148.17**	15,377,473.79
Cash received from tax refund			
Cash received from other operating activities		**170,113,099.22**	880,951,808.10
Sub-total of cash inflows from operating activities		**194,662,247.39**	896,329,281.89
Cash paid for goods and services		**2,268,511.01**	4,333,461.91
Cash paid to and on behalf of employees		**18,075,419.20**	16,648,548.02
Payments of taxes and surcharges		**487,941.68**	2,280,413.08
Cash paid relating to other operating activities		**421,299,207.55**	132,026,306.83
Sub-total of cash outflows from operating activities		**442,131,079.44**	155,288,729.84
Net cash flows from operating activities		**-247,468,832.05**	741,040,552.05
II. Cash flows from investing activities			
Cash received from investment		**24,622,950.00**	0.05
Cash received from investment income		**479,038,990.25**	182,814,417.68
Net cash received from disposal of fixed assets, intangible assets and other long-term assets			
Net cash received from disposal of subsidiaries and other business units			
Cash received from other investing activities		**388,414,000.00**	2,590,528,622.36
Sub-total of cash inflows from investing activities		**892,075,940.25**	2,773,343,040.09
Cash paid to acquire fixed assets, intangible assets and other long-term assets		**9,101,558.00**	5,346,055.34
Cash paid for investments		**409,001,000.00**	590,210,500.00
Net cash paid to acquire subsidiaries and other business units			
Cash paid for other investing activities		**268,036.89**	1,499,550,000.00
Sub-total of cash outflows from investing activities		**418,370,594.89**	2,095,106,555.34
Net cash flows from investing activities		**473,705,345.36**	678,236,484.75

II. FINANCIAL STATEMENT (continued)

CASH FLOW STATEMENT OF THE PARENT COMPANY (continued)

January-June 2026

Unit: Yuan Currency: RMB

Items	Note	Half year of 2026	Half year of 2025
III. Cash flows from financing activities:			
Cash received from investments			
Cash received from borrowings			
Cash received from the issuance of other equity instruments			1,500,000,000.00
Sub-total of cash inflows from financing activities			1,500,000,000.00
Cash paid for loan repayments		**131,230,000.00**	1,145,104,050.00
Cash paid for dividends, profit distribution or interest payment		**58,718,968.68**	74,392,474.11
Cash paid relating to other financing activities		**45,791,505.60**	565,000.00
Sub-total of cash outflows from financing activities		**235,740,474.28**	1,220,061,524.11
Net cash flows generated from financing activities		**-235,740,474.28**	279,938,475.89
IV. Effect of changes in foreign exchange rate on cash and cash equivalents		**-13,939.05**	-67,782.57
V. Net increase in cash and cash equivalents		**-9,517,900.02**	1,699,147,730.12
Add: Balance of cash and cash equivalents at the beginning of the period		**1,694,896,798.16**	175,642,204.83
VI. Balance of cash and cash equivalents at the end of the period		**1,685,378,898.14**	1,874,789,934.95

Person in charge of the Company: Tan Jian Xin

Person in charge of accounting: Liu Tao

Head of accounting department: Bai Jing Wei

II. FINANCIAL STATEMENT (continued)

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

January-June 2026

Unit: Yuan Currency: RMB

Items	Half year of 2026														
	Equity attributable to owners of the parent company														
		Other equity instruments													
	Paid-up capital (or share capital)	Preferred shares	Perpetual bonds	Others	Capital reserve	Less: Treasury shares	Other comprehensive income	Special reserve	Surplus reserve	General risk provision	Undistributed profits	Others	Sub-total	Minority interests	Total owners' equity
I. Balance at the end of the previous year	4,512,693,073.00		1,516,512,328.78		7,818,460,576.91	72,316,639.20	3,417,535.00	48,000,816.26	1,362,183,373.37		10,329,302,396.51		25,518,253,460.63	5,984,378,736.42	31,502,632,197.05
Add: Changes in accounting policies															
Correction of previous accounting errors															
Others															
II. Balance at the beginning of the year	4,512,693,073.00		1,516,512,328.78		7,818,460,576.91	72,316,639.20	3,417,535.00	48,000,816.26	1,362,183,373.37		10,329,302,396.51		25,518,253,460.63	5,984,378,736.42	31,502,632,197.05
III. Increase/decrease in the period (decrease is represented by "-")			-15,501,369.85		6,714,641.01	3,943,360.80		26,594,467.39	114,483,755.06		258,843,264.85		387,191,397.66	113,085,643.72	500,277,041.38
(I) Total comprehensive income											1,280,965,783.86		1,280,965,783.86	130,334,275.76	1,411,300,059.62
(II) Owners' contribution and decrease in capital					2,513,368.51	3,943,360.80							-1,429,992.29	13,562,035.57	12,132,043.28
1. Ordinary shares contributed by owners														12,998,900.00	12,998,900.00
2. Capital contributed by holders of other equity instruments															
3. Share-based payments credited to owners' equity					2,513,368.51								2,513,368.51	563,135.57	3,076,504.08
4. Others						3,943,360.80							-3,943,360.80		-3,943,360.80
(III) Profit distribution			-15,501,369.85						114,483,755.06		-1,022,122,519.01		-923,140,133.80	-34,839,289.53	-957,979,423.33
1. Appropriation to surplus reserve									114,483,755.06		-114,483,755.06				
2. Appropriation to general risk provision															
3. Distribution to owners (or shareholders)											-892,390,133.80		-892,390,133.80	-21,129,742.85	-913,519,876.65
4. Others			-15,501,369.85								-15,248,630.15		-30,750,000.00	-13,709,546.68	-44,459,546.68

II. FINANCIAL STATEMENT (continued)

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (continued)

January-June 2026

Unit: Yuan Currency: RMB

	Half year of 2026														
	Equity attributable to owners of the parent company														
		Other equity instruments													
Items	Paid-up capital (or share capital)	Preferred shares	Perpetual bonds	Others	Capital reserve	Less: Treasury shares	Other comprehensive income	Special reserve	Surplus reserve	General risk provision	Undistributed profits	Others	Sub-total	Minority interests	Total owners' equity
(IV) Internal transfer of owners' equity															
1. Conversion of capital reserve into capital (or share capital)															
2. Conversion of surplus reserve into capital (or share capital)															
3. Making good of loss with surplus reserve															
4. Change in defined benefit plan transferred to retained earnings															
5. Other comprehensive income transferred to retained earnings															
6. Others															
(V) Special reserve								26,594,467.39					26,594,467.39	3,701,092.37	30,295,559.76
1. Appropriation for the period								52,443,245.85					52,443,245.85	20,461,479.27	72,904,725.12
2. Application for the period								25,848,778.46					25,848,778.46	16,760,386.90	42,609,165.36
(VI) Others					4,201,272.50								4,201,272.50	327,529.55	4,528,802.05
IV. Balance at the end of the current period	4,512,693,073.00		1,501,010,958.93		7,825,175,217.92	76,260,000.00	3,417,535.00	74,595,283.65	1,476,667,128.43		10,588,145,661.36		25,905,444,858.29	6,097,464,380.14	32,002,909,238.43

II. FINANCIAL STATEMENT (continued)

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (continued)

January-June 2026

Unit: Yuan Currency: RMB

Items	Half year of 2025														
	Equity attributable to owners of the parent company														
		Other equity instruments													
	Paid-up capital (or Share capital)	Preferred shares	Perpetual bonds	Others	Capital reserve	Less: Treasury shares	Other comprehensive income	Special reserve	Surplus reserve	General risk provision	Undistributed profits	Others	Sub-total	Minority interests	Total owner's equity
I. Balance at the end of the previous year	4,205,693,073.00				6,753,869,767.80	73,627,543.20	3,417,535.00	41,731,768.43	1,223,911,097.22		9,538,353,902.49		21,693,349,600.74	5,419,394,252.67	27,112,743,853.41
Add: Changes in accounting policies															
Correction of previous accounting errors															
Others															
II. Balance at the beginning of the year	4,205,693,073.00				6,753,869,767.80	73,627,543.20	3,417,535.00	41,731,768.43	1,223,911,097.22		9,538,353,902.49		21,693,349,600.74	5,419,394,252.67	27,112,743,853.41
III. Increase/decrease in the period (decrease is represented by "-")			1,501,010,958.90		10,932,878.51	-2,583,252.00		31,359,814.12	114,660,589.15		414,477,437.61		2,075,024,930.29	621,919,203.63	2,696,944,133.92
(I) Total comprehensive income											1,412,021,782.99		1,412,021,782.99	229,089,637.42	1,641,111,420.41
(II) Owners' contribution and decrease in capital			1,500,000,000.00		5,950,945.93	-2,583,252.00							1,508,534,197.93	399,629,146.57	1,908,163,344.50
1. Ordinary shares contributed by owners														397,967,000.00	397,967,000.00
2. Capital contributed by holders of other equity instruments			1,500,000,000.00		-450,000.00								1,499,550,000.00		1,499,550,000.00
3. Share-based payments credited to owners' equity					6,400,945.93								6,400,945.93	1,662,146.57	8,063,092.50
4. Others						-2,583,252.00							2,583,252.00		2,583,252.00
(III) Profit distribution			1,010,958.90						114,660,589.15		-997,544,345.38		-881,872,797.33	-10,337,979.12	-892,210,776.45
1. Appropriation to surplus reserve									114,660,589.15		-114,660,589.15				
2. Appropriation to general risk provision															
3. Distribution to owners (or shareholders)											-881,872,797.33		-881,872,797.33	-10,337,979.12	-892,210,776.45
4. Others			1,010,958.90								-1,010,958.90				

II. FINANCIAL STATEMENT (continued)

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (continued)

January-June 2026

Unit: Yuan Currency: RMB

Items	Half year of 2025														
	Equity attributable to owners of the parent company														
		Other equity instruments													
	Paid-up capital (or Share capital)	Preferred shares	Perpetual bonds	Others	Capital reserve	Less: Treasury shares	Other comprehensive income	Special reserve	Surplus reserve	General risk provision	Undistributed profits	Others	Sub-total	Minority interests	Total owner's equity
(IV) Internal transfer of owners' equity															
1. Conversion of capital reserve into capital (or share capital)															
2. Conversion of surplus reserve into capital (or share capital)															
3. Making good of loss with surplus reserve															
4. Change in defined benefit plan transferred to retained earnings															
5. Other comprehensive income transferred to retained earnings															
6. Others															
(V) Special reserve								31,359,814.12					31,359,814.12	3,203,911.16	34,563,725.28
1. Appropriation for the period								56,923,690.16					56,923,690.16	25,933,042.86	82,856,733.02
2. Application for the period								25,563,876.04					25,563,876.04	22,729,131.70	48,293,007.74
(VI) Others					4,981,932.58								4,981,932.58	334,487.60	5,316,420.18
IV. Balance at the end of the current period	4,205,693,073.00		1,501,010,958.90		6,764,802,646.31	71,044,291.20	3,417,535.00	73,091,582.55	1,338,571,686.37		9,952,831,340.10		23,768,374,531.03	6,041,313,456.30	29,809,687,987.33

Person in charge of the Company: Tan Jian Xin

Person in charge of accounting: Liu Tao

Head of accounting department: Bai Jing Wei

II. FINANCIAL STATEMENT (continued)

STATEMENT OF CHANGES IN EQUITY OF THE PARENT COMPANY

January-June 2026

Unit: Yuan Currency: RMB

Items	Half year of 2026										
		Other equity instruments									
	Paid-up capital (or share capital)	Preferred shares	Perpetual bonds	Others	Capital reserve	Less: Treasury shares	Other comprehensive income	Special reserve	Surplus reserve	Undistributed profits	Total owner's equity
I. Balance at the end of the previous year	4,512,693,073.00		1,516,512,328.78		7,810,919,549.25	72,316,639.20			1,362,183,373.37	5,779,557,768.17	20,909,549,453.37
Add: Changes in accounting policies											
Correction of previous accounting errors											
Others											
II. Balance at the beginning of the year	4,512,693,073.00		1,516,512,328.78		7,810,919,549.25	72,316,639.20			1,362,183,373.37	5,779,557,768.17	20,909,549,453.37
III. Increase/decrease in the period (decrease is represented by "-")			-15,501,369.85		-13,678,481.86	3,943,360.80			114,483,755.06	122,715,031.59	204,075,574.14
(I) Total comprehensive income										1,144,837,550.60	1,144,837,550.60
(II) Owners' contribution and decrease in capital					-16,923,495.92	3,943,360.80					-20,866,856.72
1. Ordinary shares contributed by owners											
2. Capital contributed by holders of other equity instruments											
3. Share-based payments credited to owners' equity					3,076,504.08						3,076,504.08
4. Others					-20,000,000.00	3,943,360.80					-23,943,360.80
(III) Profit distribution			-15,501,369.85						114,483,755.06	-1,022,122,519.01	-923,140,133.80
1. Appropriation to surplus reserve									114,483,755.06	-114,483,755.06	
2. Distribution to owners (or shareholders)										-892,390,133.80	-892,390,133.80
3. Others			-15,501,369.85							-15,248,630.15	-30,750,000.00
(IV) Internal transfer of owners' equity											
1. Conversion of capital reserve into capital (or share capital)											
2. Conversion of surplus reserve into capital (or share capital)											
3. Making good of loss with surplus reserve											
4. Change in defined benefit plan transferred to retained earnings											
5. Other comprehensive income transferred to retained earnings											
6. Others											
(V) Special reserve											
1. Appropriation for the period											
2. Application for the period											
(VI) Others					3,245,014.06						3,245,014.06
IV. Balance at the end of the current period	4,512,693,073.00		1,501,010,958.93		7,797,241,067.39	76,260,000.00			1,476,667,128.43	5,902,272,799.76	21,113,625,027.51

II. FINANCIAL STATEMENT (continued)

STATEMENT OF CHANGES IN EQUITY OF THE PARENT COMPANY (continued)

January-June 2026

Unit: Yuan Currency: RMB

Items	Half year of 2025										
		Other equity instruments									
	Paid-up capital (or share capital)	Preferred shares	Perpetual bonds	Others	Capital reserve	Less: Treasury shares	Other comprehensive income	Special reserve	Surplus reserve	Undistributed profits	Total owner's equity
I. Balance at the end of the previous year	4,205,693,073.00				6,746,061,072.70	73,627,543.20			1,223,911,097.22	5,432,220,060.97	17,534,257,760.69
Add: Changes in accounting policies											
Correction of previous accounting errors											
Others											
II. Balance at the beginning of the year	4,205,693,073.00				6,746,061,072.70	73,627,543.20			1,223,911,097.22	5,432,220,060.97	17,534,257,760.69
III. Increase/decrease in the period (decrease is represented by "-")			1,501,010,958.90		11,491,621.38	-2,583,252.00			114,660,589.15	149,061,546.08	1,778,807,967.51
(I) Total comprehensive income										1,146,605,891.46	1,146,605,891.46
(II) Owners' contribution and decrease in capital			1,500,000,000.00		7,613,092.50	-2,583,252.00					1,510,196,344.50
1. Ordinary shares contributed by owners											
2. Capital contributed by holders of other equity instruments			1,500,000,000.00		-450,000.00						1,499,550,000.00
3. Share-based payments credited to owners' equity					8,063,092.50						8,063,092.50
4. Others						-2,583,252.00					2,583,252.00
(III) Profit distribution			1,010,958.90						114,660,589.15	-997,544,345.38	-881,872,797.33
1. Appropriation to surplus reserve									114,660,589.15	-114,660,589.15	
2. Distribution to owners (or shareholders)										-881,872,797.33	-881,872,797.33
3. Others			1,010,958.90							-1,010,958.90	
(IV) Internal transfer of owners' equity											
1. Conversion of capital reserve into capital (or share capital)											
2. Conversion of surplus reserve into capital (or share capital)											
3. Making good of loss with surplus reserve											
4. Change in defined benefit plan transferred to retained earnings											
5. Other comprehensive income transferred to retained earnings											
6. Others											
(V) Special reserve											
1. Appropriation for the period											
2. Application for the period											
(VI) Others					3,878,528.88						3,878,528.88
IV. Balance at the end of the current period	4,205,693,073.00		1,501,010,958.90		6,757,552,694.08	71,044,291.20			1,338,571,686.37	5,581,281,607.05	19,313,065,728.20

Person in charge of the Company: Tan Jian Xin

Person in charge of accounting: Liu Tao

Head of accounting department: Bai Jing Wei

III. BASIC INFORMATION OF THE COMPANY

1. Company Profile

China Suntien Green Energy Corporation Limited (the "Company") is a joint stock limited company incorporated in Hebei Province, the People's Republic of China, on 9 February 2010. On 13 October 2010, the Company's H shares were listed on the Main Board of The Stock Exchange of Hong Kong Limited (the "Hong Kong Stock Exchange") in an initial public offering. On 28 May 2020, the Company was listed on the Shanghai Stock Exchange in an initial public offering of A-shares, with the approval of the China Securities Regulatory Commission (Zheng Jian Xu Ke [2020] No. 1012). On 14 May 2024, the Company completed the registration of shares granted under the 2023 Restricted A Share Incentive Scheme, with 18,600,000 shares granted. After this grant, the total share capital of the Company is 4,205,693,073 shares, comprising: 2,366,688,677 A shares, representing 56.27% of the Company's total share capital; and 1,839,004,396 H shares, representing 43.73% of the Company's total share capital. On 7 November 2025, the Company issued 307,000,000 overseas-listed foreign shares to specific subscribers. After this issuance, the total share capital of the Company is 4,512,693,073 shares, comprising: 2,366,688,677 A shares, representing 52.45% of the Company's total share capital and 2,146,004,396 H shares, representing 47.55% of the Company's total share capital.

The head office and registered office of the Company is located at No. 9 Yuhua West Road, Shijiazhuang City, Hebei Province, PRC.

The Company and its subsidiaries (hereinafter collectively referred to as the "Group") are principally engaged in the investment, development, management and operation of wind power generation, sale of natural gas and gas appliances, and the connection and construction of natural gas pipelines.

The parent and ultimate parent of the Company is Hebei Construction & Investment Group Co., Ltd. ("HECIC"), an enterprise incorporated in China.

The financial statements have been approved and authorised for issue by the Board of the Company on 25 August 2026.

IV. BASIS OF PREPARATION OF THE FINANCIAL STATEMENTS

1. Basis of Preparation

The financial statements are prepared in accordance with the Accounting Standards for Business Enterprises – Basic Standards issued by the Ministry of Finance and the specific accounting standards, application guide, interpretation and other relevant provisions promulgated and revised thereafter (the "Accounting Standards for Business Enterprises"). In addition, these financial statements disclose financial information in accordance with the Compilation Rule No.15 for Information Disclosure by Companies Offering Securities to the Public–General Provisions for Financial Reporting.

2. Continuing operations

The financial statements are prepared on a going concern basis.

As at 30 June 2026, the Group's current liabilities exceeded its current assets by approximately RMB11,583 million. Management has considered the following sources of funding available for the next 12 months:

(1) expected net cash inflows from operating activities;

(2) unutilised banking facilities as at 30 June 2026 of approximately RMB86.392 billion;

(3) The Group registered medium-term notes of RMB3.0 billion with the National Association of Financial Market Institutional Investors in November 2024. On 18 June 2025, an amount of RMB1.5 billion was issued through book-building and centralized placement. As at 30 June 2026, the unutilised facilities amounted to RMB1.5 billion.

V. SIGNIFICANT ACCOUNTING POLICIES AND ACCOUNTING ESTIMATES

Reminders of specific accounting policies and accounting estimates:

The Group has developed specific accounting policies and accounting estimates based on the characteristics of its actual production and operation, mainly reflected in impairment of financial assets, transfer of construction in progress to fixed assets, impairment of long-term assets, as well as revenue recognition and measurement.

1. Statement of Compliance with Accounting Standards for Business Enterprises (ASBE)

These financial statements comply with the requirements of the ASBE and present fairly, in all material respects, the financial position of the Company and the Group as at 30 June 2026, and their financial performance and cash flows for the six months ended 30 June 2026.

2. Accounting Period

The Group has adopted the calendar year as its accounting year i.e. from 1 January to 31 December.

3. Operating Cycle

The Group's operating cycle is 12 months.

4. Functional currency

The Group's functional currency is Renminbi, which is also the presentation currency for these financial statements. Unless otherwise stated, the financial statements are all presented in RMB.

The Group's subsidiaries, joint ventures and associates determine their own functional currency based on the major economic environment in which they operate and translate such currency into RMB for the preparation of financial statements.

V. SIGNIFICANT ACCOUNTING POLICIES AND ACCOUNTING ESTIMATES (continued)

5. Determination Methodology and Selection Basis of Materiality Criteria

Items	Materiality Criteria
Significant receivables for which bad debt provision has been made on an individual basis	The balance of an individual receivable for which bad debt provision has been made accounts for more than 10% of the total amount of various receivables and exceeds RMB50 million
Bad debt provision for receivables with significant recovered or reversed amount	The amount of bad debt provision recovered or reversed for an individual receivable exceeds RMB50 million
Significant receivables write-offs	The write-off amount of an individual receivable exceeds RMB50 million
Significant prepayments aging over 1 year	The balance of an individual prepayment aging over 1 year accounts for more than 10% of the total amount of prepayments and exceeds RMB50 million
Significant dividends receivable aging over 1 year	Dividends receivable exceed RMB50 million
Significant construction in progress	The budget of a project exceeds RMB500 million
Significant accounts payable aging over 1 year	An individual account payable aging over one year accounts for more than 10% of the total accounts payable and exceeds RMB50 million
Significant contract liabilities aging over 1 year	An individual contract liability aging over one year accounts for more than 10% of the total contract liabilities and exceeds RMB50 million
Significant advances from customers aging over 1 year	An individual advance from customers aging over one year accounts for more than 10% of the total advances from customers and exceeds RMB50 million
Significant dividends payable aging over 1 year	Dividends payable exceed RMB50 million
Significant other payables aging over 1 year	An individual other payable aging over one year accounts for more than 10% of the total other payables and exceeds RMB50 million
Subsidiaries with significant minority interests	The net assets of a single subsidiary account for 5% or more of the Group's net assets, or its minority interests account for 1% or more of the Group's net assets, and its annual net profit exceeds RMB100 million
Significant joint ventures and associates	The carrying amount of long-term equity investments in joint ventures or associates accounts for more than 1% of the consolidated net assets and exceeds RMB500 million, and the investment income for the year exceeds RMB50 million
Significant capitalised R&D projects	The closing balance of a project accounts for more than 10% of the closing balance of development expenditure and exceeds RMB50 million
Significant cash flows from investment activities	Amount of the cash flow of an individual item exceeds RMB100 million

V. SIGNIFICANT ACCOUNTING POLICIES AND ACCOUNTING ESTIMATES (continued)

6. Accounting Treatment for Business Combinations under Common Control and not under Common Control

Business combinations are classified into combinations involving enterprises under common control and business combinations involving enterprises not under common control.

A business combination involving enterprises under common control is a business combination in which all of the combining enterprises are ultimately controlled by the same party or parties before and after the combination, and that control is not transitory. Assets and liabilities that are obtained in a business combination involving enterprises under common control, including goodwill arising from the acquisition of the acquiree by the ultimate controller, shall be accounted for on the basis of the carrying amounts on the financial statements of the ultimate controller on the combination date. The difference between the carrying amount of the net assets obtained and the carrying amount of the consideration paid for the combination (or the aggregate face value of shares issued) is adjusted to the share premium in capital reserve. If the share premium is not sufficient to absorb the difference, any excess is adjusted against retained earnings.

A business combination involving enterprises not under common control is a business combination in which all of the combining enterprises are not ultimately controlled by the same party or parties before and after the combination. The acquiree's identifiable assets, liabilities and contingent liabilities acquired in the business combination involving enterprises not under common control are measured at fair value at the acquisition date. The excess of the cost of the combination over the fair value of the acquiree's identifiable net assets acquired in the combination, is recognised as goodwill, which is subsequently measured at cost less cumulative impairment loss. If the cost of the combination is less than the fair value of the acquiree's identifiable net assets acquired, the acquirer shall review the measurement of the fair values of the acquiree's identifiable assets, liabilities and contingent liabilities and the cost of the combination. If after the review, the cost of the combination is still less than the fair value of the acquiree's identifiable net assets acquired, the difference is recognised in profit or loss for the current period.

V. SIGNIFICANT ACCOUNTING POLICIES AND ACCOUNTING ESTIMATES (continued)

7. Criteria for Determining Control and Preparation of Consolidated Financial Statements

The scope of consolidation for the consolidated financial statements is determined based on control, including the financial statements of the Company and all its subsidiaries. Subsidiary refers to an entity controlled by the Company (including the enterprise, separable parts of investees, and structured entities controlled by the Company). An investor controls an investee if and only if the investor possesses all three factors: the investor has power over the investee; has exposure, or rights, to variable returns from its involvement with the investee; has the ability to use its power over the investee to affect the amount of the investor's returns.

If the accounting policies or accounting periods used by the subsidiaries are not consistent with those of the Company, necessary adjustments are made to the financial statements of the subsidiaries in accordance with the Company's accounting policies and accounting periods in the preparation of the consolidated financial statements. All intra-group assets, liabilities, equity, income, expenses and cash flows from transactions are eliminated in full on consolidation.

Where the amount of losses of a subsidiary attributable to the minority shareholders in the current period exceeds their share of the opening balance of owners' equity of the subsidiary, the excess shall be allocated against minority interests.

For a subsidiary acquired through a business combination involving enterprises not under common control, the operating results and cash flows of the acquiree shall be included in the consolidated financial statements from the date on which the Group gains control until the date on which the Group ceases to control it. While preparing the consolidated financial statements, the acquirer shall adjust the subsidiary's financial statements, on the basis of the fair values of the identifiable assets, liabilities and contingent liabilities recognized on the acquisition date.

For subsidiaries acquired through business combinations involving enterprises under common control, the operating results and cash flows of the acquiree shall be included in the consolidated financial statements from the beginning of the period in which the combination occurs. While preparing the comparative consolidated financial statements, adjustments are made to related items in the financial statements for the prior period as if the reporting entity established through combination had been existing since the ultimate controller begins to exercise control.

The Group re-assesses whether it controls an investee if facts and circumstances indicate that there are changes to one or more of the three elements of control.

Where there is no loss of control, changes in minority interests are accounted for as equity transactions.

V. SIGNIFICANT ACCOUNTING POLICIES AND ACCOUNTING ESTIMATES (continued)

8. Classification of Joint Arrangements and Accounting for Joint Operations

There are two types of joint arrangements – joint operations and joint ventures. A joint operation is a joint arrangement whereby the joint operators have rights to the assets, and obligations for the liabilities, relating to the arrangement. A joint venture is a joint arrangement whereby parties to the joint venture only have rights to the net assets of the arrangement.

A joint operator recognizes the following items in relation to its interest in a joint operation: its solely-held assets, and its share of any assets held jointly; its solely-assumed liabilities, and its share of any liabilities incurred jointly; its revenue from the sale of its share of the output arising from the joint operation; its share of the revenue from the sale of the output by the joint operation; its solely-incurred expenses, and its share of any expenses incurred jointly.

9. Criteria for Determining Cash and Cash Equivalents

Cash comprises the Group's cash on hand and deposits that can be readily withdrawn on demand. Cash equivalents are the Group's short-term, highly liquid investments that are readily convertible to known amounts of cash and are subject to an insignificant risk of changes in value.

10. Translation of transactions and financial statements denominated in foreign currencies

The Group translates the amount of foreign currency transactions which occurred into its functional currency.

Foreign currency transactions are recorded, on initial recognition, in the functional currency, by applying to the foreign currency amount the spot exchange rate prevailing on the transaction dates. At the balance sheet date, foreign currency monetary items are translated using the spot exchange rate prevailing on the balance sheet date. All the resulting differences on settlement and monetary item translation are taken to profit or loss in the current period, except for those relating to foreign currency borrowings specifically for construction and acquisition of qualifying assets, which are capitalized in accordance with the principle of capitalization of borrowing costs. Non-monetary foreign currency items measured at historical cost shall still be translated at the exchange rate prevailing on initial recognition, and the amount denominated in the functional currency is not changed. Non-monetary foreign currency items measured at fair value are translated at the spot exchange rate prevailing at the date on which the fair values are determined. The resulting differences are recognised in profit or loss for the current period or as other comprehensive income based on the nature of the non-monetary items.

V. SIGNIFICANT ACCOUNTING POLICIES AND ACCOUNTING ESTIMATES (continued)

10. Translation of transactions and financial statements denominated in foreign currencies (continued)

For foreign operations, the Group translates their functional currency amounts into RMB when preparing the financial statements as follows: as at the balance sheet date, the assets and liabilities are translated using the spot exchange rate at the balance sheet date, and equity items other than "unappropriated profit" are translated at the spot exchange rates at the dates of transactions; revenue and expense items in the income statement are translated using the spot exchange rate at the transaction date. The resulting translation differences of financial statements denominated in foreign currencies are recognized in other comprehensive income. On disposal of a foreign operation, the component of other comprehensive income relating to that foreign operation is reclassified to profit or loss for the period of the disposal. For a partial disposal, the amount reclassified is calculated on a pro-rata basis.

Foreign currency cash flows and the cash flows of foreign subsidiaries are translated using the spot exchange rates prevailing on the dates of cash flows. The effect of exchange rate changes on cash is separately presented as an adjustment item in the statement of cash flows.

11. Financial instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

Recognition and derecognition of financial instruments

A financial asset or financial liability is recognized when the Group becomes a party to the contractual provisions of the instrument.

The Group derecognizes a financial asset (or part of a financial asset, or part of a group of similar financial assets), i.e. writes off the financial asset from the account and balance sheet, when the following conditions are met:

(1) the rights to receive cash flows from the financial asset expire;

(2) the Group has transferred its rights to receive cash flows from the financial asset, or has assumed an obligation to pay them in full without material delay to a third party under a "pass-through arrangement"; and either has transferred substantially all the risks and rewards of ownership of the financial asset, or has neither transferred nor retained substantially all the risks and rewards of ownership of the financial asset, but has not retained control of the financial asset.

V. SIGNIFICANT ACCOUNTING POLICIES AND ACCOUNTING ESTIMATES (continued)

11. Financial instruments (continued)

If the underlying obligation of a financial liability has been discharged or cancelled or has expired, the financial liability is derecognized. If an existing financial liability is replaced by the same creditor with another financial liability that has substantially different terms, or if the terms of an existing liability are substantially revised, such replacement or revision is accounted for as the derecognition of the original liability and the recognition of a new liability, and the resulting difference is recognized in profit or loss for the current period.

All regular-way purchases or sales of financial assets are recognized and derecognized on a trade date basis. Regular-way purchases or sales of financial assets refer to purchasing or selling financial assets in accordance with the provisions of a contract, and the terms of the contract stipulate that financial assets are delivered according to the time schedule usually determined by laws and regulations or market practices. The trade date is the date on which the Group undertakes to buy or sell a financial asset.

Classification and measurement of financial assets

The Group's financial assets are, on initial recognition, classified into the following categories based on the business model of the Group's financial asset management and the characteristics of the financial assets' contractual cash flows: financial assets measured at amortised cost, financial assets measured at fair value through other comprehensive income, and financial assets at fair value through profit or loss. All affected related financial assets will be reclassified only if the Group changes its business model for managing financial assets.

A financial asset is initially recognised at fair value. However, if the accounts receivable or bills receivable arising from sale of goods or rendering of services do not include significant financing components or do not consider financing components not exceeding one year, it shall be initially measured at the transaction price.

For financial assets measured at fair value through profit or loss, the related transaction expense is directly recognised in profit or loss for the current period, transaction costs related to other types of financial assets are included in their initial recognition amount.

Subsequent measurement of a financial asset is determined by its category:

Debt instrument investments measured at amortised cost

Financial assets are classified as financial assets measured at amortised cost if the financial assets meet the following conditions: The Group's business model for managing the financial assets is to collect contractual cash flows; the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding. For such financial assets, the effective interest method is used for recognition of interest income. The gains or losses arising from derecognition, modification or impairment are recognised in profit or loss of the current period.

V. SIGNIFICANT ACCOUNTING POLICIES AND ACCOUNTING ESTIMATES (continued)

11. Financial instruments (continued)

Classification and measurement of financial assets (continued)

Debt instrument investments measured at fair value through other comprehensive income

The Group measures financial assets at fair value through other comprehensive income if both of the following conditions are met: the financial asset is held within a business model with the objective of both holding to collect contractual cash flows and selling; the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding. Interest income is recognised using the effective interest method. Except for interest income, impairment losses and foreign exchange differences which are recognised in profit or loss for the current period, the remaining changes in fair value are recognised in other comprehensive income. When financial assets are derecognized, the cumulative gains or losses previously recognised in other comprehensive income are recycled to profit or loss.

Equity instrument investments at fair value through other comprehensive income

The Group may make an irrevocable election to designate certain non-trading equity instrument investments as financial assets at fair value through other comprehensive income. Under this election, only relevant dividend income (excluding dividend income that is a clear recovery of part of the investment cost) is recognised in profit or loss for the current period, while subsequent changes in fair value are recognised in other comprehensive income, and no impairment provision is required. When the financial assets are derecognized, the cumulative gains or losses previously recognized in other comprehensive income are reclassified from other comprehensive income to retained earnings.

Financial assets at fair value through profit or loss

The financial assets other than those measured at amortised cost and at fair value through other comprehensive income are classified as financial assets at fair value through profit or loss. For such financial assets, fair value is used for subsequent measurement, and all changes in fair value are recognized in profit or loss for the current period.

In accordance with the above conditions, such financial assets designated by the Group mainly include investments in other equity instruments.

Classification and Measurement of Financial Liabilities

Except for financial guarantee contracts issued and financial liabilities arising from the transfer of financial assets that do not meet the derecognition criteria or from the continued involvement in the transferred financial assets, on initial recognition, the Group's financial liabilities are classified as: financial liabilities at fair value through profit or loss and financial liabilities measured at amortised cost. For financial liabilities at fair value through profit or loss, related transaction expenses are directly charged to profit or loss for the current period; and transaction expenses relating to financial liabilities measured at amortised cost are included in the initial recognised amount.

The subsequent measurement of financial liabilities is determined by their category:

V. SIGNIFICANT ACCOUNTING POLICIES AND ACCOUNTING ESTIMATES (continued)

11. Financial instruments (continued)

Classification and measurement of financial assets (continued)

Financial liabilities at fair value through profit or loss

Financial liabilities at fair value through profit or loss include financial liabilities held for trading (including derivative financial liabilities) and financial liabilities designated upon initial recognition as at fair value through profit or loss. Financial liabilities held for trading (including derivative financial liabilities) are subsequently measured at fair value, and all changes in their fair value are recognised in profit or loss for the current period. For financial liabilities designated as at fair value through profit or loss, they are subsequently measured at fair value. Except for changes in fair value arising from changes in the Group's own credit risk which are recognised in other comprehensive income, other changes in fair value are recognised in profit or loss for the current period; If recognising the changes in fair value arising from changes in the Group's own credit risk in other comprehensive income would create or enlarge an accounting mismatch in profit or loss, the Group recognises all fair value changes (including the effects of changes in its own credit risk) in profit or loss for the current period.

Financial liabilities measured at amortised cost

Such financial liabilities are subsequently measured at amortised cost using the effective interest method.

Impairment of financial instruments

Determination method and accounting treatment of expected credit losses

The Group performs impairment treatment on financial assets measured at amortised cost and financial guarantee contracts and recognises a loss allowance on the basis of expected credit losses.

For receivables and contract assets which do not contain significant financing components, the Group uses a simplified measurement method to measure loss allowance at an amount equal to the full lifetime expected credit loss.

For financial assets and financial guarantee contracts other than those using the simplified measurement method described above, the Group assesses at each balance sheet date whether their credit risk has increased significantly since initial recognition. If the credit risk has not increased significantly since initial recognition, it is in Stage 1, and the Group measures the loss allowance at an amount equal to the expected credit losses within the next 12 months, and calculates interest income based on the carrying amount and the effective interest rate; if the credit risk has increased significantly since initial recognition but no credit impairment has occurred, it is in Stage 2, and the Group measures the loss allowance at an amount equal to the lifetime expected credit loss, and calculates interest income based on the carrying amount and the effective interest rate; if credit impairment has occurred after initial recognition, it is in Stage 3, and the Group measures the loss allowance at an amount equal to the lifetime expected credit loss, and calculates interest income based on the amortised cost and the effective interest rate. For financial instruments that have low credit risk at the balance sheet date, the Group assumes that their credit risk has not increased significantly since initial recognition.

V. SIGNIFICANT ACCOUNTING POLICIES AND ACCOUNTING ESTIMATES (continued)

11. Financial instruments (continued)

Impairment of financial instruments (continued)

Determination method and accounting treatment of expected credit losses (continued)

For disclosures on the Group's criteria for judging a significant increase in credit risk and the definition of credit-impaired assets, please refer to Note XII.1.

The Group's approach to measuring expected credit losses on financial instruments reflects factors such as the unbiased and probability-weighted average amount determined by evaluating a range of possible outcomes, the time value of money, and reasonable and substantiated information about past events, current conditions and projections of future economic conditions that is available at the balance sheet date without unnecessary additional cost or effort.

Portfolio classification and determination basis of provisions for impairment on a combination of credit risk characteristics

The Group considers credit risk characteristics of different customers, and assesses the expected credit losses on financial instruments carried at amortised cost based on the common risk characteristics and their aging portfolio. The Group's portfolio classification: portfolio with extremely low recovery risk, and aging portfolio. Accounts receivable in the portfolio with extremely low recovery risk mainly consist of receivables for benchmark electricity tariffs and renewable energy subsidies.

Ageing calculation method for credit risk characteristic portfolios based on ageng

The Group determines the aging based on the invoice date.

Individual provision determination criteria for bad debt impairment provision made on an individual basis

If the credit risk characteristics of a counterparty are significantly different from those of other counterparties in the portfolio, a loss allowance for the amount receivable from that counterparty shall be made on an individual basis.

Write-off of impairment provisions

When the Group no longer reasonably expects to fully or partially recover the contractual cash flows of a financial asset, the Group directly writes off the carrying amount of that financial asset.

Offsetting of financial instruments

The net amount resulting from the set-off between financial assets and financial liabilities shall be presented in the balance sheet only if all of the following criteria are met: there is a legal right to offset recognised amounts which is currently enforceable; there is an intention to settle on a net basis, or the realisation of the financial asset and the settlement of the financial liability take place at the same time.

V. SIGNIFICANT ACCOUNTING POLICIES AND ACCOUNTING ESTIMATES (continued)

11. Financial instruments (continued)

Financial guarantee contracts

A financial guarantee contract is a contract under which the issuer shall indemnify the contract holder suffering losses with a specified amount in the event that the specific debtor fails to repay its debt when due in accordance with the initial or revised terms of the debt instrument. Financial guarantee contracts are initially recognised as a liability at fair value. Except for financial guarantee contracts designated as financial liabilities at fair value through profit or loss, other financial guarantee contracts are, after initial recognition, subsequently measured at the higher of: (i) the amount of the loss allowance determined based on expected credit losses at the balance sheet date, and (ii) the initial recognition amount less the cumulative amortisation determined in accordance with revenue recognition principles.

Transfer of financial assets

The Group derecognises a financial asset when it has transferred substantially all the risks and rewards of ownership of the financial asset to the transferee; the Group does not derecognise the financial assets when it retains substantially all the risks and rewards of ownership of the financial assets.

If the Group neither transfers nor retains substantially all the risks and rewards of ownership of financial assets, the related accounting treatments of such financial assets are as follows: if the control of the financial assets is abandoned, the financial assets are derecognised and the assets and liabilities arising are recognised. If the control of the financial assets is not abandoned, the relevant financial assets are recognised according to the extent to which they continue to be involved in the transferred financial assets and the related liabilities are recognised accordingly.

If the transferred financial assets continue to be involved through the provision of financial guarantee method, the assets that continue to be involved are recognised according to carrying amount of the financial assets and the financial guarantee amount, whichever is lower. The amount of the financial guarantee is the maximum amount of the consideration received that will be required to be repaid.

12. Bills receivable

☐ Applicable ✓ Not applicable

13. Accounts receivable

☐ Applicable ✓ Not applicable

14. Receivables financing

☐ Applicable ✓ Not applicable

15. Other receivables

☐ Applicable ✓ Not applicable

V. SIGNIFICANT ACCOUNTING POLICIES AND ACCOUNTING ESTIMATES (continued)

16. Inventory

Types of inventories, valuation methods, inventory system, amortization of low value consumables and packing materials

Inventories include raw materials, goods in stock and turnover materials.

Inventories are initially measured at cost. Inventory costs include purchase costs, processing costs and other costs. The actual cost of inventories is calculated using the first-in first-out method when the inventories are dispatched. Turnover materials include low-value consumables and packaging materials, which are amortised using the one-time write-off method.

Inventories are accounted for using the perpetual inventory system.

Criteria for recognizing and providing for provision for decline in value of inventories

At the balance sheet date, inventories are measured at the lower of cost and net realisable value. If the cost is higher than the net realisable value, an allowance for decline in value of inventories is made and recognised in profit or loss for the period.

Portfolio classification and determination basis of provision for decline in value of inventories on a group basis, determination basis of net realisable value of different categories of inventories

Net realisable value is the amount of the estimated inventory selling price in the ordinary course of business less the estimated costs of completion, the estimated selling expenses and relevant taxes. Provision for decline in value of inventories is made on the basis of individual inventory items for raw materials, on the basis of categories for turnover materials, and on the basis of individual inventory items for goods in stock. For inventories that are related to product lines manufactured and sold in the same region, have the same or similar end-use or purpose, and are difficult to measure separately from other items, the provision for decline in value is made on a group basis.

Calculation methodology and determination basis of net realisable value for each aging group for which net realisable value of inventories is recognized based on aging

☐ Applicable ✓ Not applicable

V. SIGNIFICANT ACCOUNTING POLICIES AND ACCOUNTING ESTIMATES (continued)

17. Contract assets

The Group presents contract assets or contract liabilities in the balance sheet based on the relationship between the completion of performance obligations and customer payments. The Group offsets contract assets and contract liabilities under the same contract and presents in net amount.

Recognition method and standards of contract assets

The right to consideration for goods or services transferred to a customer before the customer actually pays the contract consideration or before the consideration becomes due (and such right is dependent on factors other than the passage of time) is recognized as a contract asset; When the unconditional right to receive payment is subsequently obtained, it is transferred to accounts receivable.

For details on the determination method and accounting treatment of expected credit losses for contract assets of the Group, please refer to Note V.11.

Portfolio classification and determination basis of provisions for bad debts made by credit risk characteristic portfolios

☐ Applicable ✓ Not applicable

Ageing calculation method for credit risk characteristic portfolios based on aging

☐ Applicable ✓ Not applicable

Individual provision determination criteria of provision for bad debts on an individual basis

☐ Applicable ✓ Not applicable

V. SIGNIFICANT ACCOUNTING POLICIES AND ACCOUNTING ESTIMATES (continued)

18. Non-current assets and disposal groups held for sale

Non-current assets and disposal groups are classified as held for sale if their carrying amounts will be recovered principally through a sales transaction rather than through continuing use.

Recognition criteria and accounting treatment for non-current assets or disposal groups classified as held for sale

The following conditions need to be simultaneously met for non-current assets and disposal groups to be classified as held for sale: according to the practice of selling such assets or disposal groups in similar transactions, they can be sold immediately under current conditions; The sale is highly probable, i.e., the enterprise has already made a resolution on a sale plan and obtained a firm purchase commitment, and the sale is expected to be completed within one year (where relevant regulations require approval from the enterprise's relevant authority or regulatory body before the sale can proceed, such approval has already been obtained). If the control of the subsidiary is lost due to the sale of investments in the subsidiary, etc., whether part of the equity investment is retained after the sale or not, and the conditions for holding for sale are satisfied, the entire investment in the subsidiary will be presented as held for sale in the individual financial statements and all assets and liabilities of the subsidiary are classified into held for sale in the consolidated financial statements.

For non-current assets or disposal groups classified as held for sale (except for financial assets and deferred income tax assets), if their carrying amount is higher than their fair value less costs to sell, the carrying amount shall be written down to the fair value less costs to sell. The amount of the write-down is recognised as an asset impairment loss and included in profit or loss for the current period, and an impairment provision for assets held for sale is made at the same time. Non-current assets held for sale or non-current assets in disposal groups are not depreciated or amortised and not accounted for under equity method.

Recognition criteria and presentation of discontinued operations

☐ Applicable ✓ Not applicable

V. SIGNIFICANT ACCOUNTING POLICIES AND ACCOUNTING ESTIMATES (continued)

19. Long-term equity investments

Long-term equity investments include equity investments in subsidiaries, joint ventures and associates.

Long-term equity investments are initially measured at initial investment cost upon acquisition. For long-term equity investments acquired through the business combination of entities under common control, the initial investment cost shall be the share of carrying value of the owners' equity of the merged party at the date of combination as stated in the consolidated financial statements of the ultimate controlling party. Any difference between the initial investment cost and the carrying value of the consideration for the combination shall be dealt with by adjusting the capital reserve (if the capital reserve is insufficient for setting off the difference, such difference shall be further set off against retained earnings). For long-term equity investments acquired through the business combination of entities not under common control, the initial investment cost shall be the cost of combination (for business combinations of entities not under common control achieved in stages through multiple transactions, the initial investment cost shall be the sum of the carrying value of the equity investment in the acquired party held before the date of acquisition and new investment cost incurred as at the date of acquisition). The initial investment cost of long-term equity investments other than those acquired through business combination shall be recognised in accordance with the following: for those acquired by way of cash payments, the initial investment cost shall be the consideration actually paid plus expenses, tax amounts and other necessary outgoings directly related to the acquisition of the long-term equity investments. For long-term equity investments acquired by way of the issuance of equity securities, the initial investment cost shall be the fair value of the equity securities issued.

In the separate financial statements of the Company, the cost method is used for long-term equity investments in investees over which the Company has control. Control is defined as the power exercisable over the investee, the entitlement to variable return through involvement in the activities of the investee and the ability to influence the amount of return using the power over the investee.

When the cost method is used, long-term equity investments are measured at initial cost on acquisition. When additional investments are made or investments are recouped, the cost of long-term equity investments shall be adjusted. Cash dividends or profit distribution declared by the investee shall be recognised as investment gains for the period.

The equity method is used to account for long-term equity investments when the Group can jointly control or has significant influence over the invested entity. Joint control is the contractually agreed sharing of control of an arrangement, which exists only when decisions about the relevant activities require the unanimous consent of the parties sharing control. Significant influence means having the authority to take part in the decision over the financial and operational policies of the investee but not the authority to control or jointly control with other parties the formulation of such policies.

V. SIGNIFICANT ACCOUNTING POLICIES AND ACCOUNTING ESTIMATES (continued)

19. Long-term equity investments (continued)

Under the equity method, any excess of the initial investment cost over the Company's share of the fair value of identifiable net assets of the investee at the time of investment is included in the initial investment cost of the long-term equity investment. If the initial investment cost is less than the Company's share of the fair value of the investee's identifiable net assets at the time of investment, the difference is recognised in profit or loss for the current period, and the cost of the long-term equity investment is adjusted accordingly.

Under the equity method, after the long-term equity investments are acquired, investment gains or losses and other comprehensive income are recognised according to the entitled share of net profit or loss and other comprehensive income of the investee and the carrying amount of the long-term equity investment is adjusted accordingly. When recognising the Group's share of the net profit or loss of the invested entity, the Group makes adjustments to the investee's net profits based on the fair values of the investee's identifiable assets and liabilities at the acquisition date and in accordance with the Group's accounting policies and accounting period, after eliminating the portion of profits or losses from internal transactions with associates and joint ventures attributable to the investor (except that losses from internal transactions that are indicative of an asset impairment shall be fully recognised); however, this does not apply where the invested or sold assets constitute a business. The carrying amount of the long-term equity investment is reduced by the Group's share of any profits or cash dividends declared by the investee. The Group shall discontinue recognising its share of the net losses of the investee after the carrying amount of the long-term equity investment together with any long-term interests that in substance form part of the Group's net investment in the investee are reduced to zero, except to the extent that the Group has incurred obligations to assume additional losses. The Group adjusts the carrying amount of the long-term equity investment for its share of other changes in the investee's equity (other than net profit or loss, other comprehensive income and profit distributions), and recognises the corresponding adjustment in shareholders' equity.

20. Investment properties

(1) If the cost model is adopted:

Depreciation or amortisation method

Investment property is property held to earn rentals or for capital appreciation or for both purposes.

An investment property is measured initially at cost. Subsequent expenditures incurred for such investment property are included in the cost of the investment property if it is probable that economic benefits associated with an investment property will flow to the Group and the cost can be measured reliably. Otherwise, they are recognised in profit or loss in the period in which they are incurred.

The Group uses the cost model for subsequent measurement of investment property. The useful life, estimated net residual value rate and annual depreciation rate of investment property are as follows:

	Useful life	Estimated residual value rate (%)	Annual depreciation rate (%)
Houses and buildings	30 years	5	3.17

V. SIGNIFICANT ACCOUNTING POLICIES AND ACCOUNTING ESTIMATES (continued)

21. Fixed assets

(1) Conditions of recognition

A fixed asset is recognised only when it is probable that the economic benefits associated with the asset will flow to the Group and the cost of the asset can be measured reliably. Subsequent expenditures incurred for a fixed asset that meets the recognition criteria shall be included in its cost, and the carrying amount of the component of the fixed asset that is replaced shall be derecognised. Otherwise, such expenditures are recognised in profit or loss for the period in which they are incurred or as part of the cost of a related asset, as appropriate.

Fixed assets are initially measured at cost, taking into account the effect of factors such as estimated disposal costs. The cost of a purchased fixed asset comprises the purchase price, relevant taxes and any other directly attributable expenditure for bringing the asset to working condition for its intended use.

(2) Depreciation method

Category	Depreciation method	Depreciation period (year)	Residual value rate	Annual depreciation rate
Houses and buildings	Straight-line method	20-40 years	5	2.38-4.75
Machinery and equipment	Straight-line method	5-40 years	5	2.38-19.00
Transportation equipment	Straight-line method	5-8 years	5	11.88-19.00
Electronic equipment and office equipment	Straight-line method	3-5 years	5	19.00-31.67
Other equipment	Straight-line method	10 years	5	9.5

Where individual component parts of an item of fixed assets have different useful lives or provide benefits to the enterprise in different patterns, different depreciation rates are applied.

The Group reviews the useful life and estimated net residual value of a fixed asset and the depreciation method applied at least at each financial year end, and makes adjustments if necessary.

V. SIGNIFICANT ACCOUNTING POLICIES AND ACCOUNTING ESTIMATES (continued)

22. Construction in progress

Construction in progress is recognized at its actual costs. The actual costs include various necessary construction expenditures during the construction period, borrowing costs capitalized before it is ready for intended use and other relevant costs.

Construction in progress is transferred to fixed assets when it is ready for intended use according to the following standards:

	Criteria for transferring to fixed assets
Houses and buildings	Actual start of use/completion and acceptance, whichever is earlier
Machinery and equipment	Design requirements met and trial run completed

23. Borrowing costs

Borrowing costs directly attributable to the acquisition, construction or production of qualifying assets are capitalized, and other borrowing costs are recognized in profit or loss for the period.

Capitalization of borrowing costs commences when capital expenditures and borrowing costs have been incurred and the acquisition, construction or production activities which are necessary to prepare the asset for its intended use or sale have started.

Capitalization of borrowing costs ceases when the qualifying assets being acquired, constructed or produced becomes ready for its intended use or sale. Borrowing costs incurred subsequently are recognized in the current profit or loss.

Interest in each accounting period is determined by the following methods: For dedicated borrowings, the amount of interest is the interest expenses actually incurred in the current period less the interest income earned on temporary deposits or investment income; For general borrowings utilized, the amount of interest is determined by multiplying the weighted average of asset expenditures in excess of dedicated borrowings by the weighted average interest rate of the general borrowings utilized.

Where the acquisition, construction or production of a qualifying asset is abnormally interrupted for a continuous period of more than 3 months, and such interruption is not a necessary part of preparing the asset for its intended use or sale, the capitalization of borrowing costs shall be suspended. Borrowing costs incurred during the interruption period are recognized as costs in profit or loss for the current period, until the acquisition, construction or production is resumed.

V. SIGNIFICANT ACCOUNTING POLICIES AND ACCOUNTING ESTIMATES (continued)

24. Biological assets

☐ Applicable ✓ Not applicable

25. Oil and gas assets

☐ Applicable ✓ Not applicable

26. Intangible assets

(1) Useful life and its determination basis, estimation, amortisation method or review procedure

Intangible assets are amortised on a straight-line basis over their useful lives as follows:

	Useful life	Determination basis
Land use rights	20-50 years	Term of land use rights
Concession rights	25 years	Term of the franchise agreement
Proprietary technologies	10 years	Term of the patent right or the expected term of use, whichever is shorter
Software	10 years	Estimated useful life
Right to use sea areas	15 years	Term of rights to use sea areas

Concession rights

Intangible assets (concession rights) are recognised to the extent that the Group receives a right to charge users of the infrastructure.

The concession rights are based on the above policy. Details regarding revenue and costs of operating services are set out in Note V, 34.

As a condition of its rights, the Group has a contractual obligation to restore the infrastructure to a specified condition at the end of the service concession arrangement. Contractual obligations to restore the infrastructure site are detailed in Note V, 39.

V. SIGNIFICANT ACCOUNTING POLICIES AND ACCOUNTING ESTIMATES (continued)

26. Intangible assets (continued)

(2) Scope of attribution of R&D expenditures and related accounting treatment

The Group classifies the expenditure in an internal research and development project into expenditure in the research phase and expenditure in the development phase. R&D investment represents direct expenditures related to R&D activities, including employee benefits for R&D personnel, direct input costs, depreciation expenses, design fees, equipment commissioning costs, amortization of intangible assets, fees for outsourced R&D, and other expenses. Expenditure during the research phase is recognized in profit or loss for the current period when incurred. Expenditure in the development phase is capitalised when the Group can demonstrate all of the following: the technical feasibility of completing the intangible asset so that it will be available for use or sale; the intention to complete the intangible asset and use or sell it; how the intangible asset will generate probable future economic benefits. Among other things, the Group can demonstrate the existence of a market for the output of the intangible asset or the intangible asset itself or, if it is to be used internally, the usefulness of the intangible asset; the availability of adequate technical, financial and other resources to complete the development and the ability to use or sell the intangible asset; the expenditure attributable to the intangible asset during its development can be measured reliably. Expenditure in the development phase that does not meet the above criteria is recognised in profit or loss for the period in which it is incurred.

27. Impairment on assets

28. Long-term deferred expenses

Long-term deferred expenses include the expenditure for improvements to fixed assets held under operating leases, and other expenditures that have been incurred but should be recognised as expenses over more than one year in the current and subsequent periods. Long-term deferred expenses are amortised on the straight-line basis over the expected beneficial period and are presented at actual expenditure, net of accumulated amortisation.

29. Contract liabilities

The Group presents contract assets or contract liabilities in the balance sheet based on the relationship between the completion of performance obligations and customer payments. The Group offsets contract assets and contract liabilities under the same contract and presents in net amount.

Obligations to transfer goods or services to a customer for consideration already received or for which an unconditional right to receive consideration has been obtained before the transfer of goods or services are recognized as contract liabilities.

V. SIGNIFICANT ACCOUNTING POLICIES AND ACCOUNTING ESTIMATES (continued)

30. Employee benefits

Employee benefits refer to all forms of consideration or compensation other than share-based payments given by the Group in exchange for services rendered by employees or for termination of employment. Employee benefits include short-term benefits, post-employment benefits and termination benefits.

(1) Accounting treatment for short-term benefits

The actual short-term benefits incurred is recognized as a liability in the accounting period in which the service is rendered by the employees, with a corresponding charge to the profit or loss for the current period or the cost of relevant assets.

(2) Accounting treatment for post-employment benefits

The employees of the Group participate in a pension scheme and unemployment insurance managed by the local government, as well as an enterprise annuity. The corresponding expenses are included in the cost of related assets or profit or loss for the current period when incurred.

(3) Accounting treatment for termination benefits

Where the Group provides termination benefits to employees, it recognises employee compensation liabilities in the current profit or loss for termination benefits at the earlier of: when it can no longer unilaterally withdraw the termination benefits provided for the plan of the termination of labour relations or the proposal on layoff; and when it recognises costs or expenses for a restructuring that includes the payment of termination benefits.

(4) Accounting treatment for other long-term employment benefits

☐ Applicable ✓ Not applicable

V. SIGNIFICANT ACCOUNTING POLICIES AND ACCOUNTING ESTIMATES (continued)

31. Accrued liabilities

Except for contingent considerations and contingent liabilities assumed in a business combination involving enterprises not under common control, the Group recognizes obligations related to contingencies as accrued liabilities when the obligations are present obligations of the Group and it is probable that the performance of such obligations will result in an outflow of economic benefits from the Group and the related amount can be measured reliably.

Accrued liabilities are initially measured at the best estimate of the expenditure required to settle the related present obligation, taking into account factors pertaining to a contingency such as the risks, uncertainties and time value of money as a whole. The carrying value of accrued liabilities is reviewed at the balance sheet date and adjusted appropriately to reflect the current best estimates.

The contingent liabilities of the acquiree acquired in the business combination not under common control are measured at fair value at initial recognition. After initial recognition, contingent liabilities are subsequently measured by the higher of: the amount that would be recognised based on accrued liabilities and the balance of the amount initially recognised less the cumulative amortisation determined by the revenue recognition principle.

Financial guarantee contracts that are subsequently measured at expected credit losses are presented under accrued liabilities.

32. Share-based payment

Share-based payments are categorised as equity-settled share-based payments and cash-settled share-based payments. Equity-settled share-based payments are transactions in which the Group settles with shares or other equity instruments as consideration for services received.

Equity-settled share-based payments in exchange for services rendered by employees are measured at the fair value of the equity instruments granted to such employees. For grants that vest immediately, the fair value is recognized on the grant date in relevant costs or expenses, with a corresponding increase in capital reserve; For grants that vest only after completion of services during the waiting period or upon meeting specified performance conditions, on each balance sheet date during the waiting period, based on the best estimate of the number of exercisable equity instruments, the services obtained in the current period are recognized in relevant costs or expenses at the grant-date fair value, with a corresponding increase in capital reserve.

V. SIGNIFICANT ACCOUNTING POLICIES AND ACCOUNTING ESTIMATES (continued)

32. Share-based payment (continued)

If the terms of equity-settled share-based payments are modified, the services acquired are recognised at least as if the terms had not been modified. In addition, modifications that increase the fair value of equity instruments granted, or changes that are beneficial to employees at the date of modification, are recognised as an increase in acquired services.

If an equity-settled share-based payment is cancelled, it is treated as vesting on the cancellation date, and any unrecognized amount is recognized immediately. Employees or other parties who are able to elect to satisfy the non-vesting conditions but fail to do so within the vesting period are accounted for as cancellation of equity-settled share-based payments. However, if a new equity instrument is granted and it is recognised on the date of grant of the new equity instrument that the new equity instrument granted is to be used as a replacement for the equity instrument that has been cancelled, the replacement equity instrument granted is accounted for in the same manner as the modification of the terms and conditions of the original equity instrument had been treated.

33. Other equity instruments

The perpetual capital instruments are issued by the Group, the term of which can be extended by the Group for an unlimited number of times upon maturity and the coupon interest payment for which can be deferred by the Group. The Group has no contractual obligation to pay cash or other financial assets and they are classified as equity instruments.

34. Revenue

(1) Disclosure of accounting policies adopted for revenue recognition and measurement by business types

Income from sales of commodities and income from the provision of connections and gas pipeline construction

The Group recognises revenue when a performance obligation is satisfied, i.e. when “control” of the goods or services underlying the particular performance obligation is transferred to the customer. Taking control of the relevant goods or services means being able to dominate the use of the goods or the provision of the services and obtain almost all of the economic benefits from them.

V. SIGNIFICANT ACCOUNTING POLICIES AND ACCOUNTING ESTIMATES (continued)

34. Revenue (continued)

(1) Disclosure of accounting policies adopted for revenue recognition and measurement by business types (continued)

(1) Contracts on sale of goods

The Group usually recognises revenue at the time of transfer of control on the basis of comprehensive consideration of the following factors. The present right to payment for the goods, the transfer of the main risks and rewards of ownership of the goods, the transfer of legal title to the goods, the transfer of physical possession of the goods, and the customer's acceptance of the goods.

The amount of consideration that the Group expects to be entitled to receive as a result of the transfer of goods to the customer is used as the transaction price, and is determined in accordance with the terms of the contract, taking into account past business practices. Some of the contracts of the Group provide for certain discounts when customer purchases more than a certain quantity of goods, which directly offsets the amount payable by the customer for the goods purchased for the period. The Group makes its best estimate of the discount based on the most probable amount, which is included in the transaction price to the extent that the estimated transaction price after the discount does not exceed the amount by which it is highly probable that there will not be a material reversal of the cumulative recognized revenue when the related uncertainty is removed, and is re-estimated at each balance sheet date.

For contracts with significant financing, the Group determines the transaction price based on the amount payable in cash as soon as the customer obtains control of the goods, and uses a discount rate that discounts the notional amount of the contractual consideration to the spot price of the goods, and amortizes the difference between the determined transaction price and the contractually committed amount of consideration over the contractual period, using the effective interest method. As the difference between the amount of consideration committed in the contract and the cash price is due to reasons other than the provision of financing benefits to the customer or the business, and this difference is proportionate to the reasons for which it arises, the Group has not taken into account the existence of a significant financing element in the contract.

(2) Service Contract for connection and construction of gas pipeline network

Service contracts for connection and construction of gas pipeline between the Group and its customers usually contain a set of promises to transfer goods and services concerning construction design, equipment procurement, construction and installation. As the Group needs to integrate the above goods or services into a contractually agreed combined outputs to be transferred to customers, the Group accounts for them as a single performance obligation.

V. SIGNIFICANT ACCOUNTING POLICIES AND ACCOUNTING ESTIMATES (continued)

34. Revenue (continued)

(1) Disclosure of accounting policies adopted for revenue recognition and measurement by business types (continued)

(2) Service Contract for connection and construction of gas pipeline network (continued)

In accordance with contractual agreements and legal requirements among others, the Group provides quality assurance for the gas pipeline projects it builds. For warranty-type quality assurance to assure customers that the assets built meet the established standards, the Group accounts for them in accordance with Note V, 31.

The amount of consideration that the Group expects to be entitled to receive as a result of the transfer of goods to the customer is used as the transaction price, and is determined in accordance with the terms of the contract, taking into account past business practices.

The Group meets its performance obligations by providing gas pipeline connection and construction services to its customers. As its customers are able to control the assets under construction in the process of performance, the Group regards them as performance obligations to be performed within a specific period and recognises their revenue based on the performance progress, unless the performance progress cannot be reasonably determined. The Group determines the performance progress of construction services using the input method and based on the cost incurred. If the performance progress cannot be reasonably determined and the cost incurred by the Group is expected to be compensated for, the revenue shall be recognised according to the amount of the cost incurred until the performance progress can be reasonably determined.

Revenue from wind/photovoltaic power generation is recognised when the power is supplied to the provincial power grid company where each power generation field is located, with the volume of power settled confirmed by both parties as the volume of power sold for the month and the on-grid tariff approved by the National Development and Reform Commission or contracted tariff as the sales unit price.

For natural gas sales, the gas consumption set out in the natural gas measurement certificate confirmed by both parties shall be considered as the volume of natural gas sold for the month, and the pipeline transmission fee and natural gas sales unit price approved by the price authorities shall be considered as the sales unit price.

For the LNG trading business, the Group, after considering the legal form of contracts and the relevant facts and circumstances (the primary responsibility for the transfer of goods to customers, the inventory risk assumed before or after the transfer of goods, whether it has the right to independently determine the price of goods to be traded, etc.), is of the opinion that the Group owns the control of the goods because it is able to dominate the use of the goods and derive almost all the economic benefits from the goods prior to the transfer of the goods to customers and is therefore the primary responsible party, and recognises the revenue on the basis of the total consideration received or receivable at the time of the delivery of the goods to customers for acceptance.

V. SIGNIFICANT ACCOUNTING POLICIES AND ACCOUNTING ESTIMATES (continued)

34. Revenue (continued)

(2) The adoption of different business models for the same type of business involves different revenue recognition and measurement methods

☐ Applicable ✓ Not applicable

35. Contract costs

☐ Applicable ✓ Not applicable

36. Government grants

A government grant is recognised when the Group will comply with the conditions attaching to it and the grant will be received. If a government grant is in the form of a transfer of a monetary asset, it is measured at the amount received or receivable. If a government grant is in the form of a transfer of a non-monetary asset, it is measured at fair value; if fair value is not reliably determinable, it is measured at a nominal amount.

Pursuant to government documents, if the government grant is a compensation for constructing or forming long-term assets, the government grant is recognised as a government grant related to assets. When government documents are not stated clearly, the fundamental conditions attached to the grant should be the criterion for judgements. If the fundamental conditions attached to the grant are for constructing or forming long-term assets, the government grant is recognised as a government grant related to assets. Otherwise, the government grant is recognised as a government grant related to income.

A government grant related to income is accounted as follows: if the grant is a compensation for related costs, expenses or losses to be incurred in subsequent periods, the grant is recognised as deferred income, and recognised in profit or loss for the current period or offset the related costs over the periods in which the related costs, expenses or losses are recognised; if the grant is a compensation for related costs, expenses or losses already incurred, it is recognised immediately in profit or loss for the current period or used to offset the related costs.

Government grants relating to assets shall offset the carrying value of related assets; or be recognised as deferred income, and reasonably and systematically amortised to profit or loss over the useful life of the related asset. However, a government grant measured at a nominal amount is recognised immediately in profit or loss of the current period. If related assets have been sold, disposed of, scrapped or damaged, the unamortised deferred income should be recognised in profit or loss in the period of disposal.

If the financial subsidy funds are directly allocated to the Group, the corresponding subsidy will be offset against the relevant borrowing costs.

V. SIGNIFICANT ACCOUNTING POLICIES AND ACCOUNTING ESTIMATES (continued)

37. Deferred income tax assets/deferred income tax liabilities

The Group uses the balance sheet liability method to provide for deferred income tax based on the temporary differences between the carrying amount and tax base of assets and liabilities at the balance sheet date, and the temporary differences arising from the difference between the carrying amount and tax base of items not recognised as assets and liabilities but whose tax base can be determined in accordance with tax laws.

Deferred income tax liabilities are recognised for all taxable temporary differences, except:

(1) where the taxable temporary differences arise from the initial recognition of goodwill, or the initial recognition of an asset or liability in an individual transaction that is not a business combination and, at the time of the transaction, affects neither accounting profit nor taxable profit or deductible loss, and the assets and liabilities initially recognised do not lead to equivalent taxable temporary differences and deductible temporary differences;

(2) in respect of taxable temporary differences associated with investments in subsidiaries, joint ventures and associates, where the timing of the reversal of the temporary differences can be controlled and it is probable that the temporary differences will not be reversed in the foreseeable future.

A deferred income tax asset is recognised for deductible temporary differences, and deductible losses and tax credits that can be carried forward to future years, to the extent that it is probable that future taxable profit will be available against which the deductible temporary differences, deductible losses and tax credits can be utilised, except:

(1) where the deductible temporary differences arise from an individual transaction that is not a business combination and, at the time of the transaction, affects neither accounting profit nor taxable profit or deductible loss, and the assets and liabilities initially recognised do not lead to equivalent taxable temporary differences and deductible temporary differences;

(2) in respect of deductible temporary differences associated with investments in subsidiaries, joint ventures and associates, where it is probable that the temporary difference will be reversed in the foreseeable future, and it is probable that there will be taxable income that can be used to deduct the deductible temporary difference in the future.

At the balance sheet date, deferred income tax assets and liabilities are measured at the tax rates that are estimated to apply to the period when the asset is recovered or the liability is settled, according to the requirements of tax laws, and reflect the income tax effects of the manner in which the Group expects, at the balance sheet date, to recover assets or settle liabilities.

V. SIGNIFICANT ACCOUNTING POLICIES AND ACCOUNTING ESTIMATES (continued)

37. Deferred income tax assets/deferred income tax liabilities (continued)

At the balance sheet date, the Group reviews the carrying amount of deferred income tax assets and writes down the carrying amount to the extent that it is no longer probable that sufficient taxable profit will be available to allow the benefit of the deferred income tax asset to be utilised. At the balance sheet date, the Group re-evaluates unrecognized deferred income tax assets and recognizes them to the extent that it has become probable that sufficient taxable profit will be available to allow all or part of these deferred income tax assets to be recovered.

Deferred income tax assets and deferred income tax liabilities are offset and presented on a net basis when the following conditions are met simultaneously: there is a legally enforceable right to set off current income tax assets and current income tax liabilities on a net basis; the deferred tax assets and deferred tax liabilities relate to income taxes levied by the same taxation authority on either the same taxable entity or different taxable entities which intend either to settle current tax liabilities and assets on a net basis, or to realise the assets and settle the liabilities simultaneously, in each future period in which significant amounts of deferred tax liabilities or assets are expected to be settled or recovered.

38. Leases

At inception of a contract, the Group assesses whether the contract is, or contains, a lease. A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

As lessee

Except for short-term leases and leases of low-value assets, the Group recognizes right-of-use assets and lease liabilities for leases.

For a contract that contains both lease and non-lease components, the Group has elected not to separate non-lease components from lease components, and instead accounts for each lease component and any associated non-lease components as a single lease component.

V. SIGNIFICANT ACCOUNTING POLICIES AND ACCOUNTING ESTIMATES (continued)

38. Leases (continued)

As lessee (continued)

On the date of commencement of the lease term, the Group recognises its right to use the leased asset during the lease term as a right-of-use asset, which is measured initially at cost. The cost of right-of-use assets includes: the initial measurement amount of lease liabilities; lease payments made on or before the commencement date of the lease, less any lease incentives received; the initial direct expenses incurred by the lessee; the costs expected to be incurred by the lessee for dismantling and removing the leased assets, restoring the leased assets' site or restoring the leased assets to the agreed state in the lease terms. If the Group remeasures the lease liabilities due to changes in lease payments, the carrying amount of the right-of-use assets is adjusted accordingly. The Group subsequently adopts the straight-line method to accrue depreciation for the right-of-use assets. If it can be reasonably determined that the ownership of the leased asset will be obtained at the expiration of the lease term, the Group shall accrue depreciation during the remaining useful life of the leased asset. If it is impossible to reasonably determine whether the ownership of the leased asset can be obtained at the end of the lease term, the Group shall accrue depreciation within the shorter of the lease term and the remaining useful life of the leased asset.

On the commencement date of the lease term, the Group recognises the present value of the lease payments that have not been paid as lease liabilities, except for short-term leases and leases of low-value assets. Lease payments include fixed payments and in-substance fixed payments net of lease incentives, variable lease payments based on an index or rate, amounts expected to be payable under residual value guarantees, and also include the exercise price of a purchase option or amounts payable upon exercise of a termination option, provided that the Group is reasonably certain that the option will be exercised or the lease term reflects that the Group will exercise the termination option.

The amount of variable lease payments not included in the measurement of lease liabilities shall be included in the current profit and loss when they are actually incurred, except where required to be included in the cost of relevant assets.

When the in-substance fixed payment amount changes; the amount expected to be payable under a residual value guarantee changes; the index or ratio used to determine the lease payment changes, or the assessment or actual exercise of a purchase option, renewal option or termination option changes, the Group re-measures the lease liability based on the present value of the revised lease payments.

V. SIGNIFICANT ACCOUNTING POLICIES AND ACCOUNTING ESTIMATES (continued)

38. Leases (continued)

Judgement basis and accounting treatment for the simplified handling of short-term leases and leases of low-value assets as a lessee

The Group classifies a lease as a short-term lease if, at the commencement date, its term is 12 months or less and it does not contain a purchase option; The Group recognises a lease as a low-value asset lease if the underlying individual asset is of low value when new. The Group does not recognise the right-of-use assets and lease liabilities for short-term leases and low-value asset leases. During each period of the lease term, the costs are recognised in related asset costs or the profit or loss for the current period on a straight-line basis.

Classification criteria and accounting treatment of leases as lessor

A lease that substantially transfers all the risks and rewards incidental to ownership of an underlying asset at the lease commencement date is classified as a finance lease. All other leases are classified as operating leases. If a contract contains both lease and non-lease components, the Group apportions the contract consideration according to the relative proportion of the separate prices of each component.

Rent income under an operating lease is recognised on a straight-line basis over the lease term through profit or loss. Variable lease payments that are not included in the measurement of lease receivables are charged to profit or loss as incurred. Initial direct costs are capitalised and amortised over the lease term on the same basis as the rental income is recognised.

At the commencement date of the lease term, the Group recognises a finance lease receivable and derecognises the underlying asset subject to the finance lease. When the Group initially measures finance lease receivables, the net investment in the lease is used as the carrying value of the finance lease receivables. Net investment in a lease is the sum of the unguaranteed residual value and the present value of lease payments not yet received at the commencement date of the lease term discounted at the interest rate implicit in the lease, including initial direct costs. The Group calculates and recognizes interest income at a fixed periodic rate for each period during the lease term. Variable lease payments received by the Group that are not included in the measurement of the net investment in the lease are recognized in profit or loss when they are actually incurred.

V. SIGNIFICANT ACCOUNTING POLICIES AND ACCOUNTING ESTIMATES (continued)

39. Other significant accounting policies and accounting estimates

Work safety fees

Work safety fees provided for as required are included in the cost of relevant products or current profit or loss, and credited to the special reserve; When used, the fees are treated differently depending on whether they form fixed assets: for expense-related expenditures, they are directly charged against the special reserve; for those resulting in fixed assets, the expenditure incurred is accumulated and recognised as fixed assets when ready for their intended use. At the same time, an equivalent amount is charged against the special reserve and recognised as accumulated depreciation.

Fair value measurement

All assets and liabilities for which fair value is measured or disclosed in the financial statements are categorised within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole: Level 1 – Quoted (unadjusted) market prices in active markets for identical assets or liabilities; Level 2 – Inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly or indirectly; Level 3 – Unobservable inputs for the asset or liability.

At each balance sheet date, the Group re-assesses the categorisation of assets and liabilities recognised in the financial statements on a recurring basis at fair value to determine whether transfers have occurred between levels of the fair value hierarchy.

40. Change in Significant Accounting Policies and Accounting Estimates

(1) Change in significant accounting policies

☐ Applicable ✓ Not applicable

(2) Change in significant accounting estimates

☐ Applicable ✓ Not applicable

(3) First-time adoption of new accounting standards or interpretations from 2026 onwards involving adjustments to the financial statements at the beginning of the initial year of application

☐ Applicable ✓ Not applicable

V. SIGNIFICANT ACCOUNTING POLICIES AND ACCOUNTING ESTIMATES (continued)

41. Others

Significant accounting judgments and estimates

The preparation of the financial statements requires management to make judgments, estimates and assumptions that will affect the reported amounts and disclosure of revenue, expenses, assets and liabilities, and the disclosure of contingent liabilities at the balance sheet date. Uncertainty about these assumptions and estimates could result in a material adjustment to the carrying amounts of assets or liabilities in future periods.

Judgments

In the process of applying the Group's accounting policies, management has made the following judgments which have the most significant effect on the amounts recognised in the financial statements:

Scope of consolidation – the Group holds half or less of the voting rights in the investee

HECIC New Energy Co., Ltd. ("HECIC New Energy"), a subsidiary of the Company, has entered into an agreement on the exercise of shareholders' voting rights with Beijing Tenglong Xinda Technology Co., Ltd. ("Beijing Tenglong Xinda") (48% shareholding) and Langfang Longxin Power Automation Control Technology Co., Ltd. ("Langfang Longxin Power") (3% shareholding), the two other shareholders of its subsidiary, Zhangbei Huashi CIC Wind Energy Co., Ltd. ("Zhangbei Huashi"). Pursuant to the agreement, Beijing Tenglong Xinda and Langfang Longxin Power have agreed to act in concert with HECIC New Energy when exercising their proposal and voting rights on the operational and financial policy matters of Zhangbei Huashi, thereby giving HECIC New Energy control over Zhangbei Huashi.

HECIC New Energy, a subsidiary of the Company, has entered into an agreement on the exercise of shareholders' voting rights with China Longyuan Power Group Corporation Limited ("Longyuan Power"), the other shareholder of its subsidiary, HECIC Longyuan Chongli Wind Energy Co., Ltd. ("Longyuan Chongli"), which holds a 50% equity interest in Longyuan Chongli. Pursuant to the agreement, Longyuan Power has agreed to act in concert with HECIC New Energy when exercising its proposal and voting rights on the operational and financial policy matters of Longyuan Chongli, thereby giving HECIC New Energy control over Longyuan Chongli.

HECIC New Energy, a subsidiary of the Company, entered into an agreement on the exercise of shareholders' voting rights with Hebei Huiya Energy Investment Management Co., Ltd. ("Hebei Huiya") (holding 37.5% stake) and Chengde State-Controlled Investment Group Co., Ltd. ("Chengde State-Controlled") (holding 2.5% stake), two shareholders of Chengde Yuyuan Wind Energy Co., Ltd. ("Chengde Yuyuan"), pursuant to which Hebei Huiya and Chengde State-Controlled will act in concert with HECIC New Energy in exercising their rights to propose and vote on the operation and financial policy matters of Chengde Yuyuan. Accordingly, HECIC New Energy can control Chengde Yuyuan.

V. SIGNIFICANT ACCOUNTING POLICIES AND ACCOUNTING ESTIMATES (continued)

41. Others (continued)

Judgments (continued)

Method for determining the performance progress for construction contracts

The input method is adopted by the Group to determine the progress of performance of construction contracts. Specifically, the construction costs actually incurred on a cumulative basis as a percentage of estimated total costs is used to ascertain progress of performance. Costs actually incurred on a cumulative basis include direct and indirect costs incurred by the Group in the course of transfer of goods to customers. The Group considers that as the consideration for construction contracts with customers is determined based on construction costs, the proportion of construction costs actually incurred to estimated total costs can faithfully reflect the progress of performance of the construction service. As the period of validity of construction contracts is relatively long and may span over a number of accounting periods, the Group will review and revise budget as the duration of the construction contracts continues, and adjust the amount of recognised revenue accordingly.

Estimation uncertainties

The key assumptions concerning the future and other key sources of estimation uncertainties at the balance sheet date which would result in significant adjustments to the carrying amounts of assets and liabilities in future accounting periods are set out as follows.

Impairment of financial instruments

The Group uses an expected credit loss model to assess the impairment of financial instruments. The application of the expected credit loss model requires significant judgement and estimation, taking into account all reasonable and supportable information, including forward-looking information. In making these judgements and estimates, the Group inferred expected changes in debtors' credit risk based on factors such as historical repayment data combined with economic policies, macroeconomic indicators and industry risks. Different estimates may affect the provision for impairment and the amount of impairment provision made may not equal the actual amount of future impairment loss.

Impairment of non-current assets other than financial assets (except goodwill)

The Group determines at the balance sheet date whether there is an indication that non-current assets, other than financial assets, may be impaired. Non-current assets, other than financial assets, are tested for impairment when there is an indication that the carrying amount may not be recoverable. An impairment is indicated when the carrying amount of an asset or an asset group exceeds its recoverable amount, being the higher of the net fair value less costs of disposal and the present value of estimated future cash flows. The net fair value less costs of disposal is determined by reference to the agreed price in a sales agreement of a similar asset in an arm's length transaction or an observable market price, less incremental costs directly attributable to the disposal of the asset. In estimating the present value of future cash flows, management must estimate the future cash flows of the asset or asset group and select an appropriate discount rate to determine their present value.

V. SIGNIFICANT ACCOUNTING POLICIES AND ACCOUNTING ESTIMATES (continued)

41. Others (continued)

Estimation uncertainties (continued)

Impairment of goodwill

The Group determines whether goodwill is impaired at least on an annual basis. It requires the estimation of the present value of future cash flows for the asset group or portfolio of assets to which goodwill has been allocated. In estimating the present value of future cash flows, the Group is required to estimate the future cash flows generated by the asset group or portfolio of assets and to select an appropriate discount rate to determine the present value of future cash flows.

Fair value of unlisted equity investments

The Group uses the market approach to determine the fair value of its investments in unlisted equity securities. This requires the Group to, among others, identify comparable listed companies, select market multipliers, and estimate liquidity discounts, which introduces uncertainty.

Deferred income tax assets

Deferred income tax assets should be recognised for all unused deductible losses to the extent that it is probable that sufficient taxable income will be available against which deductible losses can be utilised. This requires significant judgment of management in estimating the timing and amount of future taxable income, combined with tax planning strategies, to determine the amount of deferred income tax assets to be recognised.

Depreciation of fixed assets

Depreciation of the Group’s fixed assets is calculated on a straight-line basis over their estimated useful lives, based on the asset’s recorded value less its estimated net residual value. The Group regularly assesses the estimated useful lives and estimated net residual values to ensure that the depreciation methods and rates are consistent with the expected pattern of realisation of economic benefits from fixed assets. The Group’s estimates of the estimated useful lives and net residual values of fixed assets are based on historical experience and take into account expected technological updates. When there is a significant change in the estimated useful life and estimated net residual value, depreciation expense may have to be adjusted accordingly and therefore estimates based on current experience may differ from actual results for the next period, which may result in significant adjustments to the carrying value of fixed assets and accumulated depreciation amounts.

V. SIGNIFICANT ACCOUNTING POLICIES AND ACCOUNTING ESTIMATES (continued)

41. Others (continued)

Estimation uncertainties (continued)

Incremental borrowing rate of lessee

For leases where the implicit interest rate in the lease cannot be determined, the Group uses the lessee's incremental borrowing rate as the discount rate to calculate the present value of the lease payments. When determining the incremental borrowing rate, the Group uses observable interest rates as a reference, based on the economic environment in which it operates. This reference rate is then adjusted to derive the applicable incremental borrowing rate based on the specific circumstances of the lease, such as the Group's own situation, the underlying asset, the lease term, and the amount of the lease liability.

Disposal obligations

The Group estimates the obligations expected to be undertaken for disposal costs and environmental cleanup costs based on estimates of the amount and timing of future cash outlays. The estimated outlays are adjusted for inflation and discounted at a rate that reflects current market expectations of the time value of money and the risks specific to the liability, such that the amount of the provision reflects the present value of the obligations expected to be undertaken. The Group determines the amount of the relevant outlays by considering factors such as the method of dismantling the wind turbines in the future and the dismantling costs. As the consideration of the above factors is a matter of judgment and estimation by the Group, the actual outlays incurred may deviate from the accrued liabilities.

Variable consideration involving sales discounts

For a portfolio of contracts with similar characteristics, the Group reasonably estimates the discount rates based on historical sales information, current sales conditions, and after taking into account all relevant information, such as changes in customer demands and changes in the market. The estimated discount rate may not be equal to the actual future discount rate. The Group reassesses the discount rate at least at each balance sheet date and determines the accounting treatment based on the reassessed discount rate.

VI. TAXATION

1. Major Categories of Taxes and Respective Tax Rates

Major categories of taxes and tax rates

Tax category	Taxation basis	Tax rate
Value-added tax	Difference between the output tax (calculated based on the sales amount and the applicable tax rate) and the deductible input tax	6%, 9%, 13%
City maintenance and construction tax	Actual amount of value-added tax paid	7%.5%
Education surcharges	Actual amount of value-added tax paid	3%
Local educational surcharges	Actual amount of value-added tax paid	2%
Enterprise income tax	Taxable income	25%

Disclosure for entities subject to different enterprise income tax rates

Name of entity paying taxes	Income tax rate (%)
Hong Kong subsidiaries of the Group	16.50%

2. Tax Preference

Enterprise income tax

According to Article 27 of the Enterprise Income Tax Law of the PRC, enterprises engaged in the investment in and operation of public infrastructure projects supported by the state may be exempted or enjoy reduced enterprise income tax. Starting from the tax year in which the project obtains the first production and operation income, the enterprise income tax will be exempt from the first to the third year, and the enterprise income tax will be reduced by half from the fourth to the sixth year. The subsidiaries controlled by the Company engaged in wind power and photovoltaic power generation businesses meet the requirements of the Catalogue of Public Infrastructure Projects Entitled to Preferential Tax Treatment.

Pursuant to the provisions of the Announcement of the Ministry of Finance and the State Taxation Administration on Policies Regarding the Deduction of Equipment and Appliances for Enterprise Income Tax Purposes (Announcement [2023] No. 37 of the Ministry of Finance and the State Taxation Administration): For equipment and appliances newly acquired by the enterprise during the period from 1 January 2024 to 31 December 2027, if the unit value does not exceed RMB5 million, they are allowed to be included in the current costs and expenses at one time and deducted when calculating the taxable income, without being subject to annual depreciation calculations.

VI. TAXATION (continued)

2. Tax Preference (continued)

Enterprise income tax (continued)

According to the Announcement on continuation of preferential enterprise income tax policies in the western region (Announcement No. 23 [2020]) released by the Ministry of Finance, the State Taxation Administration and the National Development and Reform Commission, between 1 January 2021 and 31 December 2030, enterprise income tax will be levied at a reduced rate of 15% on enterprises engaged in the encouraged industries in the western region. Enterprises engaged in the encouraged industries refer to enterprises whose main business belongs to the industries specified in the Catalogue of Encouraged Industries in the Western Region and the main business income accounts for over 60% of their gross revenues.

Value-added tax

Pursuant to the provision of the Circular on Comprehensively Promoting the Pilot Program of the Collection of Value-added Tax in Lieu of Business Tax (Cai Shui [2016] No. 36) that "Refund of VAT upon collection: (1) For general taxpayers providing natural gas pipeline transportation services, the policy of refund of VAT upon collection is applied to the excess of their effective VAT burden over 3%", the subsidiaries controlled by the Company that engage in pipeline transportation business enjoy the preferential policy of refund of VAT upon collection for the excess of their effective VAT burden over 3% with effect from 1 May 2016.

The Circular on the Value-added Tax Policy for Comprehensive Utilisation of Resources and Other Products (Cai Shui [2008] No. 156) jointly issued by the Ministry of Finance and the State Administration of Taxation on 9 December 2008 provides that "The policy of refund of 50% VAT upon collection is applied to the sales of the following self-produced goods: (5) Electricity produced by wind"; and the Circular on Value-added Tax Policy for Wind Power Generation (Cai Shui [2015] No. 74) jointly issued by the Ministry of Finance and the State Administration of Taxation on 12 June 2015 provides that "The policy of refund of 50% VAT upon collection is applied to the sales by taxpayers of self-produced power products produced by wind with effect from 1 July 2015. "

Pursuant to the "Announcement on Adjusting Value-Added Tax Policies for Wind Power Generation, etc." jointly issued by the Ministry of Finance, the General Administration of Customs, and the State Taxation Administration on 17 October 2025: "From 1 November 2025 to 31 December 2027, the policy of refund of 50% VAT upon collection shall apply to taxpayers selling self-produced electricity generated from offshore wind power." Concurrently, the "Circular on Value-added Tax Policy for Wind Power Generation" (Cai Shui [2015] No. 74) is stipulated to be repealed effective 1 November 2025.

The subsidiaries controlled by the Company engaged in onshore wind power business will enjoy the preferential policy of 50% VAT refund upon collection from 1 January to 31 October 2025, and will no longer enjoy this preferential policy from 1 November to 31 December 2025 and from 1 January to 30 June 2026. The subsidiaries controlled by the Company engaged in offshore wind power business will enjoy the preferential policy of 50% VAT refund upon collection in 2025 and from 1 January to 30 June 2026.

3. Others

☐ Applicable ✓ Not applicable

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS

1. Cash

Unit: Yuan Currency: RMB

Items	Closing balance	Opening balance
Cash on hand		
Bank deposits	2,353,172,990.37	2,723,233,646.01
Other cash	98,805,654.15	110,671,603.89
Deposits with Finance Company	2,324,886,111.25	2,009,469,982.02
Total	4,776,864,755.77	4,843,375,231.92
Including: Total amount deposited abroad	23,978,721.44	26,483,160.39

Other explanations:

Nil

2. Financial assets for trading

☐ Applicable ✓ Not applicable

3. Derivative financial assets

☐ Applicable ✓ Not applicable

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

4. Bills receivable

(1) Bills receivable by category

Unit: Yuan Currency: RMB

Items	Closing balance	Opening balance
Bank acceptance bills		23,621,966.45
Commercial acceptance bills		
Total		23,621,966.45

(2) Bills receivable pledged by the Company at the end of the period

☐ Applicable ✓ Not applicable

(3) Endorsed or discounted bills receivable that are not mature on balance sheet date at the end of the period

☐ Applicable ✓ Not applicable

(4) Disclosure by bad debt provision method

☐ Applicable ✓ Not applicable

Provision for bad debts on an individual basis:

☐ Applicable ✓ Not applicable

Provision for bad debts on a group basis:

☐ Applicable ✓ Not applicable

Provision for bad debts based on the general model of expected credit losses

☐ Applicable ✓ Not applicable

Basis for stage classification and bad debt provision ratio

Nil

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

4. Bills receivable (continued)

(4) Disclosure by bad debt provision method (continued)

Explanation for the significant changes in the book balance of bills receivable for which the loss allowance has changed during the period:

☐ Applicable ✓ Not applicable

(5) Provision for bad debts

☐ Applicable ✓ Not applicable

Of which, significant amounts of provision for bad debts recovered or reversed for the period:

☐ Applicable ✓ Not applicable

Other explanations:

Nil

(6) Actual write-off of bills receivable for the current period

☐ Applicable ✓ Not applicable

Including: Significant bills receivable write-offs:

☐ Applicable ✓ Not applicable

Explanation on bills receivable write-off:

☐ Applicable ✓ Not applicable

Other explanations:

☐ Applicable ✓ Not applicable

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

5. Accounts receivable

(1) Disclosure by aging

Unit: Yuan Currency: RMB

Aging	**Closing book balance**	Opening book balance
Within 1 year (inclusive)	**2,446,027,429.07**	2,845,724,226.16
Within 6 months	**1,510,759,428.99**	1,679,914,568.25
6 months to 1 year	**935,268,000.08**	1,165,809,657.91
1 to 2 years	**2,062,114,092.24**	2,039,833,578.00
2 to 3 years	**1,464,303,366.38**	926,801,317.92
3 to 4 years	**414,867,863.00**	426,900,255.12
4 to 5 years	**173,477,041.49**	241,138,255.03
Over 5 years	**519,174,855.35**	285,557,080.70
Less: Provision for bad debts of accounts receivable	**-286,022,365.20**	-275,851,275.82
Total	**6,793,942,282.33**	6,490,103,437.11

(2) Disclosure by bad debt provision method

Unit: Yuan Currency: RMB

	Closing balance					Opening balance				
	Carrying balance		**Provision for bad debts**			Carrying balance		Provision for bad debts		
Category	**Amount**	**Percentage (%)**	**Amount**	**Provision percentage (%)**	**Carrying value**	Amount	Percentage (%)	Amount	Provision percentage (%)	Carrying value
Provision for bad debts on an individual basis	**180,864,829.04**	**2.55**	**180,864,829.04**	**100.00**		180,864,829.04	2.67	180,864,829.04	100.00	
Of which:										
Provision for bad debts on a group basis	**6,899,099,818.49**	**97.45**	**105,157,536.16**	**1.52**	**6,793,942,282.33**	6,585,089,883.89	97.33	94,986,446.78	1.44	6,490,103,437.11
Of which:										
Provision for bad debts made on credit risk characteristics grouping basis	**6,899,099,818.49**	**97.45**	**105,157,536.16**	**1.52**	**6,793,942,282.33**	6,585,089,883.89	97.33	94,986,446.78	1.44	6,490,103,437.11
Total	**7,079,964,647.53**	**100.00**	**286,022,365.20**	**/**	**6,793,942,282.33**	6,765,954,712.93	100.00	275,851,275.82	/	6,490,103,437.11

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

5. Accounts receivable (continued)

(2) Disclosure by bad debt provision method (continued)

Provision for bad debts on an individual basis:

Unit: Yuan Currency: RMB

Name	Closing balance			
	Carrying balance	Provision for bad debts	Provision percentage (%)	Reasons for provision
Hebei Daguangming Industrial Group Jiajing Glass Co., Ltd.	163,716,204.33	163,716,204.33	100.00	Expected unrecoverable
Receivables for carbon emission reduction	11,149,907.12	11,149,907.12	100.00	Expected unrecoverable
Hebei Daguangming Industrial Group Juwuba Tanhei Co., Ltd.	5,998,717.59	5,998,717.59	100.00	Expected unrecoverable
Total	180,864,829.04	180,864,829.04	100.00	/

Explanation on provision for bad debts on an individual basis:

☐ Applicable ✓ Not applicable

Provision for bad debts on a group basis:

Items provided for on a group basis: Provision for bad debts made on the credit risk characteristics grouping basis

Unit: Yuan Currency: RMB

Name	Closing balance		
	Carrying balance	Provision for bad debts	Provision percentage (%)
Grouping with extremely low recovery risk	6,666,470,436.89	66,664,704.37	1.00
Aging group	232,629,381.60	38,492,831.79	16.55
Total	6,899,099,818.49	105,157,536.16	/

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

5. Accounts receivable (continued)

(2) Disclosure by bad debt provision method (continued)

Explanation on provision for bad debts on a group basis:

☐ Applicable ✓ Not applicable

Provision for bad debts based on the general model of expected credit losses

☐ Applicable ✓ Not applicable

Basis for stage classification and bad debt provision ratio

Nil

Explanation for significant changes in the book balance of accounts receivable for which the loss allowance has changed during the period:

☐ Applicable ✓ Not applicable

(3) Provision for bad debts

Unit: Yuan Currency: RMB

Category	Opening balance	Change for the period: Provision	Change for the period: Recovered or reversed	Change for the period: Transfer-out or write-off	Change for the period: Other changes	**Closing balance**
Provision for bad debts of accounts receivable	275,851,275.82	20,245,136.20	10,074,046.82			**286,022,365.20**
Total	275,851,275.82	20,245,136.20	10,074,046.82			**286,022,365.20**

Of which, significant amounts of provision for bad debts recovered or reversed for the period:

☐ Applicable ✓ Not applicable

Other explanations:

Nil

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

5. Accounts receivable (continued)

(4) Actual write-off of accounts receivable for the current period

☐ Applicable ✓ Not applicable

Including: Significant accounts receivable write-offs

☐ Applicable ✓ Not applicable

Explanation on accounts receivable write-off:

☐ Applicable ✓ Not applicable

(5) Top five closing balances of accounts receivable and contract assets by debtor

Unit: Yuan Currency: RMB

Name of entity	Closing balance of accounts receivable	Closing balance of contract assets	Closing balance of accounts receivable and contract assets	Percentage of total closing balance of accounts receivable and contract assets (%)	Closing balance of provision for bad debts
State Grid Jibei Electric Power Co., Ltd. (國網冀北電力有限公司)	3,810,014,826.74		3,810,014,826.74	53.81	38,100,148.27
State Grid Hebei Electric Power Co., Ltd. (國網河北省電力有限公司)	922,084,328.87		922,084,328.87	13.02	9,220,843.29
Yunnan Power Grid Co., Ltd. (雲南電網有限責任公司)	439,344,017.20		439,344,017.20	6.21	4,393,440.17
State Grid Shanxi Electric Power Co., Ltd. (國網山西省電力有限公司)	298,236,104.73		298,236,104.73	4.21	2,982,361.05
State Grid East Inner Mongolia Electric Power Co., Ltd. (國網內蒙古東部電力有限公司)	275,704,850.51		275,704,850.51	3.89	2,757,048.51
Total	5,745,384,128.05		5,745,384,128.05	81.14	57,453,841.29

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

5. Accounts receivable (continued)

(5) Top five closing balances of accounts receivable and contract assets by debtor (continued)

Other explanations

Nil

Other explanations:

☐ Applicable ✓ Not applicable

6. Contract assets

(1) Particulars of contract assets

☐ Applicable ✓ Not applicable

(2) Amount of and reason for the significant change in the carrying amount during the Reporting Period

☐ Applicable ✓ Not applicable

(3) Disclosure by bad debt provision method

☐ Applicable ✓ Not applicable

Provision for bad debts on an individual basis:

☐ Applicable ✓ Not applicable

Explanation on provision for bad debts on an individual basis:

☐ Applicable ✓ Not applicable

Provision for bad debts on a group basis:

☐ Applicable ✓ Not applicable

Provision for bad debts based on the general model of expected credit losses

☐ Applicable ✓ Not applicable

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

6. Contract assets (continued)

(3) Disclosure by bad debt provision method (continued)

Basis for stage classification and bad debt provision ratio

Nil

Explanation for the significant changes in the book balance of contract assets for which the loss provisions have changed during the period:

☐ Applicable ✓ Not applicable

(4) Provision for bad debts on contract assets for the period

☐ Applicable ✓ Not applicable

Of which, significant amounts of provision for bad debts recovered or reversed for the period:

☐ Applicable ✓ Not applicable

Other explanations:

Nil

(5) Actual write-off of contract assets for the current period

☐ Applicable ✓ Not applicable

Including: Significant contract assets write-offs

☐ Applicable ✓ Not applicable

Explanation on contract assets write-off:

☐ Applicable ✓ Not applicable

Other explanations:

☐ Applicable ✓ Not applicable

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

7. Receivables financing

(1) Receivables financing by category

Unit: Yuan Currency: RMB

Items	Closing balance	Opening balance
Bank acceptance bills	**276,765,711.27**	333,977,575.22
Total	**276,765,711.27**	333,977,575.22

(2) Receivables financing pledged by the Company at the end of the period

☐ Applicable ✓ Not applicable

(3) Endorsed or discounted receivables financing that are not mature on balance sheet date at the end of the period

Unit: Yuan Currency: RMB

Items	Closing derecognised amount	Closing non-derecognised amount
Bank acceptance bills	**374,429,022.24**	
Total	**374,429,022.24**	

(4) Disclosure by method of provision for bad debts

☐ Applicable ✓ Not applicable

Provision for bad debts on an individual basis:

☐ Applicable ✓ Not applicable

Explanation on provision for bad debts on an individual basis:

☐ Applicable ✓ Not applicable

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

7. Receivables financing (continued)

(4) Disclosure by method of provision for bad debts (continued)

Provision for bad debts on a group basis:

☐ Applicable ✓ Not applicable

Provision for bad debts based on the general model of expected credit losses

☐ Applicable ✓ Not applicable

Basis for stage classification and bad debt provision ratio

Nil

Explanation for the significant changes in the book balance of receivables financing for which the loss allowance has changed during the period:

☐ Applicable ✓ Not applicable

(5) Provision for bad debts

☐ Applicable ✓ Not applicable

Of which, significant amounts of provision for bad debts recovered or reversed for the period:

☐ Applicable ✓ Not applicable

Other explanations:

Nil

(6) Actual write-off of receivables financing for the current period

☐ Applicable ✓ Not applicable

Including: Significant receivables financing write-offs

☐ Applicable ✓ Not applicable

Explanation on write-off:

☐ Applicable ✓ Not applicable

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

7. Receivables financing (continued)

(7) Changes in amount and fair value of receivables financing during the period:

☐ Applicable ✓ Not applicable

(8) Other explanations:

☐ Applicable ✓ Not applicable

8. Prepayments

(1) Prepayments by aging analysis

Unit: Yuan Currency: RMB

Aging	Closing balance Amount	Closing balance Percentage (%)	Opening balance Amount	Opening balance Percentage (%)
Within 6 months	**267,742,881.09**	**52.95**	799,843,380.35	86.35
6 to 12 months	**112,477,486.76**	**22.24**	3,664,793.55	0.40
1 to 2 years	**9,309,013.16**	**1.84**	59,703,714.79	6.44
2 to 3 years	**53,181,883.95**	**10.52**	57,112,777.90	6.17
3 to 4 years	**57,055,351.75**	**11.28**	4,910,792.87	0.53
4 to 5 years	**4,899,025.65**	**0.97**	263,203.91	0.03
Over 5 years	**1,030,841.21**	**0.20**	776,999.70	0.08
Total	**505,696,483.57**	**100.00**	926,275,663.07	100.00

Explanation for material prepayments aged over one year remaining unsettled:

Creditor	Debtor	Closing balance	Aging	Reason for non-settlement
Hebei Natural Gas Company Limited (河北省天然氣有限責任公司)	PipeChina Group Tianjin Liquefied Natural Gas Co., Ltd. (國家管網集團天津液化天然氣有限責任公司)	**101,790,000.00**	2-3 years, 3-4 years	Unsettled

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

8. Prepayments (continued)

(2) Top five prepayments by closing balance, grouped by payee

Unit: Yuan Currency: RMB

Name of entity	Closing balance	Percentage of the closing balance of total prepayments (%)
PipeChina Group Tianjin Liquefied Natural Gas Co., Ltd. (國家管網集團天津液化天然氣有限責任公司)	**152,685,000.00**	30.19
Qingdao Ruyi Natural Gas Co., Ltd. (青島儒意天然氣有限公司)	**38,956,628.32**	7.70
Sinopec Natural Gas Company, Hebei Natural Gas Sales Centre (中國石油化工股份有限公司天然氣分公司河北天然氣銷售中心)	**31,431,570.66**	6.22
Shanxi Huaxin Gas Sales Co., Ltd. (山西華新燃氣銷售有限公司)	**30,217,355.69**	5.98
Hebei Jinghan Gas Co., Ltd. (河北京漢燃氣有限公司)	**21,326,627.07**	4.22
Total	**274,617,181.74**	54.31

Other explanations:

Nil

Other explanations

☐ Applicable ✓ Not applicable

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

9. Other receivables

Items

Unit: Yuan Currency: RMB

Items	Closing balance	Opening balance
Interest receivable		
Dividends receivable	**51,183,401.75**	43,143,902.71
Other receivables	**135,318,148.60**	199,990,974.82
Total	**186,501,550.35**	243,134,877.53

Other explanations:

☐ Applicable ✓ Not applicable

Interest receivable

(1) *Classification of interest receivable*

☐ Applicable ✓ Not applicable

(2) *Significant overdue interest*

☐ Applicable ✓ Not applicable

(3) *Disclosure by bad debt provision method*

☐ Applicable ✓ Not applicable

Provision for bad debts on an individual basis:

☐ Applicable ✓ Not applicable

Explanation on provision for bad debts on an individual basis:

☐ Applicable ✓ Not applicable

Provision for bad debts on a group basis:

☐ Applicable ✓ Not applicable

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

9. Other receivables (continued)

Interest receivable (continued)

(4) Provision for bad debts based on the general model of expected credit losses

☐ Applicable ✓ Not applicable

(5) Provision for bad debts

☐ Applicable ✓ Not applicable

Of which, significant amounts of provision for bad debts recovered or reversed for the period:

☐ Applicable ✓ Not applicable

Other explanations:

Nil

(6) Actual write-off of interest receivable for the current period

☐ Applicable ✓ Not applicable

Including: Significant interest receivable write-offs

☐ Applicable ✓ Not applicable

Explanation on write-off:

☐ Applicable ✓ Not applicable

Other explanations:

☐ Applicable ✓ Not applicable

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

9. Other receivables (continued)

Dividends receivable

(7) Dividends receivable

Unit: Yuan Currency: RMB

Projects (or investees)	Closing balance	Opening balance
Longyuan HECIC (Chengde) Wind Power Co., Ltd. (龍源建投(承德)風力發電有限公司) ("Chengde Wind Power")	**20,774,907.59**	20,774,907.59
Huihai Financial Leasing Co., Ltd. (匯海融資租賃股份有限公司) ("Huihai Leasing")	**4,327,521.92**	6,535,521.92
Chengde Dayuan New Energy Co., Ltd. (承德大元新能源有限公司) ("Chengde Dayuan")	**15,833,473.20**	15,833,473.20
HECIC Group Finance Company Limited ("HECIC Finance")	**10,247,499.04**	
Total	**51,183,401.75**	43,143,902.71

(8) Significant dividends receivable aging over 1 year

☐ Applicable ✓ Not applicable

(9) Disclosure by bad debt provision method

☐ Applicable ✓ Not applicable

Provision for bad debts on an individual basis:

☐ Applicable ✓ Not applicable

Explanation on provision for bad debts on an individual basis:

☐ Applicable ✓ Not applicable

Provision for bad debts on a group basis:

☐ Applicable ✓ Not applicable

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

9. Other receivables (continued)

Dividends receivable (continued)

(10) Provision for bad debts based on the general model of expected credit losses

☐ Applicable ✓ Not applicable

(11) Provision for bad debts

☐ Applicable ✓ Not applicable

Of which, significant amounts of provision for bad debts recovered or reversed for the period:

☐ Applicable ✓ Not applicable

Other explanations:

Nil

(12) Actual write-off of dividend receivables for the current period

☐ Applicable ✓ Not applicable

Including: Significant dividend receivables write-offs

☐ Applicable ✓ Not applicable

Explanation on write-off:

☐ Applicable ✓ Not applicable

Other explanations:

☐ Applicable ✓ Not applicable

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

9. Other receivables (continued)

Other receivables

(13) Disclosure by aging

Unit: Yuan Currency: RMB

Aging	Closing book balance	Opening book balance
Within 1 year (inclusive)	**121,843,399.76**	183,367,346.07
Within 6 months	**24,042,338.83**	181,676,809.67
6 months to 1 year	**97,801,060.93**	1,690,536.40
1 to 2 years	**29,836,461.10**	33,568,429.11
2 to 3 years	**6,064,325.25**	8,988,744.92
3 to 4 years	**9,814,631.23**	6,788,052.96
4 to 5 years	**10,099,069.92**	15,539,515.16
Over 5 years	**31,042,158.42**	33,629,767.51
Less: Provision for bad debts of other receivables	**-73,381,897.08**	-81,890,880.91
Total	**135,318,148.60**	199,990,974.82

(14) By nature

Unit: Yuan Currency: RMB

Nature	Closing book balance	Opening book balance
Deposits	**64,355,330.48**	51,331,184.35
Advances	**8,778,143.30**	14,139,609.85
Payment for transfer of the equity interest and business of a subsidiary	**12,766,500.00**	45,314,672.74
Others	**122,800,071.90**	171,096.388.79
Total	**208,700,045.68**	281,881,855.73

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

9. Other receivables (continued)

Other receivables (continued)

(15) Provision made for bad debts

Unit: Yuan Currency: RMB

Provision for bad debts	The first stage Expected credit losses over the next 12 months	The second stage Lifetime expected credit losses (not credit-impaired)	The third stage Lifetime expected credit losses (Credit-impaired)	Total
Balance as at 1 January 2026	26,323,904.81	55,485,976.10	81,000.00	81,890,880.91
Balance as at 1 January 2026 during the period				
– Transfer into the second stage	-1,983,294.20	1,983,294.20		
– Transfer into the third stage				
– Reversal to the second stage				
– Reversal to the first stage				
Provision during the period	4,814,422.79	1,931,851.20		6,746,273.99
Reversal during the period	-1,791,630.91	-8,587,994.41		-10,379,625.32
Transfer-out during the period				
Write-off during the period				
Disposal of Subsidiaries	-4,875,632.50			-4,875,632.50
Balance as at 30 June 2026	22,487,769.99	50,813,127.09	81,000.00	73,381,897.08

Basis for stage classification and bad debt provision ratio

Nil

Explanation for the significant changes in the book balance of other receivables for which the loss provisions have changed during the period:

☐ Applicable ✓ Not applicable

Basis for the provisions for bad debts in this period and the assessment of whether the credit risk of financial instruments has increased significantly:

☐ Applicable ✓ Not applicable

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

9. Other receivables (continued)

Other receivables (continued)

(16) Provision for bad debts

Unit: Yuan Currency: RMB

		Change for the period					
Category	Opening balance	Provision	Recovered or reversed	Transfer-out or write-off	Other changes	Disposal of Subsidiaries	**Closing balance**
Provision for bad debts of other receivables	81,890,880.91	6,746,273.99	10,379,625.32			4,875,632.50	**73,381,897.08**
Total	81,890,880.91	6,746,273.99	10,379,625.32			4,875,632.50	**73,381,897.08**

Among them, significant amounts of provision for bad debts during the period have been reversed or recovered:

☐ Applicable ✓ Not applicable

Other explanations

Nil

(17) Actual write-off of other receivables for the current period

☐ Applicable ✓ Not applicable

Including: Significant other receivable write-offs:

☐ Applicable ✓ Not applicable

Explanation on other receivables write-off:

☐ Applicable ✓ Not applicable

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

9. Other receivables (continued)

Other receivables (continued)

(18) Top five closing balances of other receivables by debtor

Unit: Yuan Currency: RMB

Name of entity	Closing balance	Percentage of the total closing balance of other receivables (%)	Nature of the amount	Aging	Provision for bad debts Closing balance
Ganghua Natural Gas (Tangshan) Co., Ltd. (港華天然氣(唐山)有限公司)	**62,669,676.87**	30.03	Others	6 months to 1 year	6,266,967.69
Shanghai Petroleum and Natural Gas Exchange Co., Ltd. (上海石油天然氣交易中心有限公司)	**14,623,869.00**	7.01	Deposits	Within 6 months, 6 months to 1 year	1,042,386.90
Beidaihe New District Branch, Qinhuangdao Municipal Bureau of Natural Resources and Planning (秦皇島市自然資源和規劃局北戴河新區分局)	**13,007,726.00**	6.23	Others	6 months to 1 year	1,300,772.60
Hebei Shuijian New Energy Co., Ltd. (河北水建新能源有限公司)	**12,766,500.00**	6.12	Payment for transfer of the equity interest and business of a subsidiary	Within 6 months, 6 months to 1 year	1,263,248.16
Shuangqiao District Land Acquisition and Reserve Center (雙橋區土地收購儲備中心)	**10,014,277.25**	4.80	Others	3 to 4 years, 4 to 5 years, over 5 years	10,014,277.25
Total	**113,082,049.12**	54.19	/	/	19,887,652.60

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

9. Other receivables (continued)

Other receivables (continued)

(19) Presented in other receivables due to centralised management of funds

☐ Applicable ✓ Not applicable

Other explanations:

30 June 2026

Items	30 June 2026				
	Carrying balance		Provision for bad debts		
	Amount	Proportion (%)	Amount	Provision percentage (%)	Carrying value
Provision for bad debts made for individual assessment of expected credit losses	81,000.00	0.04	81,000.00	100.00	
Provision for bad debts for expected credit losses based on credit risk characteristics grouping	208,619,045.68	99.96	73,300,897.08	35.14	135,318,148.60
Total	208,700,045.68	100.00	73,381,897.08	/	135,318,148.60

Items	31 December 2025				
	Carrying balance		Provision for bad debts		
	Amount	Proportion (%)	Amount	Provision percentage (%)	Carrying value
Provision for bad debts made for individual assessment of expected credit losses	81,000.00	0.03	81,000.00	100.00	
Provision for bad debts for expected credit losses based on credit risk characteristics grouping	281,800,855.73	99.97	81,809,880.91	29.03	199,990,974.82
Total	281,881,855.73	100.00	81,890,880.91	/	199,990,974.82

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

9. Other receivables (continued)

Other receivables (continued)

(19) Presented in other receivables due to centralised management of funds (continued)

Other receivables with provision for bad debts made on an individual basis are as follows:

Items	30 June 2026 Carrying balance	30 June 2026 Provision for bad debts	30 June 2026 Provision percentage (%)	30 June 2026 Reasons for provision	31 December 2025 Carrying balance	31 December 2025 Provision for bad debts
Shenzhen Taifu Commercial Operation Co., Ltd. (深圳市泰富商業運營有限公司)	81,000.00	81,000.00	100.00	Expected unrecoverable	81,000.00	81,000.00
Total	**81,000.00**	**81,000.00**	**/**	**/**	81,000.00	81,000.00

As at 30 June 2026, other receivables with provision made for bad debts on a group basis are as follows:

	Carrying balance	Impairment provisions	Provision percentage (%)
Aging group	**208,619,045.68**	**73,300,897.08**	**35.14**

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

10. Inventories

(1) Classification of inventories

Unit: Yuan Currency: RMB

Items	Closing balance Carrying balance	Closing balance Provision for decline in value of inventories/ provision for impairment in contract performance cost	Closing balance Carrying value	Opening balance Carrying balance	Opening balance Provision for decline in value of inventories/ provision for impairment in contract performance cost	Opening balance Carrying value
Raw materials	**114,668,891.89**	**1,555,104.24**	**113,113,787.65**	105,035,044.82	1,555,104.24	103,479,940.58
Products in process						
Goods in stock (note)	**903,436,893.93**		**903,436,893.93**	1,904,301,200.23		1,904,301,200.23
Circulating materials						
Consumable biological assets						
Contract performance cost						
Total	**1,018,105,785.82**	**1,555,104.24**	**1,016,550,681.58**	2,009,336,245.05	1,555,104.24	2,007,781,140.81

Note: As at 30 June 2026, the Group had no restricted inventories (31 December 2025: restricted inventories of RMB949,330,252.62), see Note VII. 31.

(2) Data resources recognized as inventories

☐ Applicable ✓ Not applicable

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

10. Inventories (continued)

(3) Provision for decline in value of inventories/provision for impairment of contract performance cost

Unit: Yuan Currency: RMB

Items	Opening balance	Increase during the period		Decrease during the period		Closing balance
		Provision	Others	Reversal or write-off	Others	
Raw materials (Note)	1,555,104.24					**1,555,104.24**
Products in process						
Goods in stock						
Circulating materials						
Consumable biological assets						
Contract performance cost						
Total	1,555,104.24					**1,555,104.24**

Note: The Group recognised net realisable value based on the amount of estimated inventory selling price in the ordinary course of business less the estimated costs of completion, the estimated selling expenses and relevant taxes.

Reasons for reversal or write-off of provision for decline in value of inventories during the period

☐ Applicable ✓ Not applicable

Provision for decline in value of inventories is made on a group basis

☐ Applicable ✓ Not applicable

Criteria for making provision for decline in value of inventories on a group basis

☐ Applicable ✓ Not applicable

(4) Capitalised amount of borrowing costs included in the closing balance of the inventories and its calculation criteria and basis

☐ Applicable ✓ Not applicable

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

10. Inventories (continued)

(5) Information on the amortised amount of cost of contract performance for the period

☐ Applicable ✓ Not applicable

Other explanations:

☐ Applicable ✓ Not applicable

11. Assets held for sale

Unit: Yuan Currency: RMB

Items	Closing balance	Impairment provisions	Closing carrying value	Fair value	Expected disposal costs	Expected disposal timeline
Photovoltaic power generation projects	4,327,327.56		4,327,327.56	5,212,294.36	510,769.55	August 2026
Disposal of equity interest in associate PipeChina Group North China Natural Gas Pipeline Co., Ltd. (國家管網集團華北天然氣管道有限公司)	312,240,227.97		312,240,227.97	454,380,000.00	227,190.00	September 2026
Total	316,567,555.53		316,567,555.53	459,592,294.36	737,959.55	/

Other explanations:

According to its business strategy adjustment, the Group plans to gradually terminate its existing controlled photovoltaic power generation business, in a bid to further focus on its core business and concentrate resources on the wind power generation and natural gas-related industries.

Based on the Group's forecast of a decline in the future operating performance of its associate, PipeChina Group North China Natural Gas Pipeline Co., Ltd. (國家管網集團北方管道有限責任公司), the Group plans to sell its entire 34% equity interest in the associate.

On 24 June 2026, the Group entered into a legally binding transfer agreement with Xinjiang Hami Goldwind Huitron Technical Service Co., Ltd. (新疆哈密金風慧創技術服務有限公司) to transfer part of the photovoltaic power generation projects held by the Group. Upon completion of the settlement, the Group will no longer hold the photovoltaic power generation projects. Therefore, the Group classified the photovoltaic power generation projects as assets held for sale on 30 June 2026.

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

11. Assets held for sale (continued)

On 12 March 2026, the Group entered into a legally binding transfer agreement with Cangzhou Tongyuan Environmental Protection Technology Co., Ltd. (滄州通源環保科技有限公司) to transfer part of the photovoltaic power generation projects held by the Group. Upon completion of the settlement, the Group will no longer hold the photovoltaic power generation projects. Therefore, the Group classified the photovoltaic power generation projects as assets held for sale on 30 June 2026.

On 25 May 2026, the Group entered into a legally binding transfer agreement with PipeChina Group North China Pipeline Co., Ltd. to transfer its entire 34% equity interest in the associate, PipeChina Group North China Natural Gas Pipeline Co., Ltd. Upon completion of the settlement, the Group will no longer hold the equity interest in the associate. Therefore, on 30 June 2026, the Group classified the equity interest in the associate as held for sale.

The carrying values of the photovoltaic power generation projects are as follows:

	30 June 2026
Accounts receivable	**736,225.58**
Fixed assets	**3,591,101.98**
Assets held for sale	**4,327,327.56**

The carrying value of the equity interest in the associate PipeChina Group North China Natural Gas Pipeline Co., Ltd. to be disposed of is as follows:

	30 June 2026
Long-term equity investments	**312,240,227.97**
Assets held for sale	**312,240,227.97**

12. Non-current assets due within one year

☐ Applicable ✓ Not applicable

Debt investments due within one year

☐ Applicable ✓ Not applicable

Other debt investments due within one year

☐ Applicable ✓ Not applicable

Other explanations on non-current assets due within one year

Nil

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

13. Other current assets

Unit: Yuan Currency: RMB

Items	Closing balance	Opening balance
Contract obtainment cost		
Right of return assets		
Compensatory assets		
Input VAT to be deducted and certified	**670,332,358.23**	681,137,187.26
Enterprise income tax prepaid	**16,975,916.32**	54,504,051.11
Total	**687,308,274.55**	735,641,238.37

Information on compensatory assets

☐ Applicable ✓ Not applicable

Other explanations:

Nil

14. Debt investments

(1) Debt investments

☐ Applicable ✓ Not applicable

Movement in provision for impairment of debt investments during the period

☐ Applicable ✓ Not applicable

(2) Significant debt investments at the end of period

☐ Applicable ✓ Not applicable

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

14. Debt investments (continued)

(3) Provision for impairment

☐ Applicable ✓ Not applicable

Basis and impairment provisioning ratio by stages:

Nil

Explanation for the significant changes in the book balance of debt investments for which the loss provisions have changed during the period:

☐ Applicable ✓ Not applicable

The amount of provision for impairment for the current period and the basis for assessing whether the credit risk of financial instruments has increased significantly:

☐ Applicable ✓ Not applicable

(4) Actual write-off of debt investments during the period

☐ Applicable ✓ Not applicable

Including: Significant debt investments write-offs

☐ Applicable ✓ Not applicable

Explanations on the write-off of debt investments:

☐ Applicable ✓ Not applicable

Other explanations:

Nil

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

15. Other debt investments

(1) Other debt investments

☐ Applicable ✓ Not applicable

Movement in provision for impairment of other debt investments during the period

☐ Applicable ✓ Not applicable

(2) Significant other debt investments at the end of period

☐ Applicable ✓ Not applicable

(3) Provision for impairment

☐ Applicable ✓ Not applicable

(4) Actual write-off of other debt investments for the current period

☐ Applicable ✓ Not applicable

Including: Significant other debt investments write-offs

☐ Applicable ✓ Not applicable

Explanations on the write-off of other debt investments:

☐ Applicable ✓ Not applicable

Other explanations:

☐ Applicable ✓ Not applicable

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

16. Long-term receivables

(1) Long-term receivables

☐ Applicable ✓ Not applicable

(2) Disclosure by bad debt provision method

☐ Applicable ✓ Not applicable

Provision for bad debts on an individual basis:

☐ Applicable ✓ Not applicable

Explanation on provision for bad debts on an individual basis:

☐ Applicable ✓ Not applicable

Provision for bad debts on a group basis:

☐ Applicable ✓ Not applicable

Provision for bad debts based on the general model of expected credit losses

☐ Applicable ✓ Not applicable

(3) Provision for bad debts

☐ Applicable ✓ Not applicable

Of which, significant amounts of provision for bad debts recovered or reversed for the period:

☐ Applicable ✓ Not applicable

Other explanations:

Nil

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

16. Long-term receivables (continued)

(4) Actual write-off of long-term receivables for the current period

☐ Applicable ✓ Not applicable

Including: Significant long-term receivables write-offs

☐ Applicable ✓ Not applicable

Explanation on write-off:

☐ Applicable ✓ Not applicable

Other explanations:

☐ Applicable ✓ Not applicable

17. Long-term equity investments

(1) Particulars of long-term equity investments

Unit: Yuan Currency: RMB

Investee	Opening Balance (carrying value)	Opening balance of impairment provisions	Changes in the period: Additional investments	Decrease in investments	Gain or loss of investment recognized using the equity method	Gain or loss to other comprehensive income	Changes in other equity	Declaration of payment of cash dividend or profit	Impairment provisions	Others	Closing Balance (carrying value)	Closing balance of impairment provisions
I. Joint ventures												
Harbin Qingfeng New Energy Co., Ltd. (哈爾濱慶風新能源有限公司) ("Harbin Qingfeng")	119,881,221.58				3,290,678.35		110,690.51				**123,282,590.44**	
Chengde Dayuan New Energy Co., Ltd. (承德大元新能源有限公司) ("Chengde Dayuan")	280,953,957.99				22,736,111.35		697,270.09				**304,387,339.43**	
Hebei Suntien Guohua Gas Co., Ltd. (河北新天國化燃氣有限責任公司) ("Suntien Guohua")	50,543,494.64				-1,509,475.62		-692,548.55				**48,341,470.47**	
Xinying Energy Trading Co., Ltd. (新英能源貿易有限公司) ("Xinying Energy")	15,354,493.01				-113,933.57		-				**15,240,559.44**	
Dongning Xinfeng New Energy Co., Ltd. (東寧市新風新能源有限公司) ("Dongning Xinfeng")	15,000,613.77				296.41						**15,000,910.18**	
Sub-total	481,733,780.99				24,403,676.92		115,412.05				**506,252,869.96**	

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

17. Long-term equity investments (continued)

(1) Particulars of long-term equity investments (continued)

Unit: Yuan Currency: RMB

Investee	Opening Balance (carrying value)	Opening balance of impairment provisions	Changes in the period: Additional investments	Decrease in investments	Gain or loss of investment recognized using the equity method	Gain or loss to other comprehensive income	Changes in other equity	Declaration of payment of cash dividend or profit	Impairment provisions	Others	Closing Balance (carrying value)	Closing balance of impairment provisions
II. Associates												
HECIC Rongtan Asset Management Co., Ltd. (河北建投融碳資產管理有限公司) ("CIC Rongtan")	16,782,066.78				104,657.54			-217,329.68			**16,669,394.64**	
Hebei Fansheng Technology Co., Ltd. (河北釩昇科技有限公司) ("Fansheng Technology")	25,949,124.22				-1,530,573.35						**24,418,550.87**	
Hebei Fengning Pumped Storage Co., Ltd. (河北豐寧抽水蓄能有限公司) ("Fengning Pumped Storage")	760,236,276.62				45,082,023.87		3,085,101.94				**808,403,402.43**	
Hebei Jinjianjia Natural Gas Co., Ltd. (河北金建佳天然氣有限公司) ("Jinjianjia")												
Huludao Liaohe Oil Field Gas Co., Ltd. (葫蘆島遼河油田燃氣有限公司) ("Huludao Gas")	580,389.80				-41,214.30						**539,175.50**	
Hebei Yanzhao Energy Storage Co., Ltd. (河北燕趙儲能有限公司) ("Yanzhao Energy Storage")	56,820,182.86		9,000,000.00		3,173,845.04		44,500.07				**69,038,527.97**	
Longyuan HECIC (Chengde) Wind Power Co., Ltd. (龍源建投(承德)風力發電有限公司) ("Chengde Wind Power")	256,966,267.53				11,724,428.24		284,225.30				**268,974,921.07**	
Hebei Weichang Longyuan HECIC Wind Power Co., Ltd. (河北圍場龍源建投風力發電有限公司) ("Hebei Weichang")	138,237,035.54				4,231,601.05		271,719.26				**142,740,355.85**	
Huihai Financial Leasing Co., Ltd. (匯海融資租賃股份有限公司) ("Huihai Leasing")	203,534,607.39				3,994,225.84		-				**207,528,833.23**	
Hengshui Honghua Gas Co., Ltd. (衡水鴻華燃氣有限公司) ("Hengshui Honghua")	10,120,354.74			-	-186,189.41		-				**9,934,165.33**	
PipeChina Group North China Natural Gas Pipeline Co., Ltd. (國家管網集團華北天然氣管道有限公司) ("North China Natural Gas Pipeline")	352,592,942.67				-40,587,158.97		234,444.27			-312,240,227.97		
PetroChina Jingtang LNG Co., Ltd. (中石油京唐液化天然氣有限公司) ("Jingtang LNG")	1,380,411,062.34				79,219,649.58		493,399.16				**1,460,124,111.08**	
Chengde Shuangluan District HECIC LNG Co., Ltd. (承德市雙灤區建投液化天然氣有限責任公司) ("Chengde Shuangluan")		3,164,390.70										3,164,390.70
Sub-total	3,202,230,310.49	3,164,390.70	9,000,000.00		105,185,295.13		4,413,390.00	-217,329.68		-312,240,227.97	**3,008,371,437.97**	3,164,390.70
Total	3,683,964,091.48	3,164,390.70	9,000,000.00	-	129,588,972.05	-	4,528,802.05	-217,329.68		-312,240,227.97	**3,514,624,307.93**	3,164,390.70

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

17. Long-term equity investments (continued)

(2) Impairment testing for long-term equity investments

Recoverable amount is determined based on fair value less costs of disposal

☐ Applicable ✓ Not applicable

Recoverable amount is determined based on the present value of the estimated future cash flows

☐ Applicable ✓ Not applicable

Reasons for the significant discrepancy between the foregoing information and information used in impairment testing for prior years or external information

☐ Applicable ✓ Not applicable

Reasons for the significant discrepancy between the information used by the Company in impairment tests in prior years and the actual situations in the current year

☐ Applicable ✓ Not applicable

Other explanations

	Opening balance	Increase during the period	Decrease during the period	Closing balance
Chengde Shuangluan	3,164,390.70			**3,164,390.70**

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

18. Investments in other equity instruments

(1) Investments in other equity instruments

Unit: Yuan Currency: RMB

Items	Opening balance	Changes in the period					Closing balance	Dividend recognised in the period	Accumulated profits included in other comprehensive income	Accumulated losses included in other comprehensive income	Reason for designating as measured at fair value through other comprehensive income
		Additional investments	Decrease in investments	Profits included in other comprehensive income during the period	Losses included in other comprehensive income during the period	Others					
HECIC Group Finance Company Limited (河北建投集團財務有限公司) ("HECIC Finance")	200,000,000.00						**200,000,000.00**	10,247,499.04			Long-term strategic holding
Baoding PetroChina Kunlun Gas Co., Ltd. (保定中石油昆侖燃氣有限公司) ("Baoding Kunlun")	13,013,700.00						**13,013,700.00**		11,805,700.00	5,592,000.00	Long-term strategic holding
HECIC Wellness Industry Investment Co., Ltd.	2,000,000.00						**2,000,000.00**				Long-term strategic holding
Total	215,013,700.00						**215,013,700.00**	10,247,499.04	11,805,700.00	5,592,000.00	/

(2) Explanation on derecognition during the period

☐ Applicable ✓ Not applicable

Other explanations:

☐ Applicable ✓ Not applicable

19. Other non-current financial assets

Unit: Yuan Currency: RMB

Items	Closing balance	Opening balance
Yangzhou HECIC Phase I Technology Venture Capital Partnership (Limited Partnership)	**17,600,000.00**	13,200,000.00
Total	**17,600,000.00**	13,200,000.00

Other explanations:

Nil

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

20. Investment properties

Measurement model of investment properties

(1) Investment properties under cost measurement model

Unit: Yuan Currency: RMB

Items	Houses and buildings	Land use rights	Construction in progress	Total
I. Original carrying amount				
1. Opening balance	37,410,850.85			37,410,850.85
2. Increase during the period				
(1) Acquisition				
(2) Transfer from inventories/ fixed assets/construction in progress				
(3) Increase in business combinations				
3. Decrease during the period				
(1) Disposal				
(2) Other transfer-out				
4. Closing balance	37,410,850.85			37,410,850.85
II. Accumulated depreciation and amortisation				
1. Opening balance	15,799,323.13			15,799,323.13
2. Increase during the period	552,584.22			552,584.22
(1) Provision or amortization	552,584.22			552,584.22
3. Decrease during the period				
(1) Disposal				
(2) Other transfer-out				
4. Closing balance	16,351,907.35			16,351,907.35
III. Impairment provisions				
1. Opening balance				
2. Increase during the period				
(1) Provision				
3. Decrease during the period				
(1) Disposal				
(2) Other transfer-out				
4. Closing balance				
IV. Carrying amount				
1. Carrying amount at the end of the period	21,058,943.50			21,058,943.50
2. Carrying amount at the beginning of the period	21,611,527.72			21,611,527.72

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

20. Investment properties (continued)

Measurement model of investment properties (continued)

(2) Investment properties with pending certificates of ownership:

☐ Applicable ✓ Not applicable

(3) Impairment testing on investment properties under cost measurement model

☐ Applicable ✓ Not applicable

Other explanations

As at 30 June 2026, the Group had no investment property with restricted ownership, and all investment properties had obtained the relevant title certificates.

The investment properties of the Group are located in commercial buildings in Beijing, which are valued by management under market method, with reference to similar property transaction prices and other factors, such as housing features and location. As at 30 June 2026, the fair value of these investment properties was approximately RMB31,031,196.72 (31 December 2025: RMB39,154,292.52).

The investment properties were leased to third parties and companies under common control of the parent company in the form of operating lease.

21. Fixed assets

Items presented

Unit: Yuan Currency: RMB

Items	Closing balance	Opening balance
Fixed assets	**52,426,812,945.07**	50,987,954,874.25
Fixed assets in liquidation	**43,028,281.20**	34,552,895.16
Total	**52,469,841,226.27**	51,022,507,769.41

Other explanations:

Nil

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

21. Fixed assets (continued)

Fixed assets

(1) Particulars of fixed assets

Unit: Yuan Currency: RMB

Items	Houses and buildings	Machinery and equipment	Transportation equipment	Electronic equipment and office equipment	Other equipment	Total
I. Original carrying amount:						
1. Opening balance	3,686,040,838.16	65,113,917,476.31	110,969,026.35	432,197,796.23	204,731,830.08	69,547,856,967.13
2. Increase during the period	69,432,448.24	3,436,770,383.40	260,898.62	5,449,682.00		3,511,913,412.26
(1) Acquisition		15,089,703.46	260,898.62	5,449,682.00		20,800,284.08
(2) Transfer from construction in progress	11,227,730.13	2,567,336,861.39				2,578,564,591.52
(3) Completion settlement adjustment	58,204,718.11					58,204,718.11
(4) Transfer from right-of-use assets		852,540,278.73				852,540,278.73
(5) Transfer from development expenses		1,803,539.82				1,803,539.82
3. Decrease during the period		100,915,331.64		41,272,980.39	1,704,307.37	143,892,619.40
(1) Disposal of subsidiaries and business				40,736,209.60	533,628.32	41,269,837.92
(2) Disposal or scrapping		32,797,894.42		536,770.79	1,170,679.05	34,505,344.26
(3) Classified as held for sale		5,354,660.04				5,354,660.04
(4) Completion settlement adjustment		62,762,777.18				62,762,777.18
4. Closing balance	3,755,473,286.40	68,449,772,528.07	111,229,924.97	396,374,497.84	203,027,522.71	72,915,877,759.99
II. Accumulated depreciation						
1. Opening balance	884,381,495.99	16,540,911,531.82	82,091,602.99	253,333,755.12	142,418,828.85	17,903,137,214.77
2. Increase during the period	73,851,597.04	1,873,878,329.39	3,134,190.37	22,300,828.85	6,324,643.55	1,979,489,589.20
(1) Provision	73,851,597.04	1,422,957,173.17	3,134,190.37	22,300,828.85	6,324,643.55	1,528,568,432.98
(2) Transfer from right-of-use assets		450,921,156.22				450,921,156.22
3. Decrease during the period		19,327,632.12		25,672,065.56	1,315,314.78	46,315,012.46
(1) Disposal of subsidiaries and business				25,220,419.24	304,168.06	25,524,587.30
(2) Disposal or scrapping		17,564,074.06		451,646.32	1,011,146.72	19,026,867.10
(3) Classified as held for sale		1,763,558.06				1,763,558.06
4. Closing balance	958,233,093.03	18,395,462,229.09	85,225,793.36	249,962,518.41	147,428,157.62	19,836,311,791.51

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

21. Fixed assets (continued)

Fixed assets (continued)

(1) Particulars of fixed assets (continued)

Unit: Yuan Currency: RMB

Items	Houses and buildings	Machinery and equipment	Transportation equipment	Electronic equipment and office equipment	Other equipment	Total
III. Impairment provisions						
1. Opening balance	16,411,508.55	640,025,510.18	40,715.00	287,144.38		656,764,878.11
2. Increase during the period						
(1) Provision						
3. Decrease during the period		4,011,854.70				4,011,854.70
(1) Disposal or scrapping		4,011,854.70				4,011,854.70
4. Closing balance	16,411,508.55	636,013,655.48	40,715.00	287,144.38		652,753,023.41
IV. Carrying amount						
1. Carrying amount at the end of the period	2,780,828,684.82	49,418,296,643.50	25,963,416.61	146,124,835.05	55,599,365.09	52,426,812,945.07
2. Carrying amount at the beginning of the period	2,785,247,833.62	47,932,980,434.31	28,836,708.36	178,576,896.73	62,313,001.23	50,987,954,874.25

(2) Particulars of temporarily idle fixed assets

☐ Applicable ✓ Not applicable

(3) Fixed assets leased by way of operating lease

☐ Applicable ✓ Not applicable

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

21. Fixed assets (continued)

Fixed assets (continued)

(4) *Particulars of fixed assets with pending title certificates*

Unit: Yuan Currency: RMB

Items	Carrying value	Reasons for pending title certificates
Central control room (building) in Caoniangou Wind Farm	1,931,520.65	Pending title certificate
Distribution Installation Room in Caoniangou Wind Farm	587,295.73	Pending title certificate
Garage in Caoniangou Wind Farm	326,763.32	Pending title certificate
Multipurpose room in Bafang station	870,075.70	Pending title certificate
Complex in Gaoyi station	2,395,564.50	Pending title certificate
Multipurpose room in Gaobeidian metering station	325,458.07	Pending title certificate
Station house in Gaoyi station	517,577.12	Pending title certificate
Building 10 in Zhaodu project	2,407,471.07	Pending title certificate
Xishizhuang office building project	5,632,898.94	Pending title certificate
Public room in the station area of Feixiang gas unloading station	1,331,175.12	Pending title certificate
Auxiliary room of Feixiang gas unloading station	451,874.96	Pending title certificate
Natural gas multipurpose room in Hebei Province	1,299,412.78	Pending title certificate
Natural gas auxiliary room 223 in Hebei Province	343,691.35	Pending title certificate
Shop A8-6, Jingzhou International City, Xinji	1,316,299.84	Pending title certificate
Master control building in Changli Datan Wind Farm	1,372,684.47	Pending title certificate
Power distribution building in Changli Datan Wind Farm	1,484,450.55	Pending title certificate
Joint pump house in Changli Datan Wind Farm	1,690,338.09	Pending title certificate
Production room in Putidao Wind Farm	1,504,603.22	Pending title certificate
Domestic fire pump room of Ruifeng	914,888.52	Pending title certificate
Deep well pump house (with fire tank) of Ruifeng	215,758.68	Pending title certificate
Reactive power compensation room of Ruifeng	93,947.97	Pending title certificate
Complex building of Ruifeng	3,354,548.72	Pending title certificate
Power distribution room (production building) of Ruifeng	1,396,001.51	Pending title certificate
Storage room in Ruifeng	848,413.55	Pending title certificate
Production room in Daqinghe Wind Farm	14,802,394.93	Pending title certificate
101, 1/F, Zichenyuan, Shijiazhuang Jiyan	3,035,578.73	Pending title certificate
102, 1/F, Zichenyuan, Shijiazhuang Jiyan	1,163,436.37	Pending title certificate
Complex in Chongli Suntien Wind Energy	2,189,579.76	Pending title certificate
Auxiliary production room in Chongli Suntien Wind Energy	1,105,525.26	Pending title certificate
Booster station in Kangzhuang Wind Farm	13,473,611.98	Pending title certificate
Fengcheng boiler room in Gaoyi County	28,715.24	Pending title certificate

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

21. Fixed assets (continued)

Fixed assets (continued)

(4) Particulars of fixed assets with pending title certificates (continued)

Unit: Yuan Currency: RMB

Items	Carrying value	Reasons for pending title certificates
Fengcheng Beiyuan office building phase II in Gaoyi County	68,580.98	Pending title certificate
Ground Floor Shop, No. 06, 07, 08, Hanlinxuefu	4,201,684.10	Pending title certificate
Jing-Shi-Han Double Track Project Baoding Station Building	234,458.30	Pending title certificate
Jing-Shi-Han Double Track Project Xushui Station Building	3,048,717.70	Pending title certificate
Jing-Shi-Han Double Track Project Gaobeidian Station Building	1,005,570.25	Pending title certificate
Total	76,970,568.03	

The Group's management believes that the Group is entitled to lawfully and effectively occupy and use the above houses and buildings, and believes that the above matters will not have any material and adverse impacts on the Group's overall financial position as at 30 June 2026.

(5) Impairment testing on fixed assets

☐ Applicable ✓ Not applicable

Other explanations:

☐ Applicable ✓ Not applicable

Fixed assets in liquidation

Unit: Yuan Currency: RMB

Items	Closing balance	Opening balance
Disposal of old and retired equipment of the "Repowering" Expansion and Renovation Project	**42,143,810.76**	33,668,424.72
Disposal of obsolete wind turbine equipment	**791,010.84**	791,010.84
Others	**93,459.60**	93,459.60
Total	**43,028,281.20**	34,552,895.16

Other explanations:

Nil

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

22. Construction in progress

Items presented

Unit: Yuan Currency: RMB

Items	Closing balance	Opening balance
Construction in progress	15,626,915,347.23	14,340,482,237.53
Construction materials	62,332,923.17	64,045,680.14
Total	15,689,248,270.40	14,404,527,917.67

Other explanations:

Nil

Construction in progress

(1) Construction in progress

Unit: Yuan Currency: RMB

Items	Closing balance			Opening balance		
	Carrying balance	Impairment provisions	Carrying value	Carrying balance	Impairment provisions	Carrying value
Construction in progress	15,666,606,093.32	39,690,746.09	15,626,915,347.23	14,380,172,983.62	39,690,746.09	14,340,482,237.53
Total	15,666,606,093.32	39,690,746.09	15,626,915,347.23	14,380,172,983.62	39,690,746.09	14,340,482,237.53

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

22. Construction in progress (continued)

Construction in progress (continued)

(2) Movements of major construction projects in progress during the period

Unit: Yuan Currency: RMB

Name of project	Budget	Opening balance	Increase during the period	Transferred to fixed assets during the period	Other decreased amount during the period	Closing balance	Percentage of accumulated investment in project to budget (%)	Engineering progress	Accumulated amount of interest capitalised	Including: Amount of interest capitalised during the period	Interest capitalisation rate for the period (%)	Source of fund
Chengde Weichang 200MW Photovoltaic Energy Storage Demonstration Project	1,058,771,900.00	763,565,856.47	175,710,943.13	939,276,799.60			100.00	100.00	21,395,511.25	2,927,868.92	2.38	Self-funded and borrowing
Chengde Weichang Daxigou 100MW Wind Power Hydrogen Generation Project	723,894,500.00	10,687,494.10	13,562,788.34			**24,250,282.44**	54.71	54.71	4,660,191.49			Self-funded and borrowing
HECIC Kangbao "Repowering" Wind Power Parity Demonstration Project	1,200,000,000.00	199,020,044.09	1,725,134.79	5,055,833.23		**195,689,345.65**	65.46	65.46	12,533,783.60	907,871.14	2.10	Self-funded and borrowing
Sonid Left Banner 100MW/400MWh Compressed Air Energy Storage No. 1 Demonstration Project	892,577,700.00	219,974,022.26	167,323,658.88			**387,297,681.14**	43.39	43.39	4,975,971.44	3,038,683.91	2.83	Self-funded and borrowing
Hebei Yanzhao Guyuan Energy Storage Demonstration Project	752,871,600.00	1,361,151.05	21,945,381.44			**23,306,532.49**	3.10	3.10	552,965.10	513,425.37	2.06	Self-funded and borrowing
Zhuozhou-Yongqing Gas Pipeline Construction Project	1,711,788,918.00	20,980,706.52	399,071.58			**21,379,778.10**	82.06	82.06	88,705,098.64			Self-funded and borrowing
Qinhuangdao-Fengnan Coastal Gas Pipeline Project	1,794,610,000.00	1,632,889,704.68	73,430,248.92			**1,706,319,953.60**	95.08	95.08	60,566,824.96	11,508,696.27	2.16	Self-funded and borrowing
Tangshan Shunhuan Xiangyun Island 250MW Offshore Wind Power Project	2,473,479,500.00	547,797,315.69	728,958,129.92			**1,276,755,445.61**	51.62	51.62	9,740,368.96	5,456,908.50	2.70	Self-funded and borrowing
HECIC Xiangyun Island 250MW Offshore Wind Power Project	2,093,280,000.00	1,081,554,439.05	399,963,215.70			**1,481,517,654.75**	70.78	70.78	16,739,913.72	10,610,578.26	2.70	Self-funded and borrowing
Tangshan LNG Terminal Construction Project	25,390,000,000.00	1,923,739,931.64	250,800,660.77			**2,174,540,592.41**	42.57	42.57	349,477,788.97	16,127,792.70	2.12	Self-funded and borrowing
Zhangbei Xinze Zhanhai 92MW Wind Power Project	752,695,900.00	502,097,209.96	1,163,517.43			**503,260,727.39**	66.86	66.86	5,125,143.87	664,551.55	2.30	Self-funded and borrowing
Shenzhou 100MW Wind-Storage Integrated Project	677,036,900.00	118,775,431.07	184,476,213.85			**303,251,644.92**	44.79	44.79	4,154,868.87	2,556,575.32	2.66	Self-funded and borrowing

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

22. Construction in progress (continued)

Construction in progress (continued)

(2) Movements of major construction projects in progress during the period (continued)

Unit: Yuan Currency: RMB

Name of project	Budget	Opening balance	Increase during the period	Transferred to fixed assets during the period	Other decreased amount during the period	Closing balance	Percentage of accumulated investment in project to budget (%)	Engineering progress	Accumulated amount of interest capitalised	Including: Amount of interest capitalised during the period	Interest capitalisation rate for the period (%)	Source of fund
Shanhaiguan Offshore Wind Power Phase I 500MW Grid-Parity Demonstration Project	4,692,497,900.00	1,320,088,675.15	127,668,182.55			**1,447,756,857.70**	31.44	31.44	22,088,980.20	12,816,988.41	2.44	Self-funded and borrowing
Ningjin County Xiaohe River 100MW Centralized Wind Power Project	662,095,500.00	429,159,081.83	25,590,547.92	454,749,629.75			100.00	100.00	5,033,972.28	1,937,884.55	2.33	Self-funded and borrowing
Jinzhou 100MW Concrete-Steel Hybrid Wind-Storage Integrated Demonstration Project	610,356,300.00	405,477,145.56	42,603,099.78	448,080,245.34			100.00	100.00	5,639,354.18	1,766,424.93	2.41	Self-funded and borrowing
Suntien Funing District 130MW Wind-Solar-Storage Integration Project	737,799,900.00	2,791,339.19	227,198.54			**3,018,537.73**	0.41	0.41	12,999.53			Self-funded and borrowing
Jiantou Tangshan Fengnan 300,000kW Wind-Solar Coupled Hydrogen Production Project (Wind Power)	721,283,000.00	5,271,506.76	1,359,169.02			**6,630,675.78**	0.81					
Laiyuan Huanghuatan 1,200,000kW Pumped Storage Power Station Project	8,209,281,300.00	5,363,850.10	45,921,509.21			**51,285,359.31**	0.62					
Xinle Gas Power Plant Project	2,487,440,000.00	391,771.87	251,511,771.83			**251,903,543.70**	10.13	10.13	254,570.80	254,570.80	2.24	Self-funded and borrowing
Other wind power and photovoltaic construction in progress projects		3,329,417,635.24	1,159,222,260.56	717,259,031.75		**3,771,380,864.05**						
Other natural gas pipeline construction projects		1,859,768,671.34	191,434,997.06	14,143,051.85		**2,037,060,616.55**						
Total		14,380,172,983.62	3,864,997,701.22	2,578,564,591.52		**15,666,606,093.32**	/	/	611,658,307.86	71,088,820.63	/	/

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

22. Construction in progress (continued)

Construction in progress (continued)

(3) Provision for impairment of construction in progress in the current period

Unit: Yuan Currency: RMB

Items	Opening balance	Increase during the period	Decrease during the period	Closing balance	Reason for provision
Natural gas pipeline construction projects					
Handan Langtuo CNG Filling Station Project	6,988,135.40			**6,988,135.40**	Recoverable amount is lower than its carrying amount
Hebei Province Natural Gas Changli Gate Station Project	299,696.16			**299,696.16**	Recoverable amount is lower than its carrying amount
Neiqiu Expressway Exit LNG Project	11,865,346.91			**11,865,346.91**	Recoverable amount is lower than its carrying amount
Bailongshan 11MW Photovoltaic Project	276,502.09			**276,502.09**	Recoverable amount is lower than its carrying amount
Chengde Weichang Yuquan 48MW Wind Power Project	2,258,549.29			**2,258,549.29**	Recoverable amount is lower than its carrying amount
Preliminary preparatory project	15,500,019.39			**15,500,019.39**	Recoverable amount is lower than its carrying amount
Other projects	2,502,496.85			**2,502,496.85**	Recoverable amount is lower than its carrying amount
Total	39,690,746.09			**39,690,746.09**	

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

22. Construction in progress (continued)

Construction in progress (continued)

(4) Impairment testing on construction in progress

☐ Applicable ✓ Not applicable

Other explanations

☐ Applicable ✓ Not applicable

Construction materials

Unit: Yuan Currency: RMB

Items	Closing balance Carrying balance	Closing balance Impairment provisions	Closing balance Carrying value	Opening balance Carrying balance	Opening balance Impairment provisions	Opening balance Carrying value
Specialised materials	62,332,923.17		62,332,923.17	64,045,680.14		64,045,680.14
Total	62,332,923.17		62,332,923.17	64,045,680.14		64,045,680.14

Other explanations:

Nil

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

23. Bearer biological assets

(1) Bearer biological assets under cost measurement model

☐ Applicable ✓ Not applicable

(2) Impairment test on bearer biological assets under cost measurement model

☐ Applicable ✓ Not applicable

(3) Bearer biological assets under fair value measurement model

☐ Applicable ✓ Not applicable

Other explanations:

Nil

24. Oil and gas assets

(1) Oil and gas assets

☐ Applicable ✓ Not applicable

(2) Impairment testing on oil and gas assets

☐ Applicable ✓ Not applicable

Other explanations:

Nil

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

25. Right-of-use assets

(1) Particulars of right-of-use assets

Unit: Yuan Currency: RMB

Items	Leased land	Houses and buildings	Machinery and equipment	Transportation equipment	Total
I. Original carrying amount					
1. Opening balance	196,439,883.45	82,606,862.26	1,066,859,705.04	61,910,454.03	1,407,816,904.78
2. Increase during the period	9,038,245.86	9,499,381.47	1,519,295.00	42,589,357.79	62,646,280.12
(1) Increase	9,038,245.86	9,499,381.47	1,519,295.00	42,589,357.79	62,646,280.12
3. Decrease during the period		22,698,623.79	852,732,289.81	1,717,499.77	857,437,339.24
(1) Transfer to fixed assets			852,540,278.73		852,540,278.73
(2) Decrease		2,987,549.66	192,011.08	1,717,499.77	4,897,060.51
(3) Disposal of subsidiaries and business		19,711,074.13			19,711,074.13
4. Closing balance	205,478,129.31	69,407,619.94	215,646,710.23	102,782,312.05	593,314,771.53
II. Accumulated depreciation					
1. Opening balance	24,528,752.00	48,229,358.56	476,058,133.69	35,476,368.97	584,292,613.22
2. Increase during the period	4,795,390.33	9,419,865.77	22,734,622.18	10,333,389.63	47,283,267.91
(1) Provision	4,795,390.33	9,419,865.77	22,734,622.18	10,333,389.63	47,283,267.91
3. Decrease during the period		16,684,412.33	450,973,172.60	658,447.51	452,595,254.47
(1) Transfer to fixed assets			450,921,156.22		450,921,156.22
(2) Decrease		963,634.36	52,016.38	658,447.51	1,674,098.25
(3) Disposal of subsidiaries and business		15,720,777.97			15,720,777.97
4. Closing balance	29,324,142.33	40,964,812.00	47,819,583.27	45,151,311.09	163,259,848.69
III. Impairment provisions					
1. Opening balance					
2. Increase during the period					
(1) Provision					
3. Decrease during the period					
(1) Disposal					
4. Closing balance					
IV. Carrying amount					
1. Carrying amount at the end of the period	176,153,986.98	28,442,807.94	167,827,126.96	57,631,000.96	430,054,922.84
2. Carrying amount at the beginning of the period	171,911,131.45	34,377,503.70	590,801,571.35	26,434,085.06	823,524,291.56

(2) Impairment testing on right-of-use assets

☐ Applicable ✓ Not applicable

Other explanations:

Nil

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

26. Intangible assets

(1) Particulars of intangible assets

Unit: Yuan Currency: RMB

Items	Land use rights	Concession rights	Proprietary technologies	Software	Right to use sea areas	Total
I. Original carrying amount						
1. Opening balance	2,929,752,826.86	2,721,156,920.73	67,778,161.76	190,590,127.85	19,809,712.90	5,929,087,750.10
2. Increase during the period	241,227,192.03		6,995,563.69	810,009.13		249,032,764.85
(1) Acquisition	241,227,192.03		2,075.47	810,009.13		242,039,276.63
(2) Transfer from development expenses			6,993,488.22			6,993,488.22
(3) Increase in business combinations						
3. Decrease during the period				15,493,165.29		15,493,165.29
(1) Disposal						
(2) Disposal of subsidiaries and business				15,493,165.29		15,493,165.29
4. Closing balance	3,170,980,018.89	2,721,156,920.73	74,773,725.45	175,906,971.69	19,809,712.90	6,162,627,349.66
II. Accumulated amortisation						
1. Opening balance	288,495,942.57	1,589,619,099.64	13,112,394.78	104,712,414.76	660,323.76	1,996,600,175.51
2. Increase during the period	35,528,962.24	67,753,959.33	3,542,315.34	12,869,614.35	660,323.76	120,355,175.02
(1) Provision	35,528,962.24	67,753,959.33	3,542,315.34	12,869,614.35	660,323.76	120,355,175.02
3. Decrease during the period				7,102,502.47		7,102,502.47
(1) Disposal						
(2) Disposal of subsidiaries and business				7,102,502.47		7,102,502.47
4. Closing balance	324,024,904.81	1,657,373,058.97	16,654,710.12	110,479,526.64	1,320,647.52	2,109,852,848.06
III. Impairment provisions						
1. Opening balance						
2. Increase during the period						
(1) Provision						
3. Decrease during the period						
(1) Disposal						
4. Closing balance						
IV. Carrying amount						
1. Carrying amount at the end of the period	2,846,955,114.08	1,063,783,861.76	58,119,015.33	65,427,445.05	18,489,065.38	4,052,774,501.60
2. Carrying amount at the beginning of the period	2,641,256,884.29	1,131,537,821.09	54,665,766.98	85,877,713.09	19,149,389.14	3,932,487,574.59

At the end of the period, intangible assets formed through internal research and development of the Company account for 0.82% of the balance of intangible assets.

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

26. Intangible assets (continued)

(2) Data resources recognised as intangible assets

☐ Applicable ✓ Not applicable

(3) The situation of land use rights without title certificates

Unit: Yuan Currency: RMB

Items	Carrying value	Reasons for pending title certificates
Weihui Dongshuanma Wind Power Land	5,212,203.41	Pending title certificate
Land for Tongdao Phase II Wind Power Project	3,877,500.10	Pending title certificate
Land for Zhangbei Zhanhai 108MW Wind Power Project	118,976,950.75	Pending title certificate
Land for Chongli Qingsanying Phase I Wind Power Project	44,046,668.16	Pending title certificate
Land for Jiaocheshan Phase I and Qingsanying Phase II Wind Power Projects	58,465,007.40	Pending title certificate
Total	230,578,329.82	

Management of the Group believes that the Group is entitled to lawfully and effectively occupy and use the above land, and believes that the above matters will not have any material and adverse impacts on the Group's overall financial position as at 30 June 2026.

(4) Impairment testing on intangible assets

☐ Applicable ✓ Not applicable

Other explanations:

☐ Applicable ✓ Not applicable

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

27. Goodwill

(1) Original carrying amount – goodwill

Unit: Yuan Currency: RMB

Name of the investee or item resulting in goodwill	Opening balance	Increase during the period Formed through business combinations	Decrease during the period Disposal	Closing balance
Shijiazhuang Jiecheng Natural Gas Trading Co., Ltd. (石家莊市捷誠天然氣貿易有限公司) ("Jiecheng Natural Gas")	38,560,035.89			**38,560,035.89**
Xingtai Tianhongxiang Gas Co., Ltd. (邢台天宏祥燃氣有限公司) ("Tianhongxiang")	18,411,275.29			**18,411,275.29**
Anguo Huagang Gas Co., Ltd. (安國市華港燃氣有限公司) ("Anguo Huagang")	14,882,681.29			**14,882,681.29**
Linxi County Xinneng Natural Gas Engineering Co., Ltd. (臨西縣新能天然氣工程有限公司) ("Linxi Xinneng")	9,468,410.69			**9,468,410.69**
Pingshan County Huajian Gas Co., Ltd. (平山縣華建燃氣有限公司) ("Pingshan Huajian")	5,846,078.90			**5,846,078.90**
Jinzhou Construction & Investment Gas Co., Ltd. (晉州市建投燃氣有限公司) ("Jinzhou Gas")	4,857,585.19			**4,857,585.19**
Shijiazhuang Xin'ao Urban Gas Development Co., Ltd. (石家莊新奧城市燃氣發展有限公司) ("Xin'ao Urban Gas")	2,910,972.51			**2,910,972.51**
Xinji Construction & Investment Gas Co., Ltd. (辛集市建投燃氣有限公司) ("Xinji Gas")	1,964,386.00			**1,964,386.00**
Shenzhou Construction & Investment Gas Co., Ltd. (深州市建投燃氣有限公司) ("Shenzhou Gas")	20,461.18			**20,461.18**
Xinjiang Yusheng New Energy Development Co., Ltd. (新疆宇晟新能源開發有限公司) ("Xinjiang Yusheng")	396.80			**396.80**
Gaoyi Fengcheng Natural Gas Co., Ltd. (高邑縣鳳城天然氣有限責任公司) ("Gaoyi Fengcheng")	69,111,200.33			**69,111,200.33**
Chongli Construction & Investment Huashi Wind Energy Co., Ltd. (崇禮建投華實風能有限公司) ("Chongli Construction & Investment")	109,515,822.08			**109,515,822.08**
Gaoan Jing'an New Energy Co., Ltd. (高安景安新能源有限公司)("Gaoan Jing'an")	76,438,957.26			**76,438,957.26**
Zhangbei Construction & Investment Huashi Wind Energy Co., Ltd. (張北建投華實風能有限公司) ("Zhangbei Construction & Investment")	1,682,072.38			**1,682,072.38**
Less: provision for impairment	-82,285,036.16			**-82,285,036.16**
Total	271,385,299.63			**271,385,299.63**

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

27. Goodwill (continued)

(2) Provision for impairment of goodwill

☐ Applicable ✓ Not applicable

(3) Information about the asset group or the portfolio of asset groups to which goodwill belongs

☐ Applicable ✓ Not applicable

Changes in asset group or portfolio of asset groups

☐ Applicable ✓ Not applicable

Other explanations:

☐ Applicable ✓ Not applicable

(4) Specific methods for determining the recoverable amount

Recoverable amount is determined based on the net amount after deducting disposal costs from fair value

☐ Applicable ✓ Not applicable

Recoverable amount is determined based on the present value of the estimated future cash flows

☐ Applicable ✓ Not applicable

Reasons for the significant discrepancy between the foregoing information and information used in impairment testing for prior years or external information

☐ Applicable ✓ Not applicable

Reasons for the significant discrepancy between the information used by the Company in impairment tests in prior years and the actual situations in the current year

☐ Applicable ✓ Not applicable

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

27. Goodwill (continued)

(5) Performance Pledges and Corresponding Goodwill Impairment

Goodwill forms when a performance pledge exists and the Reporting Period or the previous period falls within the performance pledge period

☐ Applicable ✓ Not applicable

Other explanations:

☐ Applicable ✓ Not applicable

28. Long-term deferred expenses

Unit: Yuan Currency: RMB

Items	Opening balance	Increase during the period	Amortization during the period	Other decrease	Disposal of Subsidiaries	Closing balance
Renovation of operating leased fixed assets	27,049,805.23		4,831,034.75		981,072.74	**21,237,697.74**
Project road reconstruction cost	6,723,456.27		330,661.80			**6,392,794.47**
Booster station and shared energy storage charging station usage fee	77,448,755.40		9,548,398.62			**67,900,356.78**
Others	42,442,201.74	6,403,715.05	3,837,952.88			**45,007,963.91**
Total	153,664,218.64	6,403,715.05	18,548,048.05		981,072.74	**140,538,812.90**

Other explanations:

Nil

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

29. Deferred income tax assets/deferred income tax liabilities

(1) Deferred income tax assets before offsetting

Unit: Yuan Currency: RMB

Items	Closing balance		Opening balance	
	Deductible temporary difference	**Deferred income tax Assets**	Deductible temporary difference	Deferred income tax Assets
Provision for impairment of assets/Loss on credit impairment	**551,873,752.52**	**122,125,276.78**	573,887,911.18	125,375,596.27
Differences in tax basis of fixed assets	**121,684,106.22**	**25,691,586.97**	124,090,453.74	26,293,173.85
Deferred income	**118,267,309.91**	**29,470,577.47**	111,464,060.39	27,769,765.09
Deductible loss	**287,569,398.88**	**71,892,349.72**	59,442,618.78	14,860,654.69
Differences in the tax basis of lease liabilities	**65,724,700.91**	**11,440,583.54**	44,913,013.71	11,012,782.61
Differences in the tax basis of accrued liabilities	**53,832,236.00**	**13,458,059.00**	54,925,825.60	13,594,757.71
Offsetting of internal capitalised interest and other differences in tax basis	**1,227,709,752.83**	**306,839,944.14**	1,220,858,006.13	305,015,344.62
Total	**2,426,661,257.27**	**580,918,377.62**	2,189,581,889.53	523,922,074.84

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

29. Deferred income tax assets/deferred income tax liabilities (continued)

(2) Deferred income tax liabilities before offsetting

Unit: Yuan Currency: RMB

Items	Closing balance		Opening balance	
	Taxable temporary differences	**Deferred income tax liabilities**	Taxable temporary differences	Deferred income tax liabilities
Fair value adjustment for business combination not under common control	**120,094,508.97**	**30,023,627.24**	135,956,088.85	33,989,022.21
Changes in fair value of other debt investments				
Changes in fair value of other equity instruments				
One-off pre-tax deduction of fixed assets	**170,718,907.88**	**42,679,726.97**	182,201,942.56	45,550,485.64
Differences in tax basis of right-of-use assets	**78,691,533.54**	**15,807,224.20**	97,470,836.42	23,277,719.08
Differences in the tax basis of concessions	**31,183,267.78**	**7,795,816.94**	31,462,232.52	7,865,558.13
Total	**400,688,218.17**	**96,306,395.35**	447,091,100.35	110,682,785.06

(3) Deferred income tax assets or liabilities presented on a net basis after offsetting

Unit: Yuan Currency: RMB

Items	Closing balance		Opening balance	
	Offsetting amount of deferred income tax assets and liabilities	**Balance of deferred income tax assets or liabilities after offsetting**	Offsetting amount of deferred income tax assets and liabilities	Balance of deferred income tax assets or liabilities after offsetting
Deferred income tax assets	**19,212,672.39**	**561,705,705.23**	18,742,699.04	505,179,375.80
Deferred income tax liabilities	**19,212,672.39**	**77,093,722.96**	18,742,699.04	91,940,086.02

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

29. Deferred income tax assets/deferred income tax liabilities (continued)

(4) Details of unrecognised deferred income tax assets

Unit: Yuan Currency: RMB

Items	Closing balance	Opening balance
Deductible temporary difference	**774,639,595.69**	715,178,304.78
Deductible loss	**883,675,709.24**	851,832,432.92
Total	**1,658,315,304.93**	1,567,010,737.70

(5) Deductible loss of the unrecognised deferred income tax assets will expire in the following years

Unit: Yuan Currency: RMB

Year	Closing amount	Opening amount	Remarks
2026	**286,764,869.86**	301,929,651.63	
2027	**132,720,235.95**	193,276,845.39	
2028	**170,653,691.71**	190,210,671.67	
2029	**77,958,224.93**	77,958,224.93	
2030	**73,765,591.58**	88,457,039.30	
2031	**141,813,095.21**		
Total	**883,675,709.24**	851,832,432.92	/

Other explanations:

The management of the Group believes that it is probable that there may not be sufficient taxable income that can be utilised to offset the above deductible losses before their expiry.

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

30. Other non-current assets

Unit: Yuan Currency: RMB

Items	Closing balance			Opening balance		
	Carrying balance	Impairment provisions	Carrying value	Carrying balance	Impairment provisions	Carrying value
Contract obtainment cost						
Contract performance cost						
Right of return assets						
Contract assets						
Compensatory assets						
Input tax to be deducted	**2,272,133,775.28**		**2,272,133,775.28**	2,201,027,236.74		2,201,027,236.74
Prepayment for equipment	**345,048,543.78**		**345,048,543.78**	372,443,765.16		372,443,765.16
Prepayment for construction cost	**383,022,395.61**		**383,022,395.61**	45,366,015.83		45,366,015.83
Prepayment for others	**218,059,445.06**		**218,059,445.06**	212,574,604.33		212,574,604.33
Total	**3,218,264,159.73**		**3,218,264,159.73**	2,831,411,622.06		2,831,411,622.06

Information on compensatory assets

☐ Applicable ✓ Not applicable

Other explanations:

Nil

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

31. Assets with restricted ownership or right-of-use

Unit: Yuan Currency: RMB

Items	Closing Carrying balance	Closing Carrying value	Closing Type of restriction	Closing Restriction	Opening Carrying balance	Opening Carrying value	Opening Type of restriction	Opening Restriction
Cash	**98,805,654.15**	**98,805,654.15**	Deposits, judicial freeze	Note 1	110,671,603.89	110,671,603.89	Deposits, judicial freeze	Note 1
Accounts receivable	**5,909,771,838.16**	**5,850,674,119.78**	Pledged	Note 2	5,447,483,112.19	5,393,008,281.07	Pledged	Note 2
Fixed assets	**1,134,939,283.51**	**694,141,191.96**	Secured	Note 3	674,584,912.81	402,923,365.78	Secured	Note 3
Intangible assets	**3,769,000.00**	**2,986,932.08**	Secured	Note 4	3,769,000.00	3,021,481.27	Secured	Note 4
Bills receivable					15,021,966.45	15,021,966.45	Discounted/ endorsed	Note 5
Inventories					949,330,252.62	949,330,252.62	Under supervision	Note 6
Total	**7,147,285,775.82**	**6,646,607,897.97**	/	/	7,200,860,847.96	6,873,976,951.08	/	/

Other explanations:

The amount of depreciation for fixed assets used as collateral for the 6 months ended 30 June 2026 was RMB22,417,418.54 (for the 6 months ended 30 June 2025: RMB15,638,875.39).

The amount of amortisation for intangible assets used as collateral for the 6 months ended 30 June 2026 was RMB35,549.19 (for the 6 months ended 30 June 2025: RMB35,549.19).

Note 1: Restricted cash primarily included performance bond deposits, land reclamation deposits, vegetation restoration deposits, judicial freeze, etc., which are subject to restrictions on use.

Note 2: As at 30 June 2026, the carrying value of corresponding accounts receivable in relation to the Group's long-term borrowings secured by part of the right of collection of future electricity fees amounted to RMB5,850,674,119.78 (31 December 2025: RMB5,393,008,281.07).

Note 3: As at 30 June 2026, borrowings were secured against fixed assets with a carrying value of RMB694,141,191.96 (31 December 2025: RMB402,923,365.78).

Note 4: As at 30 June 2026, long-term bank borrowings were secured against land use rights with a carrying value of RMB2,986,932.08 (31 December 2025: RMB3,021,481.27).

Note 5: As at 31 December 2025, the Group's bank acceptance bills with a carrying value of RMB15,021,966.45 were discounted and used for pledged bank borrowings or endorsed to suppliers for payment of accounts payable, with the pledge period up to the maturity date of the bills.

Note 6: As at 31 December 2025, the Group's inventories with a carrying value of RMB949,330,252.62 were restricted due to the execution of contracts.

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

32. Short-term borrowings

(1) Classification of short-term borrowings

Unit: Yuan Currency: RMB

Items	Closing balance	Opening balance
Pledged borrowings (Note 1)		2,783,395.45
Secured borrowings		
Guaranteed borrowings		
Credit borrowings	**3,215,891,236.79**	3,886,497,949.84
Total	**3,215,891,236.79**	3,889,281,345.29

Explanation on classification of short-term borrowings:

Note 1: As at 30 June 2026, the Group had no discounted bank acceptance bills (31 December 2025: RMB2,783,395.45). Since these bills were subject to recourse, the Group did not derecognise them as at 31 December 2025, and accordingly, the Group recognised a pledged borrowing of RMB2,783,395.45.

As at 30 June 2026 and 31 December 2025, the Group had no overdue short-term borrowings.

(2) Short-term borrowings that are due but unpaid

☐ Applicable ✓ Not applicable

Other explanations:

☐ Applicable ✓ Not applicable

33. Financial liabilities for trading

☐ Applicable ✓ Not applicable

Other explanations:

☐ Applicable ✓ Not applicable

34. Derivative financial liabilities

☐ Applicable ✓ Not applicable

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

35. Bills payable

Unit: Yuan Currency: RMB

Class	Closing balance	Opening balance
Commercial acceptance bills		
Bank acceptance bills	**5,986,831.92**	
Total	**5,986,831.92**	

At the end of the period, the total bills payable that are due but unpaid amounted to RMB0. Reason for default: Nil

36. Accounts payable

(1) Accounts payable presented

Unit: Yuan Currency: RMB

Items	Closing balance	Opening balance
Within 6 months	**271,777,098.56**	661,859,430.91
6 months to 1 year	**323,912,739.60**	69,836,658.53
1 to 2 years	**68,749,283.25**	97,193,585.11
2 to 3 years	**23,366,728.30**	21,811,421.14
Over 3 years	**43,141,803.11**	28,630,113.73
Total	**730,947,652.82**	879,331,209.42

(2) Significant accounts payable aging over 1 year or overdue

☐ Applicable ✓ Not applicable

Other explanations:

As at 30 June 2026 and 31 December 2025, the Group had no significant accounts payable aging over 1 year.

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

37. Receipt in advance

(1) Advances from customers presented

Unit: Yuan Currency: RMB

Items	Closing balance	Opening balance
Advances received for the costs of entrusted construction of storage tanks	**1,161,061,946.88**	1,161,061,946.88
Other advances received	**15,737.17**	26,228.59
Total	**1,161,077,684.05**	1,161,088,175.47

(2) Significant advances from customers with the aging over 1 year

Unit: Yuan Currency: RMB

Items	Closing balance	Reasons for outstanding or carry-forward
Advances received for the costs of entrusted construction of storage tanks	**1,161,061,946.88**	Performance obligations under contracts not yet fulfilled
Total	**1,161,061,946.88**	/

(3) Amount of and reason for the significant change in the carrying amount during the Reporting Period

☐ Applicable ✓ Not applicable

Other explanations:

☐ Applicable ✓ Not applicable

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

38. Contract liabilities

(1) Contract Liabilities

Unit: Yuan Currency: RMB

Items	Closing balance	Opening balance
Advances received for natural gas sales	**476,386,538.99**	789,146,342.71
Advances received for services during the window period	**396,460,176.98**	396,460,176.98
Advances received for construction of pipeline projects	**330,215,650.17**	301,414,865.68
Advances received for pipeline transmission fees	**11,192,561.40**	7,529,672.53
Other advances received	**78,527,430.15**	69,909,864.95
Total	**1,292,782,357.69**	1,564,460,922.85

(2) Significant contract liabilities aging over 1 year

Unit: Yuan Currency: RMB

Items	Closing balance	Reasons for outstanding or carry-forward
Advances received for services during the window period	**396,460,176.98**	Performance obligations under contracts not yet fulfilled
Total	**396,460,176.98**	/

(3) Amount of and reason for the significant change in the carrying amount during the Reporting Period

☐ Applicable ✓ Not applicable

Other explanations:

☐ Applicable ✓ Not applicable

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

39. Employee benefits payable

(1) Employee benefits payable presented

Unit: Yuan Currency: RMB

Items	Opening balance	Increase during the period	Decrease during the period	Closing balance
I. Short-term benefits	68,618,468.51	360,387,116.30	360,749,126.50	**68,256,458.31**
II. Post-employment benefits – Defined contribution plan	110,344.50	64,873,766.29	64,873,766.39	**110,344.40**
III. Termination benefits		607,612.13	607,612.13	
IV. Other benefits due within one year				
Total	68,728,813.01	425,868,494.72	426,230,505.02	**68,366,802.71**

(2) Short-term benefits presented

Unit: Yuan Currency: RMB

Items	Opening balance	Increase during the period	Decrease during the period	Closing balance
I. Wages, bonus, allowances and subsidies	45,991,083.53	265,970,182.57	264,061,541.34	**47,899,724.76**
II. Employee welfare		22,133,608.32	21,509,958.32	**623,650.00**
III. Social insurance premiums	1,222,888.08	32,521,696.70	32,534,496.57	**1,210,088.21**
Including: Medical insurance premiums	1,221,787.47	30,299,835.22	30,312,635.09	**1,208,987.60**
Work injury compensation insurance premiums	1,100.61	2,126,251.36	2,126,251.36	**1,100.61**
Maternity insurance premiums		95,610.12	95,610.12	
IV. Housing provident fund	42,832.70	30,905,305.44	30,905,305.44	**42,832.70**
V. Union expenses and employees education expenses	21,361,664.20	7,507,631.15	10,389,132.71	**18,480,162.64**
VI. Short-term paid leave				
VII. Short-term profit sharing plan				
VIII. Other short-term benefits		1,348,692.12	1,348,692.12	
Total	68,618,468.51	360,387,116.30	360,749,126.50	**68,256,458.31**

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

39. Employee benefits payable (continued)

(3) Defined contribution plan presented

Unit: Yuan Currency: RMB

Items	Opening balance	Increase during the period	Decrease during the period	Closing balance
1. Basic pension insurance	89,945.81	39,582,960.43	39,582,960.53	**89,945.71**
2. Unemployment insurance premiums	2,795.04	1,714,621.96	1,714,621.96	**2,795.04**
3. Enterprise annuity contribution	17,603.65	23,576,183.90	23,576,183.90	**17,603.65**
Total	110,344.50	64,873,766.29	64,873,766.39	**110,344.40**

Other explanations:

Employees of the Group are covered by various government-sponsored pension plans. These government agencies are responsible for paying pensions to retired employees. The Group contributes corresponding amounts to these pension plans for its full-time employees on a monthly basis. The contribution rate of basic pension insurance is 16% of total wages, the contribution rate of unemployment insurance is 0.5%-0.7% of total wages, and the contribution rate of enterprise annuity is 8% of total wages. The contribution base for the individual's portion of pension insurance, unemployment insurance and enterprise annuity is capped at three times the average social wage in the social security area, while there is no upper limit on the contribution base for the employer's portion of the enterprise annuity. All contributions made under the government-sponsored pension plans described above are fully attributable to employees at the time of the payment and the Group is unable to forfeit any amounts contributed by it to such plans. Contributions made by the Company under the annuity fund plan that is forfeited in respect of those employees who resign from their positions prior to the full vesting of the contributions will be recorded in the public account of the annuity fund and shall not be used to offset any contributions to be made by the Company in the future. All funds in the public account will be attributed to the employees whose accounts are in normal status after the approval procedures are completed as required. Under these plans, the Group has no obligation for retirement benefit beyond the contributions made.

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

40. Taxes payable

Unit: Yuan Currency: RMB

Items	Closing balance	Opening balance
Value-added tax	**31,080,032.58**	28,965,068.07
Consumption tax		
Business tax		
Enterprise income tax	**170,658,597.43**	322,049,540.45
Individual income tax	**661,059.98**	12,999,774.56
City maintenance and construction tax	**1,391,824.07**	1,817,241.09
Stamp duty	**469,443.68**	2,090,564.39
Others	**484,366.55**	2,037,557.82
Total	**204,745,324.29**	369,959,746.38

Other explanations:

Nil

41. Other payables

(1) Items presented

Unit: Yuan Currency: RMB

Items	Closing balance	Opening balance
Interest payable		
Dividends payable	**1,014,104,372.45**	113,398,051.13
Other payables	**9,219,010,228.02**	8,088,720,854.84
Total	**10,233,114,600.47**	8,202,118,905.97

(2) Interest payable

☐ Applicable ✓ Not applicable

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

41. Other payables (continued)

(3) Dividends payable

Unit: Yuan Currency: RMB

Items	Closing balance	Opening balance
Ordinary share dividends		
Preferred share/perpetual bond dividends classified as equity instruments		
Preferred share/perpetual bond dividends		
Dividends payable – Dividends payable to the parent company	**411,768,250.60**	
Dividends payable – minority shareholder dividends	**602,336,121.85**	113,398,051.13
Total	**1,014,104,372.45**	113,398,051.13

Other explanations: For significant dividends payable outstanding for more than one year, the reasons for non-payment should be disclosed:

As at 30 June 2026, the Group had no significant dividends payable that have been outstanding for more than one year.

(4) Other payables

Other payables presented by nature of amount

Unit: Yuan Currency: RMB

Items	Closing balance	Opening balance
Payables for construction and materials	**4,636,634,866.19**	4,741,056,623.74
Payables for equipment	**2,696,081,683.12**	2,169,260,544.81
Others	**1,886,293,678.71**	1,178,403,686.29
Total	**9,219,010,228.02**	8,088,720,854.84

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

41. Other payables (continued)

(4) Other payables (continued)

Significant other payables aged over 1 year or overdue

☐ Applicable ✓ Not applicable

Other explanations:

☐ Applicable ✓ Not applicable

42. Liabilities held for sale

☐ Applicable ✓ Not applicable

43. Non-current liabilities due within one year

Unit: Yuan Currency: RMB

Items	Closing balance	Opening balance
Long-term borrowings due within one year	**7,859,432,922.46**	7,889,476,510.39
Debentures payable due within one year	**1,501,643.83**	
Long-term payables due within one year	**50,198,061.43**	81,642,658.20
Lease liabilities due within one year	**55,529,319.47**	73,809,061.70
Others	**1,200,000.00**	1,200,000.00
Total	**7,967,861,947.19**	8,046,128,230.29

Other explanations:

Nil

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

44. Other current liabilities

Unit: Yuan Currency: RMB

Items	Closing balance	Opening balance
Short-term debentures payable		
Return obligations		
Super short-term commercial papers	**1,210,345,397.26**	1,404,552,602.74
Deferred output tax	**52,201,196.33**	79,008,369.25
Others		5,393,132.20
Total	**1,262,546,593.59**	1,488,954,104.19

Note: HECIC New Energy, a subsidiary of the Company, registered super short-term commercial papers of RMB2.0 billion with the National Association of Financial Market Institutional Investors in April 2024. The approved revolving credit facility expired in April 2026.

HECIC New Energy issued a super short-term commercial paper of RMB500 million in August 2025 with a term of 270 days and an annual interest rate of 1.74%, which was redeemed on 8 May 2026; it issued a super short-term commercial paper of RMB300 million in November 2025 with a term of 270 days and an annual interest rate of 1.71%, which will be redeemed on 9 August 2026; it issued a super short-term commercial paper of RMB600 million in December 2025 with a term of 270 days and an annual interest rate of 1.79%, which will be redeemed on 13 September 2026. and it issued a super short-term commercial paper of RMB300 million in March 2026 with a term of 270 days and an annual interest rate of 1.62%, which will be redeemed on 18 December 2026.

Changes in short-term debentures payable:

Unit: Yuan Currency: RMB

Name of debentures	Par value	Coupon rate (%)	Issuance date	Term of debentures	Issuance amount	Opening balance	Issued during the period	Accrued interest at par value	Amortisation of premium or discount	Repaid during the period	Closing balance	Default or not
25 HECIC New Energy SCP003	100.00	1.74	2025-8-7	270 days	500,000,000.00	503,408,493.15		3,027,123.29		506,435,616.44		No
25 HECIC New Energy SCP004	100.00	1.71	2025-11-6	270 days	300,000,000.00	300,702,739.73		2,543,917.82			**303,246,657.55**	No
25 HECIC New Energy SCP005	100.00	1.79	2025-12-15	270 days	600,000,000.00	600,441,369.86		5,325,863.01			**605,767,232.87**	No
26 HECIC New Energy SCP001	100.00	1.62	2026-3-19	270 days	300,000,000.00		300,000,000.00	1,331,506.84			**301,331,506.84**	No
Total					1,700,000,000.00	1,404,552,602.74	300,000,000.00	12,228,410.96		506,435,616.44	**1,210,345,397.26**	/

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

44. Other current liabilities (continued)

Other explanations:

☐ Applicable ✓ Not applicable

45. Long-term borrowings

(1) Classification of long-term borrowings

Unit: Yuan Currency: RMB

Items	Closing balance	Opening balance
Pledged borrowings (Note 1)	**9,833,517,719.60**	10,435,358,865.99
Secured borrowings (Note 2)	**53,616,129.72**	58,125,005.19
Guaranteed borrowings (Note 3)	**212,678,603.06**	207,789,708.67
Credit borrowings	**33,320,673,754.27**	32,658,307,885.97
Pledged and secured borrowings (Note 1 and Note 2)	**72,984,779.37**	79,080,440.87
Less: Long-term borrowings due within one year	**-7,859,432,922.46**	-7,889,476,510.39
Total	**35,634,038,063.56**	35,549,185,396.30

Description of classification of long-term borrowings:

Note 1: As at 30 June 2026 and 31 December 2025, the Group pledged its subsidiary's right to electricity tariff for long-term bank borrowings. Please refer to Note VII. 31 Note 2.

Note 2: As at 30 June 2026, the Group secured fixed assets with carrying values of RMB694,141,191.96 (31 December 2025: RMB402,923,365.78) and intangible assets with carrying values of RMB2,986,932.08 (31 December 2025: RMB3,021,481.27) for long-term bank borrowings. Please refer to Note VII. 31 Notes 3 and 4.

Note 3: As at 30 June 2026, long-term borrowings of certain subsidiaries of the Group with a carrying value of RMB207,778,603.06 (31 December 2025: RMB207,789,708.67) were guaranteed by the Company.

As at 30 June 2026, long-term borrowings of certain subsidiaries of the Group with a carrying value of RMB4,900,000.00 (31 December 2025: RMB0.00) were jointly guaranteed by the Group and the minority shareholders of the Group's subsidiaries.

As at 30 June 2026, the interest rate per annum of the above-mentioned borrowings was 1.20%-3.60% (31 December 2025: 1.20%-3.65%).

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

45. Long-term borrowings (continued)

(1) Classification of long-term borrowings (continued)

As at 30 June 2026 and 31 December 2025, the Group had no overdue long-term borrowings.

Other explanations:

Certain loan agreements entered into between the Group and banks stipulate restrictive clauses requiring the fulfilment of certain financial covenants. As at 30 June 2026, the carrying value of the Group's bank borrowings that failed to meet the restrictive clauses of financial covenants was RMB911,485,000.00.

46. Debentures payable

(1) Debentures payable

Unit: Yuan Currency: RMB

Items	**Closing balance**	Opening balance
Medium-term notes	**501,501,643.83**	
Less: Debentures payable due within one year (Note VII. 43)	**-1,501,643.83**	
Total	**500,000,000.00**	

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

46. Debentures payable (continued)

(2) Particulars of debentures payable: (excluding other financial instruments such as preferred shares and perpetual bonds classified as financial liabilities)

Unit: Yuan Currency: RMB

Name of debentures	Par value (Yuan)	Coupon rate (%)	Issuance date	Term of debentures	Issuance amount (RMB'0,000)	Opening balance	Issued during the period	Accrued interest at par value	Amortisation of premium or discount	Repaid during the period	Closing balance	Default or not
26 HECIC New Energy MTN001	100.00	1.74	2026-4-27	2 years	50,000.00		500,000,000.00	1,501,643.83			**501,501,643.83**	No
Total	/	/	/	/	50,000.00		500,000,000.00	1,501,643.83			**501,501,643.83**	/

(3) Description of convertible corporate bonds

☐ Applicable ✓ Not applicable

Accounting for conversion rights and basis of judgment

☐ Applicable ✓ Not applicable

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

46. Debentures payable (continued)

(4) Explanation on other financial instruments classified as financial liabilities

Basic information of other financial instruments such as preferred shares and perpetual bonds outstanding as at the end of the period

☐ Applicable ✓ Not applicable

Table of changes in financial instruments such as preferred shares and perpetual bonds outstanding as at the end of the period

☐ Applicable ✓ Not applicable

Explanation of the basis for classifying other financial instruments as financial liabilities

☐ Applicable ✓ Not applicable

Other explanations:

☐ Applicable ✓ Not applicable

47. Lease liabilities

Unit: Yuan Currency: RMB

Items	Closing balance	Opening balance
Lease liabilities	**408,865,831.67**	357,808,004.12
Less: Lease liabilities due within one year	**-55,529,319.47**	-73,809,061.70
Total	**353,336,512.20**	283,998,942.42

Other explanations:

Nil

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

48. Long-term payables

Items presented

Unit: Yuan Currency: RMB

Items	Closing balance	Opening balance
Long-term payables	**219,084,961.68**	164,262,739.46
Special payables		
Total	**219,084,961.68**	164,262,739.46

Other explanations:

Nil

Long-term payables

Unit: Yuan Currency: RMB

Items	Closing balance	Opening balance
Compensation for woodlands	**40,948,525.23**	40,948,525.23
Sale and leaseback borrowings (note)	**228,334,497.88**	204,956,872.43
Less: Long-term payables due within one year	**-50,198,061.43**	-81,642,658.20
Total	**219,084,961.68**	164,262,739.46

Other explanations:

Note: The Group obtained long-term payables from the sale and leaseback of wind turbine generator units and ancillary equipment, see Note VII. 82.

Special payables

☐ Applicable ✓ Not applicable

49. Long-term employee benefits payable

☐ Applicable ✓ Not applicable

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

50. Accrued liabilities

Unit: Yuan Currency: RMB

Items	Closing balance	Opening balance	Reasons
Pending litigation or arbitration		1,093,589.60	
Disposal obligations	53,832,236.00	53,832,236.00	
Total	53,832,236.00	54,925,825.60	/

Other explanations, including the relevant significant assumptions and estimates related to significant accrued liabilities:

Nil

51. Deferred income

Deferred income

Unit: Yuan Currency: RMB

Items	Opening balance	Increase during the period	Decrease during the period	Closing balance	Reasons
Government grants	174,188,907.36	10,196,925.68	5,694,454.41	178,691,378.63	Government grants
Total	174,188,907.36	10,196,925.68	5,694,454.41	178,691,378.63	/

Other explanations:

☐ Applicable ✓ Not applicable

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

52. Other non-current liabilities

☐ Applicable ✓ Not applicable

53. Share capital

Unit: Yuan Currency: RMB

	Opening balance	Increase or decrease (+, -) Issuance of new shares	Bonus issue	Transfer of capital reserve to ordinary shares	Others	Sub-total	Closing balance
Total shares	4,512,693,073.00						**4,512,693,073.00**
Including: HECIC	2,058,841,253.00						**2,058,841,253.00**
Hebei International Investment Ltd	307,000,000.00						**307,000,000.00**
Foreign shareholders of overseas H shares	1,839,004,396.00						**1,839,004,396.00**
Shareholders of domestic A shares	307,847,424.00						**307,847,424.00**

Other explanations:

Nil

54. Other equity instruments

(1) Basic information of other financial instruments such as preferred shares and perpetual bonds outstanding as at the end of the period

On 18 June 2025, the Company issued the First Tranche of 2025 Green Medium-term Notes with an aggregate offering amount of RMB1.5 billion. The notes have a basic term of 3 years with an initial interest rate of 2.05%. Unless a compulsory interest payment event occurs (including distribution of dividends to the Company's ordinary shareholders and reduction of registered capital), the Company has the right to defer all interest and accretions.

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

54. Other equity instruments (continued)

(2) Table of changes in financial instruments such as preferred shares and perpetual bonds outstanding as at the end of the period

Unit: Yuan Currency: RMB

Outstanding financial instruments	Opening		Increase during the period		Decrease during the period		**Closing**	
	Quantity	Carrying value	Quantity	Carrying value	Quantity	Carrying value	**Quantity**	**Carrying value**
First Tranche of 2025 Green Medium-term Notes	20,000,000.00	1,516,512,328.78		15,248,630.15		30,750,000.00	**20,000,000.00**	**1,501,010,958.93**
Total	20,000,000.00	1,516,512,328.78		15,248,630.15		30,750,000.00	**20,000,000.00**	**1,501,010,958.93**

Change in other equity instruments in the period, reason for change and basis for relevant accounting treatment:

The medium-term notes have no fixed maturity date. The Company has the option to renew for three years without limitation on the number of times of renewals. The coupon interest rate during the renewed period is determined according to the current benchmark interest rate + the initial credit spread + 300BP. The Company classifies them as other equity instruments.

Other explanations:

☐ Applicable ✓ Not applicable

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

55. Capital reserve

Unit: Yuan Currency: RMB

Items	Opening balance	Increase during the period	Decrease during the period	Closing balance
Capital premium (share premium)	7,793,571,683.76			**7,793,571,683.76**
Other capital reserve (note)	24,888,893.15	6,714,641.01		**31,603,534.16**
Total	7,818,460,576.91	6,714,641.01		**7,825,175,217.92**

Other descriptions, including changes in the period and reason for the changes:

Note: As at 30 June 2026, the capital reserve increased by RMB4,201,272.50 due to the provision for special reserve made by the Group's joint ventures and associates.

As at 30 June 2026, the Group recognised share-based payment expenses which resulted in an increase in other capital reserve of RMB2,513,368.51 under the equity incentive scheme. Please refer to Note XIII for details

56. Treasury shares

Unit: Yuan Currency: RMB

Items	Opening balance	Increase during the period	Decrease during the period	Closing balance
Treasury shares for restricted shares	72,316,639.20	3,943,360.80		**76,260,000.00**
Total	72,316,639.20	3,943,360.80		**76,260,000.00**

Other descriptions, including changes in the period and reason for the changes:

Note: On 28 April 2026, the Company resolved at the eighth meeting of the sixth session of the Board of Directors to repurchase and cancel 12.4256 million restricted shares at a price of RMB3.676 per share, and adjusted the cash dividends distributed for non-unlockable shares in previous years, increasing treasury shares by RMB1,325,415.20. The number of restricted shares expected to be non-unlockable in the future is 6,174,400 shares. Therefore, the Company increased treasury shares by RMB2,617,945.60 for the dividend amount allocated to the restricted shares expected to be non-unlockable in the future. For details, please refer to Note XV. 1.

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

57. Other comprehensive income

Unit: Yuan Currency: RMB

Items	Opening balance	Amount for the period: Amount before income tax in the period	Less: amount included in other comprehensive income in previous periods and transferred to current profit or loss	Less: amount included in other comprehensive income in previous periods and transferred to retained earnings	Less: Income tax expenses	Attributable to the Parent Company after tax	Attributable to minority interests after tax	**Closing balance**
I. Other comprehensive income that may not be reclassified to profit or loss	3,417,535.00							**3,417,535.00**
Including: Change in re-measurement of defined benefit plans								
Other comprehensive income that may not be transferred to profit or loss under equity method								
Changes in fair value of other equity instruments	3,417,535.00							**3,417,535.00**
Changes in fair value of own credit risk								
II. Other comprehensive income that may be reclassified to profit or loss								
Including: Other comprehensive income that may be transferred to profit or loss under the equity method								
Changes in fair value of other debt investments								
Amount included in other comprehensive income on reclassification of financial assets								
Provision for credit impairment of other debt investments								
Cash flow hedging reserve								
Exchange differences arising from translation of foreign currency financial statements								
Total other comprehensive income	3,417,535.00							**3,417,535.00**

Other explanations, including adjustments for the effective portion of gains or losses on cash flow hedges transferred to the initial recognition amount of the hedged item:

Nil

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

58. Special reserve

Unit: Yuan Currency: RMB

Items	Opening balance	Increase during the period	Decrease during the period	Closing balance
Work safety fees	48,000,816.26	52,443,245.85	25,848,778.46	**74,595,283.65**
Total	48,000,816.26	52,443,245.85	25,848,778.46	**74,595,283.65**

Other descriptions, including changes in the period and reason for the changes:

Nil

59. Surplus reserve

Unit: Yuan Currency: RMB

Items	Opening balance	Increase during the period	Decrease during the period	Closing balance
Statutory surplus reserve	1,362,183,373.37	114,483,755.06		**1,476,667,128.43**
Discretionary surplus reserve				
Reserve funds				
Enterprise expansion fund				
Others				
Total	1,362,183,373.37	114,483,755.06		**1,476,667,128.43**

Description of surplus reserve, including changes in the period and reason for the changes:

According to the provisions of the Company Law and the Articles of Association of the Company, the Company makes provision for the statutory surplus reserve at 10% of its net profit. When the cumulative amount of statutory surplus reserve reaches more than 50% of the Company's registered capital, no further provision is needed.

After making appropriations to the statutory surplus reserve, the Company may make appropriations to the discretionary surplus reserve. Subject to approval, the discretionary surplus reserve may be used to offset losses from previous years or be converted into share capital.

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

60. Undistributed profit

Unit: Yuan Currency: RMB

Items	Current period	Previous year
Undistributed profit at the end of the previous period before adjustment	**10,329,302,396.51**	9,538,353,902.49
Total increase or decrease in undistributed profits at the beginning of the period (increase represented by "+", and decrease represented by "-")		
Undistributed profit at the beginning of the period after adjustment	**10,329,302,396.51**	9,538,353,902.49
Add: Net profit for the period attributable to owners of the Parent Company	**1,280,965,783.86**	1,826,333,548.28
Less: Appropriation to statutory surplus reserve	**114,483,755.06**	138,272,276.15
Appropriation to discretionary surplus reserve		
Appropriation to general risk reserve		
Ordinary share dividend payable (Note 1)	**892,390,133.80**	880,600,449.33
Ordinary share dividends converted to share capital		
Dividends payable to holders of other equity instruments (Note 2)	**15,248,630.15**	16,512,328.78
Undistributed profits at the end of the period	**10,588,145,661.36**	10,329,302,396.51

Breakdown of the adjustments to the undistributed profits at the beginning of the period:

1. Retrospective adjustments made in accordance with the ASBE and their related new provisions impacted the opening undistributed profit by RMB0.

2. Changes in accounting policies impacted the opening undistributed profit by RMB0.

3. The correction of major accounting errors impacted the opening undistributed profit by RMB0.

4. Changes in the scope of consolidation arising from business combinations under common control impacted the opening undistributed profit by RMB0.

5. Due to other adjustments, the undistributed profit at the beginning of the period was affected by RMB0.

Note 1: According to the resolution passed by the shareholders of the Company on 30 June 2026, it was agreed that the Company declared a cash dividend of RMB2.00 per 10 shares (tax inclusive) for the year 2025, totalling RMB900,053,494.60. On 28 April 2026, the Company resolved at the eighth meeting of the sixth session of the Board of Directors to repurchase and cancel 12.4256 million restricted shares at a price of RMB3.676 per share, and adjusted the cash dividends distributed for non-unlockable shares in previous years by a total of RMB1,325,415.20. As of 30 June 2026, the Group expected that it would not be able to meet the performance targets for 2026, and none of the granted restricted shares could be unlocked. Therefore, the total amount of cash dividends distributed during the vesting period of RMB6,337,945.60 was reversed.

Note 2: The principal of the First Tranche of 2025 Green Medium-term Notes was RMB1,500,000,000.00 with an initial interest rate of 2.05% per annum and accrued interest of RMB15,248,630.15 for the current interest payment period.

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

61. Operating revenue and operating costs

(1) Operating revenue and operating costs

Unit: Yuan Currency: RMB

Items	Amount for the period		Amount for the previous period	
	Revenue	Cost	Revenue	Cost
Principal operations	**9,143,336,343.13**	**6,908,157,224.53**	10,849,915,653.42	8,317,909,131.26
Other operations	**73,373,857.27**	**38,678,707.83**	54,000,650.51	29,947,982.75
Total	**9,216,710,200.40**	**6,946,835,932.36**	10,903,916,303.93	8,347,857,114.01

(2) Breakdown of Operating Revenues and Operating Costs

Unit: Yuan Currency: RMB

Contract classification	Wind and photovoltaic power generation		Natural gas		Others		Total	
	Operating revenue	Operating costs	Operating revenue	Operating costs	Operating revenue	Operating costs	Operating revenue	Operating costs
By timing of transfer of goods								
Transferred at a point in time	3,248,888,421.13	1,435,483,459.69	5,895,240,314.64	5,475,151,835.90			9,144,128,735.77	6,910,635,295.59
Transferred over time	16,815,950.55	19,249,913.90	52,933,128.24	14,685,130.54	2,176,694.42	1,713,008.11	71,925,773.21	35,648,052.55
Total	3,265,704,371.68	1,454,733,373.59	5,948,173,442.88	5,489,836,966.44	2,176,694.42	1,713,008.11	9,216,054,508.98	6,946,283,348.14

Other explanations:

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

61. Operating revenue and operating costs (continued)

(2) Breakdown of Operating Revenues and Operating Costs (continued)

Breakdown of operating revenue for the six months ended 30 June 2026

Reportable segments	Wind and photovoltaic power generation	Natural gas	Others	Total
Revenue from natural gas sales		5,832,293,976.90		5,832,293,976.90
Revenue from wind/photovoltaic power generation	3,238,663,211.18			3,238,663,211.18
Revenue from connection and construction of gas pipeline network		25,543,417.81		25,543,417.81
Equipment usage fee and other operating income	27,041,160.50	90,336,048.17	2,176,694.42	119,553,903.09
Total	3,265,704,371.68	5,948,173,442.88	2,176,694.42	9,216,054,508.98
Region				
Chinese Mainland	3,265,704,371.68	5,948,173,442.88	2,176,694.42	9,216,054,508.98

Breakdown of operating revenue for the six months ended 30 June 2025

Reportable segments	Wind and photovoltaic power generation	Natural gas	Others	Total
Revenue from natural gas sales		7,355,485,192.43		7,355,485,192.43
Revenue from wind/photovoltaic power generation	3,367,085,479.33			3,367,085,479.33
Revenue from connection and construction of gas pipeline network		61,352,897.92		61,352,897.92
Equipment usage fee and other income	43,684,869.36	71,503,335.92	3,988,847.07	119,177,052.35
Total	3,410,770,348.69	7,488,341,426.27	3,988,847.07	10,903,100,622.03
Region				
Chinese Mainland	3,410,770,348.69	7,488,341,426.27	3,988,847.07	10,903,100,622.03

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

61. Operating revenue and operating costs (continued)

(2) Breakdown of Operating Revenues and Operating Costs (continued)

Breakdown of operating costs for the six months ended 30 June 2026

Reportable segments	Wind and photovoltaic power generation	Natural gas	Others	Total
Cost of natural gas sales		5,399,032,166.60		5,399,032,166.60
Cost of wind/photovoltaic power generation	1,434,920,093.25			1,434,920,093.25
Cost of connection and construction of gas pipeline network		13,415,221.06		13,415,221.06
Equipment usage fee and other costs	19,813,280.34	77,389,578.78	1,713,008.11	98,915,867.23
Total	1,454,733,373.59	5,489,836,966.44	1,713,008.11	6,946,283,348.14
Operating region				
Chinese Mainland	1,454,733,373.59	5,489,836,966.44	1,713,008.11	6,946,283,348.14

(3) Explanation for performance of obligations under contracts

Unit: Yuan Currency: RMB

Items	Timing of fulfilment of performance obligations	Key payment terms	Nature of goods the Company undertakes to transfer	Whether acting as a principal	Expected refunds payable to customers	Types of quality assurance offered by the Company and related obligations
Wind and photovoltaic power generation business	Electricity is supplied to provincial grid companies where each power station is located	The benchmark electricity price portion of the contract price is recovered within 30 days after settlement. The renewable energy subsidies are paid in batches from the renewable energy fund by the Ministry of Finance, with no fixed collection period.	/	Yes	0.00	Nil
Natural gas sales business	Natural gas enters the customers' gas pipelines through delivery points	Prepayments	/	Yes	0.00	Nil
Natural gas pipeline connection and construction services	The performance obligations are fulfilled over time and as services are rendered.	Prepayments	/	Yes	0.00	Guarantee-based quality assurance
Total	/	/	/	/	/	/

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

61. Operating revenue and operating costs (continued)

(3) Explanation for performance of obligations under contracts (continued)

Wind and photovoltaic power generation business

The performance obligations under the electricity sales contracts are fulfilled when power is supplied to the provincial power grid company where each power station is located. The benchmark electricity price portion of the contract price is recovered within 30 days after settlement. The renewable energy subsidies are paid in batches from the renewable energy fund by the Ministry of Finance, with no fixed collection period. The Group acts as a principal in fulfilling its obligations. There are no sales returns or variable consideration in the contracts. The contracts do not contain provisions for amounts expected to be returned to customers. The contracts do not provide for quality assurance or related performance obligations to customers.

Natural gas sales business

The natural gas sales contract usually requires advances from a customer, and performance obligations are fulfilled when the natural gas enters the customer's natural gas pipeline through the delivery point. The Group acts as a principal in fulfilling its obligations. For contracts with sales discounts and variable consideration, the Group reasonably estimates the discount rates based on historical sales information, current sales conditions, and after taking into account all relevant information, such as changes in customers and changes in the market. The estimated discount rate may not be equal to the actual future discount rate. The Group reassesses the discount rate at least at each balance sheet date and determines the accounting treatment based on the reassessed discount rate. The contracts do not provide for quality assurance or related performance obligations to customers.

Natural gas pipeline connection and construction services

The Group, as the principal, fulfills its performance obligations over time as services are provided. Service contracts have a term of one year (or shorter) or are billed as incurred, and customers are usually required to pay in advance before services are provided. There are no sales returns or variable consideration in the contracts. The contracts do not contain provisions for amounts expected to be returned to customers.

(4) Explanation of allocation to remaining performance obligations

☐ Applicable ✓ Not applicable

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

61. Operating revenue and operating costs (continued)

(5) Material contract changes or significant transaction price adjustments

☐ Applicable ✓ Not applicable

Other explanations:

Performance obligations

Sources of recognised revenue:

	For the six months ended 30 June 2026	For the six months ended 30 June 2025
Carrying amount of contract liabilities at the beginning of the period	**892,129,298.00**	885,518,048.23

Allocated to remaining performance obligations

Performance obligations that have been contracted for but not yet performed or not yet completed were expected to be recognised as revenue as follows:

Items	**30 June 2026**	31 December 2025
Within 1 year	**72,754,203.16**	86,095,195.53
Over 1 year	**147,313,498.13**	123,927,476.77
Total	**220,067,701.29**	210,022,672.30

Trial sales attributable to ordinary activities

Gains and losses on trial sales attributable to ordinary activities were as follows:

Items	**Amount for the period**	Amount for the previous period
Operating revenue	**98,894,032.07**	74,331,328.24
Operating costs	**9,497,832.80**	2,656,622.46

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

62. Taxes and surcharges

Unit: Yuan Currency: RMB

Items	Amount for the period	Amount for the previous period
Consumption tax		
Business tax		
City maintenance and construction tax	**10,873,553.80**	10,546,270.44
Education surcharges	**11,426,866.30**	11,429,866.69
Resources tax		
Property tax		
Land use tax		
Vehicle and vessel use tax		
Stamp duty	**12,359,099.90**	14,637,350.93
Others	**12,638,787.80**	8,303,571.16
Total	**47,298,307.80**	44,917,059.22

Other explanations:

Nil

63. Selling expenses

Unit: Yuan Currency: RMB

Items	Amount for the period	Amount for the previous period
Employee benefits	**1,461,152.96**	1,162,634.86
Advertising and promotion fees	**372,529.85**	273,783.79
Others	**228,028.32**	280,837.45
Total	**2,061,711.13**	1,717,256.10

Other explanations:

Nil

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

64. Administration expenses

Unit: Yuan Currency: RMB

Items	Amount for the period	Amount for the previous period
Employee benefits	**145,812,883.18**	140,863,916.01
Depreciation and amortisation	**56,054,318.72**	50,648,463.82
Rental fees	**14,948,879.77**	19,181,836.89
Office expenses	**14,180,609.07**	11,313,006.89
Consultation and audit evaluation expenses	**13,659,169.68**	13,222,846.04
Vehicle, transportation and travelling expenses	**9,786,292.31**	9,179,635.25
Business entertainment expenses	**198,380.22**	328,716.82
Others	**37,863,072.73**	42,275,727.50
Total	**292,503,605.68**	287,014,149.22

Other explanations:

Nil

65. R&D expenses

Unit: Yuan Currency: RMB

Items	Amount for the period	Amount for the previous period
Depreciation and amortisation	**25,246,160.94**	109,261,758.53
Labour costs	**15,469,424.08**	21,849,332.54
Outsourced development fees	**6,102,182.81**	4,786,802.05
Others	**6,317,368.09**	7,585,084.30
Total	**53,135,135.92**	143,482,977.42

Other explanations:

Nil

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

66. Finance costs

Unit: Yuan Currency: RMB

Items	Amount for the period	Amount for the previous period
Interest expenses	**591,521,355.84**	609,944,979.72
Less: Interest income	**-10,359,072.96**	-11,887,196.35
Less: Capitalised interest	**-94,632,449.41**	-63,556,002.00
Exchange gain or loss	**1,951,616.97**	492,672.16
Bank charges	**3,543,204.49**	3,213,356.39
Others	**184,753.84**	324,037.41
Total	**492,209,408.77**	538,531,847.33

Other explanations:

Capitalised amount of borrowing costs was included in construction in progress.

67. Other income

Unit: Yuan Currency: RMB

Classification by nature	Amount for the period	Amount for the previous period
Government grants relating to daily activities	**165,470,136.08**	385,913,963.05
Including: Value-added tax refund	**63,956,161.29**	235,775,110.47
Fiscal appropriation	**98,509,399.38**	144,524,311.19
Subsidies for operation	**2,889,450.08**	5,350,672.75
Others	**115,125.33**	263,868.64
Refund of personal income tax handling fee	**788,789.88**	984,625.06
Total	**166,258,925.96**	386,898,588.11

Other explanations:

Nil

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

68. Investment income

Unit: Yuan Currency: RMB

Items	Amount for the period	Amount for the previous period
Income from long-term equity investments accounted for using the equity method	**129,588,972.05**	134,558,129.64
Investment income on disposal of long-term equity investment		5,289.46
Investment income from held-for-trading financial assets during the period of holding		
Dividend income from investment in other equity instruments during the period of holding	**10,247,499.04**	14,800,087.02
Interest income from debt investment in the period of holding		
Interest income from other debt investments in the period of holding		
Investment gain on disposal of held-for-trading financial assets		
Investment gain on disposal of investment in other equity instruments		
Investment gain on disposal of debt investments		
Investment gain on disposal of other debt investments		
Gain on debt restructuring		
Investment gain from disposal of subsidiaries	**88,454,133.90**	
Others	**-2,053,662.63**	-3,160,536.13
Total	**226,236,942.36**	146,202,969.99

Other explanations:

Nil

69. Gain on net exposure hedging

☐ Applicable ✓ Not applicable

70. Gain on change in fair value

☐ Applicable ✓ Not applicable

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

71. Credit impairment loss

Unit: Yuan Currency: RMB

Items	Amount for the period	Amount for the previous period
Loss on bad debts of bills receivable		
Loss on bad debts of accounts receivable	**10,171,089.38**	15,594,093.54
Reversal of bad debt loss on other receivables	**-3,633,351.33**	-5,529,971.11
Impairment losses on debt investments		
Impairment losses on other debt investments		
Bad debt loss on long-term receivables		
Impairment losses related to financial guarantees		
Total	**6,537,738.05**	10,064,122.43

Other explanations:

Nil

72. Asset impairment losses

Unit: Yuan Currency: RMB

Items	Amount for the period	Amount for the previous period
I. Impairment losses on contract assets		
II. Inventory depreciation loss and impairment loss on contract performance cost		
III. Impairment loss on long-term equity investment		
IV. Impairment losses on investment properties		
V. Impairment loss on fixed assets		30,499,560.12
VI. Impairment loss on construction materials		
VII. Impairment loss on construction in progress		
VIII. Impairment loss on bearer biological assets		
IX. Impairment loss on oil and gas assets		
X. Impairment loss on intangible assets		
XI. Impairment loss on goodwill		
XII. Others		
Total		30,499,560.12

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

72. Asset impairment losses (continued)

Other explanations:

Nil

73. Gains on disposal of assets

Unit: Yuan Currency: RMB

Items	Amount for the period	Amount for the previous period
Gain on disposal of fixed assets	**-47,225.88**	134,872.76
Gain on disposal of right-of-use assets	**-61,752.02**	359,593.84
Total	**-108,977.90**	494,466.60

Other explanations:

☐ Applicable ✓ Not applicable

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

74. Non-operating income

Unit: Yuan Currency: RMB

Items	Amount for the period	Amount for the previous period	Amount included in current non-recurring gain or loss
Total gains on disposal of non-current assets			
Including: Gain on disposal of fixed assets			
Gain on disposal of intangible assets			
Gain on debt restructuring			
Exchange gain on non-monetary assets			
Income from donations			
Government grants		111,082.23	
Income from insurance claims	**4,156,930.68**		4,156,930.68
Unpayable amounts	**1,020,163.57**	490,208.94	1,020,163.57
Income from litigation claims	**213,275.84**		213,275.84
Net gain from penalties	**6,400.00**	61,000.00	6,400.00
Gain on scrapping of fixed assets	**1,090.46**	286,150.13	1,090.46
Others	**2,545,436.24**	11,180,966.59	2,545,436.24
Total	**7,943,296.79**	12,129,407.89	7,943,296.79

Other explanations:

☐ Applicable ✓ Not applicable

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

75. Non-operating expenses

Unit: Yuan Currency: RMB

Items	Amount for the period	Amount for the previous period	Amount included in current non-recurring gain or loss
Total losses on disposal of non-current assets			
Including: Loss on disposal of fixed assets			
Loss on disposal of intangible assets			
Loss on debt restructuring			
Exchange loss on non-monetary assets			
External donations			
Compensation, liquidated damages, fines, etc.	**3,985,388.58**	320.13	3,985,388.58
Loss on scrapping of fixed assets	**73,965.35**	125,897.55	73,965.35
Other expenses	**337,930.97**	4,062.83	337,930.97
Total	**4,397,284.90**	130,280.51	4,397,284.90

Other explanations:

Nil

76. Income tax expenses

(1) Table of income tax expenses

Unit: Yuan Currency: RMB

Items	Amount for the period	Amount for the previous period
Current income tax expense	**431,800,704.18**	448,487,557.20
Deferred income tax expense	**-71,039,500.80**	-44,171,607.45
Total	**360,761,203.38**	404,315,949.75

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

76. Income tax expenses (continued)

(2) Reconciliation of accounting profit and income tax expense

Unit: Yuan Currency: RMB

Items	Amount for the period
Total profit	1,772,061,263.00
Income tax expense calculated at the statutory/applicable tax rates	443,015,315.75
Effect of different tax rates applied to subsidiaries	-109,295,370.71
Effect of adjustments to income tax of prior periods	14,632,437.45
Effect of non-taxable income	-34,959,117.77
Effect of non-deductible costs, expenses and losses	589,851.67
Effect of utilising deductible loss of deferred income tax assets unrecognised in previous periods	-1,682,140.73
Effect of deductible temporary difference or deductible loss of deferred income tax assets unrecognised in current period	48,460,227.72
Income tax expenses	360,761,203.38

Other explanations:

Note: The Group's income tax is calculated based on the estimated taxable income generated within the PRC and the applicable tax rate. Tax arising from the taxable income generated in other regions is calculated at the applicable tax rate according to the prevailing laws, interpretations and practices of the jurisdictions in which the Group operates.

77. Other comprehensive income

For details, please refer to "Note VII. 57 Other Comprehensive Income" in this section.

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

78. Items in the cash flow statement

(1) Cash relating to operating activities

Cash received from other operating activities

Unit: Yuan Currency: RMB

Items	Amount for the period	Amount for the previous period
Interest income	**10,359,072.96**	11,887,196.35
Government grants	**109,753,041.34**	249,627,888.87
Others	**118,369,239.38**	11,541,503.14
Total	**238,481,353.68**	273,056,588.36

Explanation on the cash received from other operating activities:

Nil

Cash paid for other operating activities

Unit: Yuan Currency: RMB

Items	Amount for the period	Amount for the previous period
Outsourced R&D expenses	**7,396,603.77**	5,074,010.17
Deposits	**27,623,271.37**	39,469,654.36
Fee from professional institutions	**14,478,719.86**	14,016,216.80
Office expenses	**15,031,445.61**	11,991,787.30
Vehicle, transportation and travelling expenses	**10,667,058.62**	10,005,802.42
Rental fees	**16,294,278.95**	20,908,202.21
Others	**54,510,073.04**	80,700,913.78
Total	**146,001,451.22**	182,166,587.04

Explanation on cash paid for other operating activities:

Nil

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

78. Items in the cash flow statement (continued)

(2) Cash relating to investing activities

Cash received from significant investing activities

☐ Applicable ✓ Not applicable

Cash paid in connection with significant investing activities

☐ Applicable ✓ Not applicable

Cash received from other investing activities

Unit: Yuan Currency: RMB

Items	Amount for the period	Amount for the previous period
Monetary funds with restricted use rights	**17,544,278.97**	10,663,678.95
Advance receipts of transfer price for assets held for sale		123,047,700.00
Total	**17,544,278.97**	133,711,378.95

Explanation on the cash received from other investing activities:

Nil

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

78. Items in the cash flow statement (continued)

(2) Cash relating to investing activities (continued)

Cash paid for other investing activities

Unit: Yuan Currency: RMB

Items	Amount for the period	Amount for the previous period
Monetary funds with restricted use rights	**5,678,329.23**	17,887,646.66
Net cash paid for disposal of subsidiaries	**119,867,054.06**	
Total	**125,545,383.29**	17,887,646.66

Explanation on cash paid for other investing activities:

Nil

(3) Cash relating to financing activities

Cash received from other financing activities

Unit: Yuan Currency: RMB

Items	Amount for the period	Amount for the previous period
Cash received during the period from partial disposal of subsidiaries without losing control in previous years		89,301,857.43
Ultra-long term government bonds	**141,726,382.65**	75,000,000.00
Total	**141,726,382.65**	164,301,857.43

Explanation on the cash received from other financing activities:

Nil

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

78. Items in the cash flow statement (continued)

(3) Cash relating to financing activities (continued)

Cash paid for other financing activities

Unit: Yuan Currency: RMB

Items	Amount for the period	Amount for the previous period
Cash outflows related to leases	**45,112,990.52**	63,706,357.17
Perpetual bond issuance costs		450,000.00
Repurchase of restricted shares	**45,706,605.60**	
Total	**90,819,596.12**	64,156,357.17

Explanation on the cash paid for other financing activities:

Nil

Changes in liabilities from financing activities

☐ Applicable ✓ Not applicable

(4) Explanation of cash flows presented on a net basis

☐ Applicable ✓ Not applicable

(5) Significant activities and financial effects that do not involve cash flows for the current period but may affect the Company's financial position or future cash flows

☐ Applicable ✓ Not applicable

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

79. Supplementary information of the cash flow statement

(1) Supplementary information of the cash flow statement

Unit: Yuan Currency: RMB

SUPPLEMENTARY INFORMATION	Amount for the period	Amount for the previous period
1. Reconciliation of net profit to cash flows from operating activities:		
Net profit	**1,411,300,059.62**	1,641,111,420.41
Add: Provision for impairment of assets		30,499,560.12
Credit impairment loss	**6,537,738.05**	10,064,122.43
Depreciation of fixed assets, depletion of oil and gas assets and depreciation of bearer biological assets	**1,529,121,017.20**	1,434,502,726.42
Amortisation of right-of-use assets	**47,283,267.91**	55,268,839.29
Amortisation of intangible assets	**108,929,486.00**	97,078,470.81
Amortisation of long-term deferred expenses	**18,548,048.05**	10,101,154.61
Losses from disposal of fixed assets, intangible assets and other long-term assets ("-" for gains)	**108,977.90**	-494,466.60
Loss on scrapping of fixed assets ("-" for gains)	**72,874.89**	-160,252.58
Loss from changes in fair value ("-" for gains)		
Finance costs ("-" for gains)	**498,840,523.40**	547,158,160.36
Investment losses ("-" for gains)	**-226,236,942.36**	-146,202,969.99
Decrease in deferred income tax assets ("-" for increase)	**-56,526,329.43**	-38,972,349.12
Increase in deferred income tax liabilities ("-" for decrease)	**-14,513,171.37**	-5,199,258.33
Decrease in inventories ("-" for increase)	**991,230,459.23**	170,184,020.60
Decrease in operating receivables ("-" for increase)	**-449,900,273.53**	-380,889,124.22
Increase in operating payables ("-" for decrease)	**-848,183,732.51**	-376,684,841.88
Others	**33,372,063.84**	34,540,359.65
Net cash flows from operating activities	**3,049,984,066.89**	3,081,905,571.98
2. Significant investing and financing activities that do not involve cash receipts and payments:		
Conversion of debts into capital		
Convertible corporate bonds due within one year		
Fixed assets acquired under finance leases		
Transfer of bank acceptance bills by endorsement received for the sale of goods and services	**19,525,592.79**	12,110,148.83
New right-of-use assets	**62,646,280.12**	73,518,568.95
3. Net changes in cash and cash equivalents:		
Closing balance of cash	**4,678,059,101.62**	4,634,150,550.05
Less: Opening balance of cash	**4,732,703,628.03**	2,944,023,399.18
Add: Closing balance of cash equivalents		
Less: Opening balance of cash equivalents		
Net increase in cash and cash equivalents	**-54,644,526.41**	1,690,127,150.87

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

79. Supplementary information of the cash flow statement (continued)

(2) Net cash paid for acquisition of subsidiaries during the current period

☐ Applicable ✓ Not applicable

(3) Net cash received from disposal of subsidiaries during the current period

Unit: Yuan Currency: RMB

	Amount
Cash or cash equivalents received in the current period from the disposal of subsidiaries and other business units in the current period	**24,622,950.00**
Less: Cash and cash equivalents held by subsidiaries on the date of loss of control	**144,490,004.06**
Add: Cash or cash equivalents received in the current period from disposal of subsidiaries in prior periods	
Net cash received from disposal of subsidiaries	**-119,867,054.06**

Other explanations:

The net cash from the Group's disposal of equity interests in subsidiaries during the period was reclassified to other cash paid for investing activities.

In addition to the above transactions, the Group received cash of RMB32,702,528.95 during the period from the disposal of subsidiaries and other business units in prior years.

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

79. Supplementary information of the cash flow statement (continued)

(4) Cash and cash equivalents composition

Unit: Yuan Currency: RMB

Items	Closing balance	Opening balance
I. Cash	**4,678,059,101.62**	4,732,703,628.03
Including: Cash on hand		
Bank deposits that can be used for payment at any time	**4,678,059,101.62**	4,732,703,628.03
Other cash that can be used for payment at any time		
Central bank deposits that can be used for payment		
Deposits in other banks		
Call loans to banks		
II. Cash equivalents		
Including: Bond investments due within three months		
III. Balance of cash and cash equivalents at the end of the period	**4,678,059,101.62**	4,732,703,628.03
Including: Restricted cash and cash equivalents of the parent company or subsidiaries within the Group		

(5) Items with restricted use but still presented as cash and cash equivalents

☐ Applicable ✓ Not applicable

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

79. Supplementary information of the cash flow statement (continued)

(6) Monetary funds not classified as cash and cash equivalents

Unit: Yuan Currency: RMB

Items	Closing balance	Opening balance	Reasons
Performance bond deposit		6,676,370.89	Liquidity was restricted as it serves as a performance bond deposit
Reclamation deposit	**91,560,724.33**	96,863,679.35	Liquidity was restricted as it serves as a land reclamation deposit
Vegetation recovery deposits	**3,432,009.83**	3,474,728.19	Liquidity was restricted as it serves as a vegetation recovery deposit
Judicial freeze	**3,812,919.99**	3,656,825.46	Frozen due to litigation, with restricted liquidity and not available for payment at any time
Total	**98,805,654.15**	110,671,603.89	/

Other explanations:

☐ Applicable ✓ Not applicable

80. Notes to the statement of changes in equity

Explanation of the "Others" item, adjustment amounts, and other matters related to the adjustment of the balance at the end of the previous year:

☐ Applicable ✓ Not applicable

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

81. Foreign currency monetary items

(1) Foreign currency monetary items

Unit: Yuan

Items	Closing foreign currency balance	Exchange rate	Closing balance in RMB
Cash			
Including: USD	**6,716,589.46**	6.81090	45,746,019.18
HKD	**10,011,825.03**	0.86855	8,695,770.63
Other receivables			
Including: HKD	**1,836,142.02**	0.86855	1,594,781.15
Accounts payable			
Including: HKD	**203,726.49**	0.86855	176,946.64

Other explanations:

Nil

(2) The nature and financial impact of the lack of currency convertibility, the spot exchange rates used and the estimation process, and the risks faced by the enterprise due to the lack of currency convertibility

☐ Applicable ✓ Not applicable

(3) Explanation on foreign business entity (including those that are considered important) should include disclosure of: the overseas principal place of business of the foreign business entity; the functional currency and the basis for using that currency; the reason(s) for the change of functional currency

☐ Applicable ✓ Not applicable

(4) Lack of convertibility between the functional currency of the foreign operation and the presentation currency of the enterprise

☐ Applicable ✓ Not applicable

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

82. Leases

(1) As lessee

Items	For the six months ended 30 June 2026	For the six months ended 30 June 2025
Interest expense on lease liabilities	**8,767,376.25**	11,136,137.59
Expenses on short-term leases and leases of low-value assets included in profit or loss accounted for under the simplified approach	**14,948,879.77**	18,541,772.73
Total cash outflows relating to leases	**61,695,676.57**	83,916,889.45
Relevant profit or loss arising from sale-and-leaseback transactions	**3,402,168.18**	3,955,669.66
Cash inflows from sale-and-leaseback transactions	**95,000,000.00**	180,500,000.00
Cash outflows from sale-and-leaseback transactions	**75,024,542.73**	38,920,031.81

The assets leased by the Group include houses and buildings, machinery and equipment, transportation equipment and other equipment used in the course of operation. The houses and buildings are usually leased for a term of 2-25 years, machinery and equipment for a term of 5-20 years, and transportation and other equipment for a term of 2-5 years. A few lease contracts contain renewal option clauses. Lease contracts usually stipulate that the Group cannot sublease the leased assets.

Variable lease payments not included in the measurement of lease liabilities

☐ Applicable ✓ Not applicable

Expenses on short-term leases and leases of low-value assets accounted for under the simplified approach

☐ Applicable ✓ Not applicable

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

82. Leases (continued)

(1) As lessee (continued)

Sale-and-leaseback transactions and basis for judgment

In order to meet its capital requirements, the Group obtains loans for some of its wind turbine equipment on a sale-and-leaseback basis. The lease terms are usually 5-8 years, with contractual interest rates ranging from 2% to 5.3%, and some of the lease contracts stipulate that the interest rates will be adjusted once a year. The Group will purchase relevant equipment at a nominal price of RMB1 upon expiration of the lease period. In the Group's sale-and-leaseback transactions, control of the leased assets is not transferred with the transfer of the assets; therefore, the transfer of assets does not constitute a sale, the transferred assets are not derecognised, and the cash received is accounted for as a financial liability. Right-of-use assets, see Note VII, 25; simplified treatment of short-term leases and low-value asset leases, see Note V. 40; lease liabilities, see Note VII. 47.

Total cash outflows relating to leases were RMB61,695,676.57 (Unit: Yuan Currency: RMB)

(2) As lessor

Operating leases – as lessor

Unit: Yuan Currency: RMB

Items	Rental income	Including: Revenue related to variable lease payments not included in the measurement of lease receivables
Rental income	**655,691.42**	
Total	**655,691.42**	

The Group leases out certain of its houses and buildings for a lease term of 1 to 4 years, which constitute operating leases. Some of the lease contracts contain renewal option clauses. As at 30 June 2026, the income generated from the leased houses and buildings amounted to RMB655,691.42 (for the six months ended 30 June 2025: RMB815,681.90).

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

82. Leases (continued)

(2) As lessor (continued)

Pursuant to the lease contracts entered into with the lessees, the undiscounted minimum lease receivables are as follows:

Items	30 June 2026	31 December 2025
Within 1 year (inclusive)	**1,471,237.14**	1,627,697.14
1 to 2 years (inclusive)	**116,571.43**	742,474.29
Total	**1,587,808.57**	2,370,171.43

Operating leasehold houses and buildings are presented as investment properties. Please refer to Note VII. 20.

Finance lease – as lessor

☐ Applicable ✓ Not applicable

Reconciliation of undiscounted lease receivables and net investment in leases

☐ Applicable ✓ Not applicable

Undiscounted lease receivables for the next five years

☐ Applicable ✓ Not applicable

(3) Recognition of gain or loss on sale of finance lease as a producer or distributor

☐ Applicable ✓ Not applicable

Other explanations:

Nil

VII. NOTES TO ITEMS OF THE CONSOLIDATED FINANCIAL STATEMENTS (continued)

83. Data resources

☐ Applicable ✓ Not applicable

84. Others

☐ Applicable ✓ Not applicable

VIII. R&D EXPENDITURE

1. By nature of cost

Unit: Yuan Currency: RMB

Items	Amount for the period	Amount for the previous period
Depreciation and amortisation	**25,246,160.94**	109,272,290.99
Labour costs	**15,469,424.08**	23,375,510.97
Outsourced development fees	**6,102,182.81**	4,786,802.05
Others	**6,317,368.09**	9,939,119.20
Total	**53,135,135.92**	147,373,723.21
Of which: Expensed R&D expenditure	**53,135,135.92**	143,482,977.42
Capitalised R&D expenditure		3,890,745.79

Other explanations:

Nil

VIII. R&D EXPENDITURE (continued)

2. Development expenditure on R&D projects eligible for capitalisation

Unit: Yuan Currency: RMB

Items	Opening balance	Increase during the period: Internal development expenditure	Increase during the period: Others	Decrease during the period: Recognized as intangible assets	Decrease during the period: Transferred to profit or loss for the period	Decrease during the period: Recognised as fixed assets	Closing balance
Development of Blade Replacement Equipment for Onshore Large MW Wind Turbine Unit without Crane	8,797,028.04			6,993,488.22		1,803,539.82	
Total	8,797,028.04			6,993,488.22		1,803,539.82	

Significant capitalised R&D projects

☐ Applicable ✓ Not applicable

Provision for impairment of development expenditure

☐ Applicable ✓ Not applicable

Other explanations:

Nil

3. Significant Outsourced R&D Projects in Progress

☐ Applicable ✓ Not applicable

IX. CHANGES IN SCOPE OF CONSOLIDATION

1. Business combinations involving enterprises not under common control

☐ Applicable ✓ Not applicable

2. Business combinations involving enterprises under common control

☐ Applicable ✓ Not applicable

IX. CHANGES IN SCOPE OF CONSOLIDATION (continued)

3. Reverse acquisition

☐ Applicable ✓ Not applicable

4. Disposal of Subsidiaries

Whether there was a transaction or event that resulted in the loss of control over subsidiaries during the current period

☐ Applicable ✓ Not applicable

Other explanations:

On 30 April 2026, pursuant to the equity transfer contract, the Company transferred all of its 55% equity interest in Hebei Gas Co., Ltd. to its parent company, HECIC, by way of an agreed transfer at a disposal consideration of RMB18,268,931.43, and completed the change of industrial and commercial registration. As a result, the Company lost control over Hebei Gas Co., Ltd. and therefore no longer includes it in the scope of consolidation.

	Date of disposal
Current assets	1,381,300,010.35
Non-current assets	108,687,705.14
Current liabilities	82,111,737.73
Non-current liabilities	1,377,410,318.56

Whether there was a step-by-step disposal of investment in a subsidiary through multiple transactions that resulted in the loss of control during the current period

☐ Applicable ✓ Not applicable

Other explanations:

Nil

IX. CHANGES IN SCOPE OF CONSOLIDATION (continued)

5. Changes in the Scope of Consolidation Due to Other Reasons

Explanation on the changes in the scope of consolidation due to other reasons (e.g., establishment of new subsidiaries, liquidation of subsidiaries, etc.) and the related circumstances:

New subsidiaries

For the six months ended 30 June 2026	Principal place of operation	Place of registration	Business nature	Registered capital (RMB'0,000)	Percentage of shareholding (%) Direct	Indirect
HECIC Green Power Direct Connection New Energy Co., Ltd. (河北建投綠電直連新能源有限公司)	PRC	Zhuolu County	Power generation business	100.00		80.00
Weichang Manchu and Mongolian Autonomous County Qichen New Energy Co., Ltd. (圍場滿族蒙古族自治縣啟晨新能源有限公司)	PRC	Weichang Manchu and Mongolian Autonomous County	Wind power generation technical services	21,520.00	100.00	
Fengning Manzu Autonomous County Qichen New Energy Co., Ltd. (豐寧滿族自治縣啟晨新能源有限公司)	PRC	Fengning Manzu Autonomous County	Wind power generation technical services	8,400.00	100.00	
Suntien Green Energy Offshore Wind Power (Changli) Co., Ltd. (新天綠能海上風電(昌黎)有限公司)	PRC	Changli County	Power generation business	3,000.00	75.00	25.00
Bei'an Hefeng New Energy Co., Ltd. (北安市和風新能源有限公司)	PRC	Bei'an City	Power generation business	100.00	100.00	
Xingtai Suntien Smart Energy Co., Ltd. (邢台新天智慧能源有限公司)	PRC	Qinghe County	Power generation business	100.00	100.00	

The six companies were all newly established in 2026. As of 30 June 2026, the Group had not yet paid its capital contributions to these six companies.

Deregistration of subsidiaries

No subsidiaries were deregistered during the period.

6. Others

☐ Applicable ✓ Not applicable

X. INTERESTS IN OTHER ENTITIES

1. Interests in subsidiaries

(1) Composition of the Group

Unit: Yuan Currency: RMB

Name of subsidiary	Principal place of operation	Registered capital	Place of registration	Business nature	Shareholding percentage (%) Direct	Indirect	Method of acquisition
HECIC New Energy	PRC	698,841.00	Shijiazhuang City	Wind power generation, wind farm investment and service consulting	100.00		Business combinations involving enterprises under common control
Hebei Natural Gas	PRC	190,000.00	Shijiazhuang City	Sale of natural gas and gas appliances and the connection and construction of natural gas pipelines	55.00		Business combinations involving enterprises under common control
Suntien Green Energy (Fengning) Co., Ltd. (新天綠色能源(豐寧)有限公司)	PRC	18,869.57	Chengde City	Wind power generation	92.00		Establishment by investment
Jianshui Suntien	PRC	33,300.00	Honghe County	Wind power generation	49.00	51.00	Establishment by investment
Heilongjiang Suntien Investment Co., Ltd. (黑龍江新天投資有限公司)	PRC	27,324.00	Harbin City	Wind power generation	99.08		Establishment by investment
Suntien Green Energy (Hong Kong) Corporation Limited (新天綠色能源(香港)有限公司) ("Suntien Hong Kong")	PRC	USD9,696.67	Hong Kong, PRC	Project investment and investment management	100.00		Establishment by investment
Suntien Green Energy Investment (Beijing) Co., Ltd. (新天綠色能源投資(北京)有限公司)	PRC	6,000.00	Beijing City	Leasing and commercial service industry	100.00		Establishment by investment
Ruoqiang Suntien Green Energy Co., Ltd. (若羌新天綠色能源有限公司)	PRC	22,030.00	Ruoqiang County	Wind power generation	100.00		Establishment by investment
Xingyang Suntien Wind Energy Co., Ltd. (滎陽新天風能有限公司)	PRC	9,000.00	Xingyang City	Wind power generation	100.00		Establishment by investment
Weihui Suntien Green Energy Co., Ltd. (衛輝新天綠色能源有限公司)	PRC	8,400.00	Weihui City	Wind power generation	100.00		Establishment by investment
Junan Suntien Wind Energy Co., Ltd. (莒南新天風能有限公司)	PRC	10,300.00	Junan County	Wind power generation	100.00		Establishment by investment

X. INTERESTS IN OTHER ENTITIES (continued)

1. Interests in subsidiaries (continued)

(1) Composition of the Group (continued)

Name of subsidiary	Principal place of operation	Registered capital	Place of registration	Business nature	Shareholding percentage (%) Direct	Shareholding percentage (%) Indirect	Method of acquisition
Shenzhen Suntien Green Energy Investment Co., Ltd. (深圳新天綠色能源投資有限公司) ("Shenzhen Suntien")	PRC	19,450.00	Shenzhen City	Project investment and investment management	100.00		Establishment by investment
Hebei Fengning Construction and Investment New Energy Co., Ltd. (河北豐寧建投新能源有限公司)	PRC	104,732.00	Fengning County	Wind power generation	100.00		Establishment by investment
Suntien Liquefied Natural Gas Shahe Co., Ltd. (新天液化天然氣沙河有限公司)	PRC	5,000.00	Xingtai City	LNG storage, transport, and sales		100.00	Establishment by investment
Guangxi Suntien Green Energy Co., Ltd. (廣西新天綠色能源有限公司)	PRC	14,950.00	Nanning City	Wind power generation	100.00		Establishment by investment
Tongdao Suntien Green Energy Co., Ltd. (通道新天綠色能源有限公司)	PRC	15,887.00	Tongdao Dongzu Autonomous County	Wind power generation	100.00		Establishment by investment
HECIC New Energy (Tangshan) Co., Ltd. (建投新能源(唐山)有限公司)	PRC	8,600.00	Tangshan City	Wind power generation	100.00		Establishment by investment
Fuliang Zhongling Suntien Green Energy Co., Ltd. (浮梁中嶺新天綠色能源有限公司)	PRC	17,430.00	Jingdezhen City	Wind power generation		100.00	Establishment by investment
Hebei Suntien Green Energy Clean Energy Development Co., Ltd. (河北新天綠能清潔能源發展有限公司)	PRC	21,000.00	Shijiazhuang City	Contract energy management, supply chain management services	100.00		Establishment by investment
Suntien Green Energy Xuyi Co., Ltd. (新天綠色能源盱眙有限公司)	PRC	23,400.00	Huai'an City	Wind power generation		100.00	Establishment by investment
Tangshan Suntien New Energy Co., Ltd. (唐山新天新能源有限公司)	PRC	1,500.00	Tangshan City	Wind power generation		100.00	Establishment by investment
Fangchenggang Suntien Green Energy Co., Ltd. (防城港新天綠色能源有限公司)	PRC	13,130.00	Fangchenggang City	Wind power generation	100.00		Establishment by investment
Fuping Jixin Green Energy Co., Ltd. (富平冀新綠色能源有限公司)	PRC	16,580.00	Weinan City	Wind power generation	100.00		Establishment by investment
HECIC Zhangjiakou Wind Energy Co., Ltd. (河北建投張家口風能有限公司)	PRC	82,971.00	Kangbao County	Wind power generation		100.00	Establishment by investment

X. INTERESTS IN OTHER ENTITIES (continued)

1. Interests in subsidiaries (continued)

(1) Composition of the Group (continued)

Name of subsidiary	Principal place of operation	Registered capital	Place of registration	Business nature	Shareholding percentage (%) Direct	Shareholding percentage (%) Indirect	Method of acquisition
HECIC Zhongxing Wind Energy Co., Ltd. (河北建投中興風能有限公司)	PRC	29,200.00	Haixing County	Wind power generation		100.00	Establishment by investment
HECIC Yuzhou Wind Energy Co., Ltd. (河北建投蔚州風能有限公司)	PRC	36,400.00	Yu County	Wind power generation		55.92	Establishment by investment
Longyuan Chongli	PRC	9,500.00	Chongli District	Wind power generation		50.00	Establishment by investment
Lingqiu Construction & Investment Hengguan Wind Energy Co., Ltd. (靈丘建投衡冠風能有限公司)	PRC	33,850.00	Lingqiu County	Wind power generation		55.00	Establishment by investment
Zhangbei Huashi	PRC	8,000.00	Zhangbei County	Wind power generation		49.00	Establishment by investment
Hebei Suntien Kechuang New Energy Technology Co., Ltd. (河北新天科創新能源技術有限公司)	PRC	10,880.00	Zhangjiakou Economic Development Zone	Provision of maintenance and operation for wind farms		100.00	Establishment by investment
HECIC Yanshan (Guyuan) Wind Power Co., Ltd. (建投燕山(沽源)風能有限公司)	PRC	83,977.55	Guyuan County	Wind power generation		94.43	Establishment by investment
Chengde Yuyuan	PRC	17,000.00	Chengde City	Wind power generation		60.00	Establishment by investment
Keyouqianqi Suntien Wind Energy Co., Ltd	PRC	21,300.00	Kerchin Right Wing Forward Banner	Wind power generation		100.00	Establishment by investment
Laiyuan Suntien Wind Energy Co., Ltd.	PRC	20,460.00	Laiyuan County	Wind and photovoltaic power generation		100.00	Establishment by investment
Yu County Suntien Wind Energy Co., Ltd. (蔚縣新天風能有限公司)	PRC	78,400.00	Yu County	Wind power generation		100.00	Establishment by investment
Wuchuan County Mengtian Wind Energy Co., Ltd. (武川縣蒙天風能有限公司)	PRC	15,000.00	Wuchuan County	Wind power generation		100.00	Establishment by investment
Shangyi Suntien Wind Energy Co., Ltd. (尚義新天風能有限公司)	PRC	23,213.00	Shangyi County	Wind power generation		80.00	Establishment by investment
Zhangbei Suntien Wind Energy Co., Ltd. (張北新天風能有限公司)	PRC	22,000.00	Zhangbei County	Wind power generation		100.00	Establishment by investment
Changli Suntien Wind Energy Co., Ltd. (昌黎新天風能有限公司)	PRC	23,800.00	Changli County	Wind power generation		100.00	Establishment by investment

X. INTERESTS IN OTHER ENTITIES (continued)

1. Interests in subsidiaries (continued)

(1) Composition of the Group (continued)

Name of subsidiary	Principal place of operation	Registered capital	Place of registration	Business nature	Shareholding percentage (%) Direct	Shareholding percentage (%) Indirect	Method of acquisition
Suntien Green Energy Weichang Co., Ltd. (新天綠色能源圍場有限公司)	PRC	92,740.00	Weichang Manchu and Mongolian Autonomous County	Wind power generation		97.28	Establishment by investment
Chongli Suntien Wind Energy Co., Ltd. (崇禮新天風能有限公司)	PRC	39,920.00	Chongli County	Wind power generation		100.00	Establishment by investment
Chengde Yujing New Energy Co., Ltd. (承德禦景新能源有限公司)	PRC	41,000.00	Weichang Manchu and Mongolian Autonomous County	Wind power generation		60.00	Establishment by investment
Chengde Yufeng Wind Energy Co., Ltd. (承德禦楓風能有限公司)	PRC	8,300.00	Weichang Manchu and Mongolian Autonomous County	Wind power generation		60.00	Establishment by investment
Gu County HECIC Wind Energy Co., Ltd.	PRC	560.00	Gu County	Wind power generation		100.00	Establishment by investment
HECIC Offshore Wind Power Co., Ltd. (河北建投海上風電有限公司) ("Offshore Wind Power")	PRC	182,000.00	Laoting County	Wind power generation	51.40		Establishment by investment
Shijiazhuang Construction & Investment Natural Gas Co., Ltd. (石家莊建投天然氣有限公司)	PRC	5,710.00	Shijiazhuang City	Sale of natural gas and gas appliances and the connection and construction of natural gas pipelines		100.00	Establishment by investment
Zhao County Anda Gas Co., Ltd. (趙縣安達燃氣有限公司)	PRC	500.00	Zhao County	Sale of natural gas and gas appliances and the connection and construction of natural gas pipelines		100.00	Establishment by investment
Hebei Zhaodu Natural Gas Co., Ltd (河北趙都天然氣有限責任公司)	PRC	2,000.00	Handan City	Sale of natural gas and gas appliances and the connection and construction of natural gas pipelines		52.50	Establishment by investment

X. INTERESTS IN OTHER ENTITIES (continued)

1. Interests in subsidiaries (continued)

(1) Composition of the Group (continued)

Name of subsidiary	Principal place of operation	Registered capital	Place of registration	Business nature	Shareholding percentage (%) Direct	Shareholding percentage (%) Indirect	Method of acquisition
Handan Langtuo Natural Gas Sale Co., Ltd. (邯鄲市郎拓天然氣銷售有限公司)	PRC	400.00	Handan City	Sale of natural gas equipment		100.00	Establishment by investment
Chengde HECIC Natural Gas Co., Ltd. (承德市建投天然氣有限責任公司)	PRC	21,000.00	Chengde City	Sale of natural gas and gas appliances and the connection and construction of natural gas pipelines		90.00	Establishment by investment
Ningjin HECIC Natural Gas Co., Ltd. (寧晉縣建投天然氣有限責任公司)	PRC	3,000.00	Ningjin County	Sale of natural gas and gas appliances and the connection and construction of natural gas pipelines		51.00	Establishment by investment
Shijiazhuang Huabo Natural Gas Co., Ltd. (石家莊華博燃氣有限公司)	PRC	4,500.00	Shijiazhuang City	Sale of natural gas and gas appliances and the connection and construction of natural gas pipelines		55.00	Establishment by investment
Shijiazhuang Jiran Pipeline Engineering Co., Ltd. (石家莊冀燃管道工程有限公司)	PRC	6,375.00	Shijiazhuang City	Connection and construction of natural gas pipelines		60.00	Establishment by investment
Xingtai Jiran Natural Gas Co., Ltd. (邢台冀燃天然氣有限公司)	PRC	2,000.00	Xingtai City	Sale of natural gas and gas appliances and the connection and construction of natural gas pipelines		55.00	Establishment by investment
Baoding Construction & Investment Natural Gas Co., Ltd. (保定建投天然氣有限公司)	PRC	2,000.00	Baoding City	Sale of natural gas and gas appliances and the connection and construction of natural gas pipelines		100.00	Establishment by investment
Li County HECIC Natural Gas Co., Ltd. (蠡縣建投天然氣有限公司)	PRC	1,000.00	Li County	Connection and construction of natural gas pipelines		60.00	Establishment by investment

X. INTERESTS IN OTHER ENTITIES (continued)

1. Interests in subsidiaries (continued)

(1) Composition of the Group (continued)

Name of subsidiary	Principal place of operation	Registered capital	Place of registration	Business nature	Shareholding percentage (%) Direct	Indirect	Method of acquisition
Qinghe HECIC Natural Gas Co., Ltd. (清河縣建投天然氣有限公司)	PRC	2,387.25	Qinghe County	Sale of natural gas and gas appliances and the connection and construction of natural gas pipelines		80.00	Establishment by investment
Julu County HECIC Wind Energy Co., Ltd. (巨鹿縣建投風能有限公司)	PRC	7,500.00	Julu County	Wind power generation		100.00	Establishment by investment
Caofeidian Suntien Liquefied Natural Gas Co., Ltd. (曹妃甸新天液化天然氣有限公司) ("Caofeidian Company")	PRC	400,000.00	Caofeidian	Construction of LNG receiving station and pipeline supply projects	51.00		Establishment by investment
Suntien Green Energy Lianyungang Co., Ltd. (新天綠色能源連雲港有限公司)	PRC	19,730.09	Lianyungang City	Wind power generation	75.00	25.00	Establishment by investment
HECIC Offshore Wind Power Sheyang Co., Ltd. (河北建投海上風電射陽有限公司)	PRC	2,000.00	Sheyang County	Wind power generation		60.00	Establishment by investment
Harbin Ruifeng New Energy Co., Ltd.	PRC	25,080.00	Shuangcheng City	Wind power generation		80.00	Establishment by investment
HECIC New Energy Supply Chain Management Co., Ltd. (河北建投新能供應鏈管理有限公司)	PRC	10,000.00	Tangshan City	Sale of natural gas		100.00	Establishment by investment
Baoding Construction & Investment Huisheng New Energy Co., Ltd. (保定建投匯晟新能源有限公司)	PRC	462.00	Baoding City	Photovoltaic power generation		90.00	Establishment by investment
S&T International Natural Gas Trading Company Limited (新港國際天然氣貿易有限公司)	PRC	HKD2,100.00	Hong Kong, PRC	LNG purchase, import, re-export, agency purchase & sale		91.00	Establishment by investment
Suntien Green Energy (Tianjin) Co., Ltd. (新天綠色能源(天津)有限公司)	PRC	1,000.00	Tianjin City	Wind power generation	100.00		Establishment by investment
Cangzhou Suntien Green Energy Co., Ltd. (滄州新天綠色能源有限公司)	PRC	5,000.00	Cangzhou City	Wind power and related projects development	100.00		Establishment by investment
Liquan Jisheng Green Energy Co., Ltd. (禮泉冀盛綠色能源有限公司)	PRC	8,000.00	Xianyang City	Wind power generation	100.00		Establishment by investment
Cangzhou Suntien Botou Energy Co., Ltd. (滄州新天泊投能源有限公司)	PRC	1,000.00	Cangzhou City	Wind power and related projects development	66.00		Establishment by investment

X. INTERESTS IN OTHER ENTITIES (continued)

1. Interests in subsidiaries (continued)

(1) Composition of the Group (continued)

Name of subsidiary	Principal place of operation	Registered capital	Place of registration	Business nature	Shareholding percentage (%) Direct	Shareholding percentage (%) Indirect	Method of acquisition
Suntien Offshore Wind Power (Qinhuangdao) Co., Ltd. (新天海上風電(秦皇島)有限公司)	PRC	45,000.00	Qinhuangdao City	Wind power generation	70.00	30.00	Establishment by investment
HECIC Huineng New Energy Co., Ltd. (河北建投匯能新能源有限責任公司)	PRC	28,000.00	Shijiazhuang City	Wind power generation	100.00		Establishment by investment
Julu County HECIC New-energy WindPower Co., Ltd. (巨鹿縣建投新能風力發電有限公司)	PRC	17,000.00	Xingtai City	Wind power generation	55.00	25.00	Establishment by investment
Ningjin County HECIC Xinze Wind Power Co., Ltd. (甯晉縣建投新澤風力發電有限公司)	PRC	10,500.00	Xingtai City	Power generation business	51.00		Establishment by investment
Jinzhou HECIC Wind Power Co., Ltd. (晉州市建投風力發電有限公司)	PRC	10,178.00	Shijiazhuang City	Power generation business	51.00		Establishment by investment
Zhangbei Xinze New Energy Co., Ltd. (張北新澤新能源有限公司)	PRC	14,700.00	Zhangbei County	Wind power generation		51.00	Establishment by investment
Shenzhou Construction & Investment Wind Power Co., Ltd. (深州市建投風力發電有限公司)	PRC	9,917.00	Shenzhou City	Power generation, heat generation and supply industry		51.00	Establishment by investment
Shanghai Geluoli Technology Co., Ltd. (上海戈洛立科技有限公司)	PRC	3,000.00	Shanghai City	R&D of systems related to wind farms	51.00	15.00	Establishment by investment
Suntien Green Energy Qinhuangdao Beidaihe New District Co., Ltd. (新天綠色能源秦皇島北戴河新區有限公司)	PRC	57,600.00	Qinhuangdao City	Wind power generation and gas power generation	70.00	30.00	Establishment by investment
Handan City Suntien Green Energy Wind Power Co., Ltd. (邯鄲市新天綠能風力發電有限公司)	PRC	11,455.00	Handan City	Wind power generation	51.00	49.00	Establishment by investment
Handan Xintian New Energy Co., Ltd. (邯鄲新天新能源有限公司)	PRC	10,225.00	Handan City	Wind power generation	70.00	30.00	Establishment by investment
Changli Construction & Investment Wind Power Co., Ltd. (昌黎建投風力發電有限公司)	PRC	2,334.00	Qinhuangdao City	Wind power generation	51.00	49.00	Establishment by investment
Xintian Green Energy Zhuolu Co., Ltd. (新天綠色能源涿鹿有限公司)	PRC	200.00	Zhangjiakou City	Wind power generation	100.00		Establishment by investment

X. INTERESTS IN OTHER ENTITIES (continued)

1. Interests in subsidiaries (continued)

(1) Composition of the Group (continued)

Name of subsidiary	Principal place of operation	Registered capital	Place of registration	Business nature	Shareholding percentage (%) Direct	Indirect	Method of acquisition
Zaoqiang Xinchu New Energy Co., Ltd. (棗強新儲新能源有限公司)	PRC	400.00	Zaoqiang County	Wind power generation	100.00		Establishment by investment
Shanghai Genheyuan Technology Center (Limited Partnership)	PRC	450.00	Shanghai City	Research and development of new energy technologies and corporate management		57.00	Establishment by investment
Tangshan Shunhuan Energy Development Co., Ltd. (唐山順桓能源開發有限公司)	PRC	60,900.00	Tangshan City	Wind power generation		70.00	Establishment by investment
Tangshan Pinghuan Energy Development Co., Ltd. (唐山平桓能源開發有限公司)	PRC	120,900.00	Tangshan City	Wind power generation		51.00	Establishment by investment
Tangshan Hehuan Energy Development Co., Ltd. (唐山合桓能源開發有限公司)	PRC	76,500.00	Tangshan City	Wind power generation		51.00	Establishment by investment
Kangbao Construction & Investment Funong New Energy Co., Ltd. (康保建投扶農新能源有限責任公司)	PRC	24,000.00	Zhangjiakou City	Wind power generation		51.00	Establishment by investment
Suntien Green Energy (Nanzhang) Co., Ltd. (新天綠色能源(南漳)有限公司)	PRC	1,000.00	Xiangyang City	Wind power generation	70.00	30.00	Establishment by investment
Hainan Xintaien Green Energy Co., Ltd. (海南新太恩綠色能源有限公司)	PRC	1,000.00	Hainan Province	Wind power generation	51.00		Establishment by investment
Suntien Smart Energy (Qinhuangdao Funing) Co., Ltd. (新天智慧能源(秦皇島撫寧)有限公司)	PRC	43,595.00	Qinhuangdao City	Wind power generation	70.00	30.00	Establishment by investment
Suntien Green Energy (Luanping) Co., Ltd. (新天綠色能源(灤平)有限公司)	PRC	1,000.00	Luanping County	Wind power generation	66.00		Establishment by investment
Suntien Green Energy Wuji Co., Ltd. (新天綠色能源無極有限公司)	PRC	500.00	Wuji County	Wind power generation	100.00		Establishment by investment
Suntien Green Energy Gaoyi Co., Ltd. (新天綠色能源高邑有限公司)	PRC	500.00	Gaoyi County	Wind power generation	100.00		Establishment by investment

X. INTERESTS IN OTHER ENTITIES (continued)

1. Interests in subsidiaries (continued)

(1) Composition of the Group (continued)

Name of subsidiary	Principal place of operation	Registered capital	Place of registration	Business nature	Shareholding percentage (%) Direct	Shareholding percentage (%) Indirect	Method of acquisition
Weichang Manchu and Mongolian Autonomous County Huineng Huahong New Energy Co., Ltd. (圍場滿族蒙古族自治縣匯能華弘新能源有限公司)	PRC	100.00	Chengde City	Wind power generation	61.00		Establishment by investment
Daming County Suntien Chuangfu Wind Power Co., Ltd. (大名縣新天創富風力發電有限公司)	PRC	100.00	Handan City	Wind power generation		65.00	Establishment by investment
Construction & Investment Tangshan Wind Power Co., Ltd. (建投唐山風力發電有限公司)	PRC	60,432.00	Tangshan City	Wind power generation		100.00	Establishment by investment
Hexigten Banner Construction & Investment Green Energy Co., Ltd. (克什克騰旗建投綠能新能源有限公司)	PRC	50.00	Chifeng City	Wind power generation		100.00	Establishment by investment
Suntien Zhihui Energy Technology (Xiong'an) Co., Ltd. (新天智匯能源科技(雄安)有限公司)	PRC	5,000.00	Baoding City	Technical services	100.00		Establishment by investment
Construction & Investment (Tangshan) Clean Energy Development Co., Ltd. (建投(唐山)清潔能源開發有限公司)	PRC	13,000.00	Tangshan City	Power generation business	75.00	25.00	Establishment by investment
Suntien Weiwei Hydrogen Energy (Shijiazhuang) Technology Co., Ltd. (新天衛衛氫能(石家莊)科技有限公司)	PRC	200.00	Shijiazhuang City	Work safety inspection		51.00	Establishment by investment
Chaoyang Suntien New Energy Co., Ltd. (朝陽新天綠色能源有限公司)	PRC	1,000.00	Chaoyang City	Wind power generation technical services		80.00	Establishment by investment
Urad Middle Banner Yuanchu Technology Co., Ltd. (烏拉特中旗元儲科技有限公司)	PRC	100.00	Bayannur City, Inner Mongolia Autonomous Region	Technical services		100.00	Establishment by investment
Sonid Left Banner Yuanchu Technology Co., Ltd. (蘇尼特左旗元儲科技有限公司)	PRC	13,000.00	Sonid Left Banner, Xilingol League, Inner Mongolia Autonomous Region	Technical services		100.00	Establishment by investment

X. INTERESTS IN OTHER ENTITIES (continued)

1. Interests in subsidiaries (continued)

(1) Composition of the Group (continued)

Name of subsidiary	Principal place of operation	Registered capital	Place of registration	Business nature	Shareholding percentage (%) Direct	Indirect	Method of acquisition
Ulanhot Yuanchu Technology Co., Ltd. (烏蘭浩特元儲科技有限公司)	PRC	100.00	Ulanhot City, Hinggan League, Inner Mongolia Autonomous Region	Technical services		100.00	Establishment by investment
Suntien Green Energy New Energy (Chengde) Co., Ltd. (新天綠能新能源(承德)有限公司)	PRC	1,000.00	Chengde City	Power generation business	100.00		Establishment by investment
Shijiazhuang Geluoli Enterprise Management Co., Ltd. (石家莊戈洛立企業管理有限責任公司)	PRC	450.00	Shijiazhuang City	Enterprise management	100.00		Establishment by investment
HECIC Gas Safety Inspection Co., Ltd. (河北建投燃氣安全檢測有限公司)	PRC	3,000.00	Shijiazhuang City	Work safety inspection		100.00	Establishment by investment
Construction & Investment Pumped Storage (Laiyuan) Co., Ltd. (建投抽水蓄能(淶源)有限公司)	PRC	20,000.00	Baoding City	Power generation business	51.00	49.00	Establishment by investment
Shijiazhuang Suntien Smart Energy Co., Ltd. (石家莊新天智慧能源有限公司)	PRC	22,600.00	Xinle City	Power generation business	100.00		Establishment by investment
HECIC Gas Safety Technology Co., Ltd. (河北建投燃氣安全技術有限公司)	PRC	1,000.00	Xiong'an New Area	Research and experimental development		100.00	Establishment by investment
Urad Rear Banner Yuanqing Wind Energy Co., Ltd. (烏拉特後旗元氫風能有限公司)	PRC	100.00	Bayannur City, Inner Mongolia Autonomous Region	Power generation business		100.00	Establishment by investment
Construction & Investment Energy Storage (Guyuan) Power Co., Ltd. (建投儲能(沽源)電力有限責任公司)	PRC	10,000.00	Zhangjiakou City	Power generation business		51.00	Establishment by investment
Suntien Green Energy (Pingquan) Co., Ltd. (新天綠色能源(平泉)有限公司)	PRC	100.00	Chengde City	Power generation technology business		66.00	Establishment by investment
HECIC Green Power Direct Connection New Energy Co., Ltd. (河北建投綠電直連新能源有限公司)	PRC	100.00	Zhuolu County	Power generation business		80.00	Establishment by investment
Weichang Manchu and Mongolian Autonomous County Qichen New Energy Co., Ltd. (圍場滿族蒙古族自治縣啟晨新能源有限公司)	PRC	21,520.00	Weichang Manchu and Mongolian Autonomous County	Wind power generation technical services	100.00		Establishment by investment

X. INTERESTS IN OTHER ENTITIES (continued)

1. Interests in subsidiaries (continued)

(1) Composition of the Group (continued)

Name of subsidiary	Principal place of operation	Registered capital	Place of registration	Business nature	Shareholding percentage (%) Direct	Shareholding percentage (%) Indirect	Method of acquisition
Fengning Manzu Autonomous County Qichen New Energy Co., Ltd. (豐寧滿族自治縣啟晨新能源有限公司)	PRC	8,400.00	Fengning Manzu Autonomous County	Wind power generation technical services	100.00		Establishment by investment
Suntien Green Energy Offshore Wind Power (Changli) Co., Ltd. (新天綠能海上風電(昌黎)有限公司)	PRC	3,000.00	Changli County	Power generation business	75.00	25.00	Establishment by investment
Bei'an Hefeng New Energy Co., Ltd. (北安市和風新能源有限公司)	PRC	100.00	Bei'an City	Power generation business	100.00		Establishment by investment
Xingtai Suntien Smart Energy Co., Ltd. (邢台新天智慧能源有限公司)	PRC	100.00	Qinghe County	Power generation business	100.00		Establishment by investment
Raoyang Natural Gas	PRC	1,000.00	Raoyang County	Sale of natural gas and gas appliances		60.00	Business combinations involving enterprises not under common control
Linxi Xinneng	PRC	4,000.00	Linxi County	Sale of natural gas and gas appliances		60.00	Business combinations involving enterprises not under common control
Anguo Huagang	PRC	2,000.00	Anguo City	Sale of natural gas and gas appliances and gas vehicles		51.00	Business combinations involving enterprises not under common control
Pingshan Huajian	PRC	615.00	Pingshan County	Sale of natural gas and gas vehicles		100.00	Business combinations involving enterprises not under common control
Jinzhou Gas	PRC	1,815.99	Jinzhou City	Sale of natural gas and gas appliances and the connection and construction of natural gas pipelines		100.00	Business combinations involving enterprises not under common control

X. INTERESTS IN OTHER ENTITIES (continued)

1. Interests in subsidiaries (continued)

(1) Composition of the Group (continued)

Name of subsidiary	Principal place of operation	Registered capital	Place of registration	Business nature	Shareholding percentage (%) Direct	Shareholding percentage (%) Indirect	Method of acquisition
Shenzhou Gas	PRC	1,175.81	Shenzhou City	Sale of natural gas and gas appliances and the connection and construction of natural gas pipelines		100.00	Business combinations involving enterprises not under common control
Xingtai Tianhongxiang Gas Co., Ltd. (邢台天宏祥燃氣有限公司)	PRC	1,000.00	Xingtai City	Sale of natural gas and gas appliances and the connection and construction of natural gas pipelines		67.00	Business combinations involving enterprises not under common control
Xinji Gas	PRC	1,500.00	Xinji City	Sale of natural gas and gas appliances and the connection and construction of natural gas pipelines		100.00	Business combinations involving enterprises not under common control
Hengshui HECIC	PRC	2,000.00	Hengshui City	Sale of natural gas and gas appliances		51.00	Business combinations involving enterprises not under common control
International Wind Farm Development V Limited (國際風電開發五有限公司)	PRC	HKD14,499.46	Hong Kong, PRC	Wind farm investment, construction and operation		100.00	Business combinations involving enterprises not under common control
Tai'an Sanglin Wind Power Generation Co., Ltd. (台安桑林風力發電有限公司)	PRC	12,644.00	Tai'an County	Wind power generation		100.00	Business combinations involving enterprises not under common control
Jiecheng Natural Gas (捷誠天然氣)	PRC	4,000.00	Shijiazhuang City	Sale of natural gas and gas appliances		80.00	Business combinations involving enterprises not under common control
Xin'ao Urban Gas	PRC	10,000.00	Shijiazhuang City	Sale of natural gas and gas appliances		51.00	Business combinations involving enterprises not under common control

X. INTERESTS IN OTHER ENTITIES (continued)

1. Interests in subsidiaries (continued)

(1) Composition of the Group (continued)

Name of subsidiary	Principal place of operation	Registered capital	Place of registration	Business nature	Shareholding percentage (%) Direct	Shareholding percentage (%) Indirect	Method of acquisition
Xinjiang Yusheng	PRC	3,194.00	Urumqi City	Engineering and construction for wind power transmission lines and equipment	51.00		Business combinations involving enterprises not under common control
Korla Tianhui Dongshan Wind Power Co., Ltd. (庫爾勒天匯東山風力發電有限公司)	PRC	3,192.00	Korla City	Wind power generation		100.00	Business combinations involving enterprises not under common control
Gaoyi Fengcheng	PRC	10,000.00	Gaoyi County	Natural gas supply, stove sales		60.00	Business combinations involving enterprises not under common control
Gaoan Jing'an	PRC	11,886.00	Gaoan City	Wind power generation		100.00	Business combinations involving enterprises not under common control
Chongli HECIC	PRC	36,206.00	Chongli County	Wind power generation		100.00	Business combinations involving enterprises not under common control
Zhangbei Construction & Investment	PRC	9,000.00	Zhangbei County	Wind power generation		100.00	Business combinations involving enterprises not under common control
Hebei Jianrong Photovoltaic Technology Co., Ltd. (河北建融光伏科技有限公司)	PRC	5,000.00	Xingtai City	Photovoltaic technology R&D, construction, and operation; Photovoltaic power station system operation and maintenance; Solar power generation, power supply.	90.00		Business combinations involving enterprises under common control

Explanation of any discrepancy between the shareholding percentage and voting rights percentage in subsidiaries:

Nil

X. INTERESTS IN OTHER ENTITIES (continued)

1. Interests in subsidiaries (continued)

(1) Composition of the Group (continued)

Basis for determining control when holding 50% or less of the voting rights, and for determining lack of control when holding more than 50% of the voting rights:

Nil

Basis for controlling significant structured entities included in the scope of consolidation:

Nil

Basis for determining whether the Company is an agent or a principal:

Nil

Other explanations:

Nil

(2) Significant non-wholly-owned subsidiaries

Unit: Yuan Currency: RMB

Name of subsidiary	Minority shareholders' shareholding percentage (%)	Profit and loss attributable to minority interests for the period	Dividends distributed to minority shareholders in the period	**Closing book value of minority interests**
Hebei Natural Gas	45.00	55,466,708.51		**1,721,658,996.93**
Offshore Wind Power	48.60	44,226,632.41		**815,223,798.14**

Explanation of any discrepancy between the minority shareholders' shareholding percentage and voting rights percentage in subsidiaries:

☐ Applicable ✓ Not applicable

Other explanations:

☐ Applicable ✓ Not applicable

X. INTERESTS IN OTHER ENTITIES (continued)

1. Interests in subsidiaries (continued)

(3) Main financial information for significant non-wholly-owned subsidiaries

Unit: '0,000 Yuan Currency: RMB

Name of subsidiary	Closing balance						Opening balance					
	Current assets	Non-current assets	Total assets	Current liabilities	Non-current liabilities	Total liabilities	Current assets	Non-current assets	Total assets	Current liabilities	Non-current liabilities	Total liabilities
Hebei Natural Gas	173,380.85	1,319,446.43	1,492,827.28	540,904.84	542,141.86	1,083,046.70	198,284.80	1,341,952.73	1,540,237.53	533,389.55	610,396.82	1,143,786.37
Offshore Wind Power	107,599.13	621,941.33	729,540.46	223,920.95	330,329.99	554,250.94	96,753.07	554,460.71	651,213.78	148,046.89	338,248.91	486,295.80

Name of subsidiary	Amount for the period				Amount for the previous period			
	Operating revenue	Net profit	Total comprehensive income	Cash flows from operating activities	Operating revenue	Net profit	Total comprehensive income	Cash flows from operating activities
Hebei Natural Gas	510,411.85	12,325.94	12,325.94	70,995.33	574,529.41	15,479.26	15,479.26	26,050.26
Offshore Wind Power	29,713.10	9,100.13	9,100.13	15,152.80	28,623.71	9,716.29	9,716.29	7,457.34

Other explanations:

Nil

X. INTERESTS IN OTHER ENTITIES (continued)

1. Interests in subsidiaries (continued)

(4) Significant restrictions for using the Group's assets and settling the Group's liabilities:

☐ Applicable ✓ Not applicable

(5) Financial support or other support provided to structured entities included in the scope of the consolidated financial statements:

☐ Applicable ✓ Not applicable

Other explanations:

☐ Applicable ✓ Not applicable

2. Transactions where the share of owners' equity in a subsidiary changes but control over the subsidiary is retained

☐ Applicable ✓ Not applicable

X. INTERESTS IN OTHER ENTITIES (continued)

3. Equity in joint ventures or associates

(1) Significant joint ventures or associates

Unit: Yuan Currency: RMB

Name of the joint venture or associate	Principal place of operation	Place of registration	Business nature	Whether it is strategic to the Group's activities	Shareholding percentage (%) Direct	Shareholding percentage (%) Indirect	Accounting treatment for investments in joint ventures or associates
Suntien Guohua	Handan City	Handan City	Natural gas pipeline construction	No	50.00		Equity method
Chengde Dayuan	Chengde City	Chengde City	Solar, wind power generation	No	49.00		Equity method
Harbin Qingfeng	Harbin City	Harbin City	Power generation and transmission business	No	50.00		Equity method
Xinying Energy	Tianjin City	Tianjin City	Gas operation	No	50.00		Equity method
Dongning Xinfeng	Mudanjiang City	Mudanjiang City	Power generation, heat generation and supply	No		50.00	Equity method
Chengde Shuangluan	Chengde City	Chengde City	Natural gas pipeline construction	No		41.00	Equity method
Jingtang LNG	Tangshan City	Tangshan City	Natural gas storage and production	Yes		20.00	Equity method
Hebei Weichang	Chengde City	Chengde City	Wind power generation	No		50.00	Equity method
Chengde Wind Power	Chengde City	Chengde City	Wind power generation	No		45.00	Equity method
Jinjianjia	Cangzhou City	Cangzhou City	Storage and gasification of clean energy	No	35.00		Equity method
Fengning Pumped Storage	Chengde City	Chengde City	Pumped storage power generation	No	20.00		Equity method
Yanzhao Energy Storage	Baoding City	Baoding City	Energy storage technical services	No	30.00		Equity method
Huihai Leasing	Shenzhen City	Shenzhen City	Lease, purchase and maintenance of leased property	No		30.00	Equity method
Hengshui Honghua	Hengshui City	Hengshui City	Construction and development management of natural gas pipelines and natural gas operation and transportation	No		30.00	Equity method
HECIC Rongtan	Shijiazhuang City	Shijiazhuang City	Asset management services	No	23.66		Equity method
Fansheng Technology	Shijiazhuang City	Shijiazhuang City	Research and development of new energy technologies	No	25.00		Equity method
Huludao Gas	Huludao City	Huludao City	Natural gas transportation	No	41.00		Equity method

X. INTERESTS IN OTHER ENTITIES (continued)

3. Equity in joint ventures or associates (continued)

(1) Significant joint ventures or associates (continued)

The Group's significant associate Jingtang LNG, a strategic partner of the Group which engages in natural gas storage and production business, is accounted for using the equity method. Such investment is strategic to the Group's business activities.

Explanation on the shareholding percentage in joint ventures or associates being different from the voting rights percentage therein:

Nil

The basis of holding less than 20% voting rights but with significant influence, or the basis of holding 20% or more voting rights but with insignificant influence:

Nil

(2) Main financial information of significant joint ventures

☐ Applicable ✓ Not applicable

X. INTERESTS IN OTHER ENTITIES (continued)

3. Equity in joint ventures or associates (continued)

(3) Main financial information for significant associates

The following table shows the financial information of Jingtang LNG, which has been adjusted for differences in accounting policies and reconciled to the carrying value in these financial statements:

Unit: Yuan Currency: RMB

	Balance at the end of the period/ Amount for the current period Jingtang LNG	Balance at the beginning of the period/Amount for the previous period Jingtang LNG
Current assets	**245,774,000.74**	279,470,538.37
Non-current assets	**7,239,733,443.48**	6,863,928,149.89
Total assets	**7,485,507,444.22**	7,143,398,688.26
Current liabilities	**182,897,202.45**	235,227,541.91
Non-current liabilities	**1,989,686.36**	6,115,834.64
Total liabilities	**184,886,888.81**	241,343,376.55
Minority interests		
Equity attributable to shareholders of the parent company	**7,300,620,555.41**	6,902,055,311.71
Share of net assets calculated by proportion of shareholding	**1,460,124,111.08**	1,380,411,062.34
Adjusting items		
– Goodwill		
– Unrealised profit from internal transactions		
– Others		
Book value of equity investment in associates	**1,460,124,111.08**	1,380,411,062.34
Fair value of equity investments in associates with public offer		
Operating revenue	**782,274,016.44**	896,808,762.19
Income tax expenses	**133,627,028.44**	150,954,820.75
Net profit	**396,098,247.88**	448,193,746.43
Net profit of discontinued operations		
Other comprehensive income		
Total comprehensive income	**396,098,247.88**	448,193,746.43
Dividends received from associates in the current year		

Other explanations:

Nil

X. INTERESTS IN OTHER ENTITIES (continued)

3. Equity in joint ventures or associates (continued)

(4) Summary on financial information for insignificant joint ventures and associates

Unit: Yuan Currency: RMB

	Balance at the end of the period/ Amount for the current period	Balance at the beginning of the period/Amount for the previous period
Joint ventures:		
Total of investment book value	**506,252,869.96**	481,733,780.99
Total of the following items, calculated based on shareholding percentage		
– Net profit	**24,403,676.92**	28,285,818.45
– Other comprehensive income		
– Total comprehensive income	**24,403,676.92**	28,285,818.45
Associates:		
Total of investment book value	**1,548,247,326.89**	1,821,819,248.15
Total of the following items, calculated based on shareholding percentage		
– Net profit	**25,965,645.55**	16,633,561.90
– Other comprehensive income		
– Total comprehensive income	**25,965,645.55**	16,633,561.90

Other explanations:

Nil

(5) Explanation of significant restrictions on the ability of joint ventures or associates to transfer funds to the Company

☐ Applicable ✓ Not applicable

(6) Excess loss generated in joint ventures or associates

☐ Applicable ✓ Not applicable

X. INTERESTS IN OTHER ENTITIES (continued)

3. Equity in joint ventures or associates (continued)

(7) Unrecognised commitments related to investment in joint ventures

	Nature of commitment	30 June 2026	31 December 2025
Xinying Energy	Contribution commitment	35,000,000.00	35,000,000.00

(8) Contingent liabilities related to investment in joint ventures or associates

As at 30 June 2026, there were no contingent liabilities related to investments in joint ventures and associates (31 December 2025: nil).

4. Significant joint operation

☐ Applicable ✓ Not applicable

5. Interests in Structured Entities not Included in the Scope of Consolidated Financial Statements

Information on structured entities not included in the scope of the consolidated financial statements:

☐ Applicable ✓ Not applicable

6. Others

☐ Applicable ✓ Not applicable

XI. GOVERNMENT GRANTS

1. Government grants recognised as receivables at the end of the reporting period

Closing balance of receivables: 0 (Unit: Yuan Currency: RMB)

Reasons for not receiving the estimated amount of government grants at the estimated time points

☐ Applicable ✓ Not applicable

XI. GOVERNMENT GRANTS (continued)

2. Liabilities Related to Government Grants

Unit: Yuan Currency: RMB

Financial statement items	Opening balance	Additional grants during the period	Amount recognised in non-operating income for the period	Transfer to other income for the period	Other changes during the period	Closing balance	Relating to assets/income
Deferred income	152,429,883.50	4,196,925.68		4,656,806.70		**151,970,002.48**	Relating to assets
Deferred income	21,759,023.86	6,000,000.00		1,037,647.71		**26,721,376.15**	Relating to income
Total	174,188,907.36	10,196,925.68		5,694,454.41		**178,691,378.63**	/

3. Government grants included in current profit or loss

Unit: Yuan Currency: RMB

Type	Amount for the period	Amount for the previous period
Government grants relating to assets		
Included in other income	**4,656,806.70**	6,442,943.27
Government grants relating to income		
Included in other income	**160,813,329.38**	379,471,019.78
Included in non-operating income		111,082.23
Total	**165,470,136.08**	386,025,045.28

Other explanations:

No government grants were refunded during the period.

XII. RISKS RELATED TO FINANCIAL INSTRUMENTS

1. Financial instrument risks

(1) Financial instrument risks

In its daily activities, the Group is exposed to various financial instrument risks, which mainly include credit risk, liquidity risk, and market risk. The Group's risk management policies in this regard are summarised below.

The board of directors is responsible for planning and establishing the Group's risk management framework, developing the Group's risk management policies and related guidelines and overseeing the implementation of risk management measures. The Group has developed risk management policies to identify and analyse the risks it faces. These policies define specific risks and cover various areas, including market risk, credit risk, and liquidity risk management. The Group evaluates the market environment and changes in the Group's operations to determine whether or not to update the risk management policies and systems on a regular basis. The risk management of the Group is carried out by the Risk Management Committee in accordance with the policy approved by the Board. The Risk Management Committee works closely with other business units of the Group to identify, evaluate and avoid relevant risks. The Group's internal audit department regularly reviews the risk management control and procedures, and the audit results are reported to the Group's audit committee.

The Group diversifies its financial instrument risk through an appropriately diversified investment and business portfolio, and reduces the risk of concentration in any single industry, specific region, or specific counterparty by developing corresponding risk management policies.

Credit risk

The Group trades only with recognised and creditworthy third parties. It is the Group's policy that all customers who wish to trade on credit terms are subject to credit verification procedures. In addition, balances of accounts receivable are monitored on an ongoing basis to ensure that the Group is not exposed to significant bad debt risk. For transactions that are not settled in the functional currency of the relevant operating unit, the Group does not offer credit terms without the specific approval of the Department of Credit Control in the Group.

Since the counterparties for cash and bank acceptance bills receivable are reputable banks with high credit ratings, the credit risk of these financial instruments is rather low.

The Group's other financial assets include accounts receivable, receivables financing, and other receivables. The credit risk of these financial assets arises from counterparty default, and the maximum risk exposure equals the carrying amount of these instruments.

XII. RISKS RELATED TO FINANCIAL INSTRUMENTS (continued)

1. Financial instrument risks (continued)

(1) Financial instrument risks (continued)

Credit risk (continued)

The Group is also exposed to credit risk as a result of the provision of financial guarantees, as disclosed in Note XIV. 2.

Since the Group trades only with recognised and creditworthy third parties, there is no requirement for collateral. Concentrations of credit risk are managed according to customers/counterparties, geographic areas and industries. The major customers of the Group are companies with a reliable and good reputation; therefore, the Group believes that these customers do not have significant credit risks. As at 30 June 2026, the Group had certain concentrations of credit risk. 83.06% (31 December 2025: 83.58%) and 94.52% (31 December 2025: 94.38%) of the Group's trade receivables were due from the Group's largest customer and the top three customers, respectively. The Group is committed to expanding its customer base by continuously expanding its business network in other cities in China, attracting new customers, and diversifying the customer base, and it is expected to reduce its dependence on existing customers in the future.

Criteria for determining significant increases in credit risk

The Group assesses whether or not the credit risk of the relevant financial instruments has increased significantly since the initial recognition at each balance sheet date. The Group's primary criteria for identifying a significant increase in credit risk include the number of overdue days exceeding 30 days, or significant changes in one or more of the following indicators: significant adverse changes in the debtor's operating environment, internal or external credit ratings, and actual or expected operating results.

Definition of credit-impaired financial assets

The Group's main criterion for recognising a credit impairment is when the number of days past due exceeds 90 days. However, under certain circumstances, the Group may also recognise a credit impairment if internal or external information suggests that full recovery of the contractual amount may not be possible without taking into account any credit enhancements held.

Credit impairment of financial assets might be caused by the combined action of multiple events, and not necessarily by separately identifiable events.

XII. RISKS RELATED TO FINANCIAL INSTRUMENTS (continued)

1. Financial instrument risks (continued)

(1) Financial instrument risks (continued)

Credit risk (continued)

Credit risk exposure

As at 30 June 2026 and 31 December 2025, the credit risk exposure of accounts receivable, receivables financing, bills receivable, and other receivables based on the internal credit risk assessment is as follows:

30 June 2026

	Book balance (unsecured)	
Items	**Expected credit losses over the next 12 months**	**Lifetime expected credit losses**
Accounts receivable		**7,079,964,647.53**
Receivables financing		**276,765,711.27**
Other receivables	**259,883,447.43**	
Total	**259,883,447.43**	**7,356,730,358.80**

31 December 2025

	Book balance (unsecured)	
Items	Expected credit losses over the next 12 months	Lifetime expected credit losses
Accounts receivable		6,765,954,712.93
Receivables financing		333,977,575.22
Bills receivable		23,621,966.45
Other receivables	325,025,758.44	
Total	325,025,758.44	7,123,554,254.60

XII. RISKS RELATED TO FINANCIAL INSTRUMENTS (continued)

1. Financial instrument risks (continued)

(1) Financial instrument risks (continued)

Liquidity risk

The Group aims to achieve a balance between the continuity of funding and flexibility by utilising a range of financing instruments.

The following table summarises the maturity analysis of financial liabilities based on undiscounted contractual cash flows:

30 June 2026	Within 1 year	1 to 2 years	2 to 5 years	Over 5 years	Total
Short-term borrowings	3,282,542,000.25				3,282,542,000.25
Bills payable	5,986,831.92				5,986,831.92
Accounts payable	730,947,652.82				730,947,652.82
Other payables	10,233,114,600.47				10,233,114,600.47
Other current liabilities	1,215,441,234.60				1,215,441,234.60
Non-current liabilities due within one year	8,994,681,591.17				8,994,681,591.17
Long-term borrowings		5,789,558,212.11	11,757,461,052.86	23,500,707,181.62	41,047,726,446.59
Debentures payable		507,225,833.33			507,225,833.33
Lease liabilities		69,939,004.84	147,385,390.47	276,189,686.02	493,514,081.33
Long-term payables		55,992,437.23	144,874,193.05	38,062,718.75	238,929,349.03
Total	24,462,713,911.23	6,422,715,487.51	12,049,720,636.38	23,814,959,586.39	66,750,109,621.51

31 December 2025	Within 1 year	1 to 2 years	2 to 5 years	Over 5 years	Total
Short-term borrowings	3,936,184,483.12				3,936,184,483.12
Accounts payable	879,331,209.42				879,331,209.42
Other payables	8,202,118,905.97				8,202,118,905.97
Other current liabilities	1,423,791,263.91				1,423,791,263.91
Non-current liabilities due within one year	9,047,549,634.22				9,047,549,634.22
Long-term borrowings		6,308,447,818.10	12,409,554,677.02	23,945,690,625.11	42,663,693,120.23
Lease liabilities		61,940,645.78	126,144,771.60	252,349,038.21	440,434,455.59
Long-term payables		60,210,137.27	107,945,493.34		168,155,630.61
Total	23,488,975,496.64	6,430,598,601.15	12,643,644,941.96	24,198,039,663.32	66,761,258,703.07

XII. RISKS RELATED TO FINANCIAL INSTRUMENTS (continued)

1. Financial instrument risks (continued)

(1) Financial instrument risks (continued)

Market risk

Interest rate risk

The risk of changes in market interest rates faced by the Group is mainly related to the Group's long-term liabilities with floating interest rates. The Group manages interest rate risk by closely monitoring interest rate fluctuations and regularly reviewing its borrowings.

The table below is a sensitivity analysis of interest rate risk, which reflects the impact on net profit or loss (through the impact on floating-rate borrowings) and net other comprehensive income after tax, when there are reasonable and potential changes in interest rates, under the presumption that all other variables remain unchanged.

For the six months ended 30 June 2026	**Increase/ (decrease) in basis points**	**Increase/ (decrease) in net profit or loss**	**Increase/ (decrease) in total shareholders' equity**
RMB	**100.00**	**325,970,407.40**	**325,970,407.40**

2025	Increase/ (decrease) in basis points	Increase/ (decrease) in net profit or loss	Increase/ (decrease) in total shareholders' equity
RMB	100.00	325,533,089.30	325,533,089.30

XII. RISKS RELATED TO FINANCIAL INSTRUMENTS (continued)

1. Financial instrument risks (continued)

(1) Financial instrument risks (continued)

Market risk (continued)

Foreign exchange risk

The Group is exposed to transactional exchange rate risk. This type of risk arises from sales or purchases made by an operating unit in a currency other than its functional currency.

The table below is a sensitivity analysis of foreign exchange risk, which reflects the impact on net profit or loss after tax, when there are reasonable and potential changes in USD and HKD exchange rates, under the presumption that all other variables remain unchanged.

For the six months ended 30 June 2026	**Increase/ (decrease) in exchange rates (%)**	**Increase/ (decrease) in net profit or loss**	**Increase/ (decrease) in total shareholders' equity**
Depreciation of RMB against USD	**5.00**	**1,715,475.72**	**1,715,475.72**
Appreciation of RMB against USD	**-5.00**	**-1,715,475.72**	**-1,715,475.72**
Depreciation of RMB against HKD	**5.00**	**382,969.13**	**382,969.13**
Appreciation of RMB against HKD	**-5.00**	**-382,969.13**	**-382,969.13**

2025	Increase/ (decrease) in exchange rates (%)	Increase/ (decrease) in net profit or loss	Increase/ (decrease) in total shareholders' equity
Depreciation of RMB against USD	5.00	1,664,921.35	1,664,921.35
Appreciation of RMB against USD	-5.00	-1,664,921.35	-1,664,921.35
Depreciation of RMB against HKD	5.00	171,981.25	171,981.25
Appreciation of RMB against HKD	-5.00	-171,981.25	-171,981.25

XII. RISKS RELATED TO FINANCIAL INSTRUMENTS (continued)

1. Financial instrument risks (continued)

(2) Capital management

The primary objective of the Group's capital management is to ensure the Group's ability to continue as a going concern and to maintain healthy capital ratios to support business development and maximize shareholder value.

The Group manages and adjusts its capital structure in accordance with changes in economic conditions and the risk characteristics of the relevant assets. In order to maintain or adjust the capital structure, the Group may adjust the dividends paid to shareholders, return capital to shareholders, or issue new shares. The Group is not subject to external mandatory capital requirements. During the six months ended 30 June 2026 and in 2025, there was no change in capital management objectives, policies or procedures.

The Group manages its capital with the gearing ratio, which refers to net liabilities divided by the sum of capital and net liabilities. Net liabilities include all borrowings, bills payable, accounts payable, other payables, non-current liabilities due within one year, other current liabilities, long-term borrowings, lease liabilities, bonds payable and long-term payables, net of cash. Capital refers to shareholders' equity.

The gearing ratio of the Group as at the balance sheet date is as follows:

Items	30 June 2026	31 December 2025
Short-term borrowings	**3,215,891,236.79**	3,889,281,345.29
Bills payable	**5,986,831.92**	
Accounts payable	**730,947,652.82**	879,331,209.42
Other payables	**10,233,114,600.47**	8,202,118,905.97
Non-current liabilities due within one year	**7,967,861,947.19**	8,046,128,230.29
Other current liabilities	**1,210,345,397.26**	1,409,945,734.94
Long-term borrowings	**35,634,038,063.56**	35,549,185,396.30
Long-term payables	**219,084,961.68**	164,262,739.46
Lease liabilities	**353,336,512.20**	283,998,942.42
Debentures payable	**500,000,000.00**	
Less: cash	**4,776,864,755.77**	4,843,375,231.92
Net liabilities	**55,293,742,448.12**	53,580,877,272.17
Shareholders' equity	**32,002,909,238.43**	31,502,632,197.05
Capital and net liabilities	**87,296,651,686.55**	85,083,509,469.22
Gearing ratio	**63.34%**	62.97%

XII. RISKS RELATED TO FINANCIAL INSTRUMENTS (continued)

2. Hedging

(1) The Company conducts hedging business for risk management

☐ Applicable ✓ Not applicable

Other explanations:

☐ Applicable ✓ Not applicable

(2) The Company conducts qualifying hedging business and applies hedge accounting

☐ Applicable ✓ Not applicable

Other explanations:

☐ Applicable ✓ Not applicable

(3) The Company conducts hedging business for risk management, is expected to achieve its risk management objectives, but does not apply hedge accounting

☐ Applicable ✓ Not applicable

Other explanations:

☐ Applicable ✓ Not applicable

XII. RISKS RELATED TO FINANCIAL INSTRUMENTS (continued)

3. Transfer of financial assets

(1) Classification of transfer methods

Unit: Yuan Currency: RMB

Transfer method	Nature of financial assets transferred	Amount of financial assets transferred	Derecognition	Basis for determining derecognition
Bill endorsement/ Bill discounting	Bills receivable	374,429,022.24	Derecognised	Substantially all of the risks and rewards have been transferred
Total	/	374,429,022.24	/	/

(2) Financial assets derecognised due to a transfer

Unit: Yuan Currency: RMB

Items	Methods for transferring financial assets	Amount of financial assets derecognised	Gain or loss relating to derecognition
Bills receivable	Bill endorsement/Bill discounting	374,429,022.24	2,053,662.63
Total	/	374,429,022.24	2,053,662.63

XII. RISKS RELATED TO FINANCIAL INSTRUMENTS (continued)

3. Transfer of financial assets (continued)

(3) Financial assets transferred with continuing involvement

☐ Applicable ✓ Not applicable

Other explanations:

Transferred financial assets that are not derecognised in their entirety

As at 30 June 2026, the carrying amount of banker's acceptances that the Group endorsed to suppliers for settlement of accounts payable/discounting was RMB0 (31 December 2025: RMB15,021,966.45). The Group considered that substantially all of the risks and rewards, including related default risks, have been retained by the Group. Therefore, it continued to recognise the bills and the associated settled accounts payable/ and recognise bank borrowings in full. Subsequent to the endorsement/discount, the Group no longer retains the right of use, including the right to sell, transfer or pledge to other third parties. As at 30 June 2026, the aggregate carrying amount of accounts payable settled by the Group for which suppliers or banks have recourse and/or bank borrowings recognised was RMB0 (31 December 2025: RMB15,021,966.45).

Transferred financial assets that have been derecognised in their entirety with continuing involvement

As at 30 June 2026, the carrying amount of banker's acceptances that the Group endorsed to suppliers for settlement of accounts payable/discounting was RMB374,429,022.24 (31 December 2025: RMB398,607,964.57). As at 30 June 2026, the maturity date was 1 to 12 months. According to the Law on Negotiable Instruments, where the accepting bank refuses to pay the acceptances, the holder may exercise the right of recourse against any or several or all of the debtors liable for the acceptances, including the Group, in disregard of the order of precedence ("Continuing Involvement"). The Group considered that it has transferred substantially all of the risks and rewards. Accordingly, it derecognised the bills and the associated settled accounts payable in full and recognised discount charges. The maximum exposure to loss and undiscounted cash flows from the Continuing Involvement and repurchases is equal to the carrying amount. The Group considered that the fair value of the Continuing Involvement is not material.

For the six months ended 30 June 2026, the Group recognised RMB2,053,662.63 (for the six months ended 30 June 2025: RMB3,160,536.13) of related losses/expenses at the date of its transfer. The Group recognised no loss during the year and had no cumulative loss recognised from its Continuing Involvement in derecognised financial assets. Endorsements/discounts occurred evenly throughout the period.

XIII. DISCLOSURE OF FAIR VALUE

1. Fair value of assets and liabilities measured at fair value at the end of the period

Unit: Yuan Currency: RMB

Items	Fair value at the end of the period			
	Level 1 fair value measurement	Level 2 fair value measurement	Level 3 fair value measurement	Total
I. Recurring fair value measurement				
(I) Financial assets for trading				
1. Financial assets at fair value through profit or loss				
(1) Investment in debt instruments				
(2) Investment in equity instruments				
(3) Derivative financial assets				
2. Financial assets designated at fair value through profit or loss				
(1) Investment in debt instruments				
(2) Investment in equity instruments				
(II) Other debt investments				
(III) Investments in other equity instruments			215,013,700.00	215,013,700.00
(IV) Investment properties				
1. Leased land use rights				
2. Leased buildings				
3. Land use rights held for transfer after appreciation				
(V) Biological assets				
1. Consumable biological assets				
2. Bearer biological assets				
(VI) Receivables financing			276,765,711.27	276,765,711.27
(VII) Other non-current financial assets			17,600,000.00	17,600,000.00
Total assets measured at fair value on a recurring basis			509,379,411.27	509,379,411.27

XIII. DISCLOSURE OF FAIR VALUE (continued)

1. Fair value of assets and liabilities measured at fair value at the end of the period (continued)

Items	Fair value at the end of the period Level 1 fair value measurement	Level 2 fair value measurement	Level 3 fair value measurement	Total
(VI) Financial liabilities for trading				
1. Financial liabilities at fair value through profit or loss				
Including: Debentures issued for trading				
Derivative financial liabilities				
Others				
2. Financial liabilities designated at fair value through profit or loss				
Total liabilities measured at fair value on a recurring basis				
II. Non-recurring fair value measurement				
(I) Assets held for sale				
Total assets measured at fair value on a non-recurring basis				
Total liabilities measured at fair value on a non-recurring basis				

2. Basis for determining the market price of Level 1 items measured at fair value on a recurring and non-recurring basis

The fair value of the assets held for sale approximates their book value due to a firm purchase commitment.

3. Qualitative and quantitative information on the valuation techniques and significant parameters for Level 2 items measured at fair value on a recurring and non-recurring basis

☐ Applicable ✓ Not applicable

XIII. DISCLOSURE OF FAIR VALUE (continued)

4. Qualitative and quantitative information on the valuation techniques and significant parameters for Level 3 items measured at fair value on a recurring and non-recurring basis

The Group's finance team is led by the finance manager, and is responsible for formulating policies and procedures for the fair value measurement of financial instruments. The finance manager reports directly to the Chief Accountant. On each balance sheet date, the finance team analyses movements in the fair value of financial instruments and determines the major inputs applicable to the valuation. The valuation must be reviewed and approved by the Chief Accountant.

For investments in unlisted equity instruments, the fair value is estimated with the market approach, using assumptions about unobservable market prices or interest rates. The Group is required to identify comparable listed companies based on the industry, size, leverage and strategy and to calculate appropriate market multipliers, such as price-to-book ratios and liquidity discounts, for each comparable listed company identified. Adjustments are made based on company-specific facts and circumstances, taking into account factors such as liquidity and size differences with comparable listed companies. The Group believes that the fair value and its changes estimated by valuation techniques are reasonable and are also the most appropriate value on the balance sheet date. For the fair value of investments in unlisted equity instruments, the Group estimates the potential impact of using alternative reasonable and possible assumptions as inputs to the valuation model.

The fair value of receivables financing is determined by the discounted future cash flow method, and the market rate of return of other financial instruments with similar contractual terms, credit risks and remaining maturities is used as the discount rate.

Below is a summary of the significant unobservable inputs to the level 3 fair value measurement:

30 June 2026	**Fair value at the end of the period**	**Valuation technique**	**Unobservable inputs**	**Range**
Investments in other equity instruments	215,013,700.00	Comparable listed company method	Price-to-book ratio Liquidity discount	0.88-2.34 17.00%-20.90%
Receivables financing	276,765,711.27	Discounted cash flow method	Credit risk	/

31 December 2025	Fair value at the end of the period	Valuation technique	Unobservable inputs	Range
Investments in other equity instruments	215,013,700.00	Comparable listed company method	Price-to-book ratio Liquidity discount	0.85-1.89 17.00%-20.90%
Receivables financing	333,977,575.22	Discounted cash flow method	Credit risk	/

XIII. DISCLOSURE OF FAIR VALUE (continued)

5. Reconciliation of opening and closing carrying amounts and sensitivity analysis of unobservable parameters for recurring Level 3 fair value measurements

☐ Applicable ✓ Not applicable

6. Reasons for transfers between levels during the period and the policy for determining the timing of transfers for recurring fair value measurements

☐ Applicable ✓ Not applicable

7. Changes in valuation techniques in the period and reasons therefor

☐ Applicable ✓ Not applicable

8. Fair value of the financial assets and financial liabilities not measured at fair value

The following is a comparison of the carrying amounts and fair values of the Group's financial instruments, excluding lease liabilities and financial instruments whose carrying amounts approximate their fair values:

30 June 2026

			Inputs used in the fair value measurements		
	Carrying value	**Fair value**	**Quoted price in an active market (Level 1)**	**Significant observable inputs (Level 2)**	**Significant unobservable inputs (Level 3)**
Recurring fair value measurement					
Long-term borrowings	43,493,470,986.02	43,492,056,307.39		43,492,056,307.39	
Debentures payable	501,501,643.83	480,353,715.90		480,353,715.90	
Long-term payables	269,283,023.11	250,118,818.69		250,118,818.69	
Total	44,264,255,652.96	44,222,528,841.98		44,222,528,841.98	

31 December 2025

			Inputs used in the fair value measurements		
	Carrying value	Fair value	Quoted price in an active market (Level 1)	Significant observable inputs (Level 2)	Quoted price in an active market (Level 3)
Recurring fair value measurement					
Long-term borrowings	43,438,661,906.69	43,436,910,205.68		43,436,910,205.68	
Long-term payables	245,905,397.66	236,492,539.12		236,492,539.12	
Total	43,684,567,304.35	43,673,402,744.80		43,673,402,744.80	

Note: Long-term borrowings, bonds payable and long-term payables all include the portion due within one year.

XIII. DISCLOSURE OF FAIR VALUE (continued)

8. Fair value of the financial assets and financial liabilities not measured at fair value (continued)

The fair value of long-term borrowings, debentures payable and long-term payables is determined using the discounted cash flow method, with the discount rate being the market rate of return for other financial instruments with similar contractual terms, credit risks and remaining maturities. As at 30 June 2026 and 31 December 2025, the risk of own non-performance for long-term borrowings, debentures payable, and long-term payables is assessed as insignificant.

9. Others

☐ Applicable ✓ Not applicable

XIV. RELATED PARTIES AND RELATED PARTY TRANSACTIONS

1. Information on the Company's parent company

Unit: '0,000 Yuan Currency: RMB

Name of parent company	Place of registration	Business nature	Registered capital	Parent's shareholding percentage in the Company (%)	Parent's voting rights percentage in the Company (%)
HECIC	Hebei province	Investment in and construction of basic industries, infrastructure, and provincial pillar industries, including energy, transportation, water services, tourism and commercial real estate	1,500,000.00	52.66	52.66

XIV. RELATED PARTIES AND RELATED PARTY TRANSACTIONS (continued)

1. Information on the Company's parent company (continued)

Parent introduction

Nil

The ultimate controlling party of the Company is the State-owned Assets Supervision and Administration Commission of the People's Government of Hebei Province

Other explanations:

Nil

2. Information on the Company's subsidiaries

The Company's subsidiaries are detailed in the notes

For details of the Company's subsidiaries, please refer to Note X. 1 in this section.

3. Information on the Company's joint ventures and associates

For details of the Company's significant joint ventures or associates, please refer to the notes

For details of the Company's subsidiaries, please refer to Note X. 1 in this section.

The following is information on other joint ventures and associates that had related party transactions with the Company during the period, or had outstanding balances from transactions in prior periods:

☐ Applicable ✓ Not applicable

XIV. RELATED PARTIES AND RELATED PARTY TRANSACTIONS (continued)

4. Information on other related parties

Name of other related party	Relationship with the Company
HECIC Finance	Company controlled by the parent company
HECIC Mingjia Property Management Service Co., Ltd. (河北建投明佳物業服務公司) ("Mingjia Property")	Company controlled by the parent company
HECIC Smart Financial Services Co., Ltd. (河北建投智慧財務服務有限公司) ("Smart Financial")	Company controlled by the parent company
HECIC Digital Industry Co., Ltd. (河北建投數字產業有限公司) ("Digital Industry")	Company controlled by the parent company
HECIC Operation Management Co., Ltd. (河北建投運營管理有限公司) ("HECIC Operation")	Company controlled by the parent company
HECIC Energy Dingzhou Thermal Power Co., Ltd. (建投能源定州熱力有限責任公司) ("Dingzhou Thermal")	Company controlled by the parent company
Cangzhou City Water Supply and Drainage Group Co., Ltd. (滄州市供水排水集團有限公司) ("Cangzhou Water Supply")	Company controlled by the parent company
Tangshan City Caofeidian Water Supply Co., Ltd. (唐山市曹妃甸供水有限責任公司) ("Caofeidian Water Supply")	Company controlled by the parent company
Cangzhou Tongyuan Environmental Protection Technology Co., Ltd. (滄州通源環保科技有限公司) ("Cangzhou Tongyuan")	Company controlled by the parent company
Hebei International Investment Ltd (燕山國際投資有限公司) ("Hebei International")	Company controlled by the parent company
Yan Zhao Property Insurance Co., Ltd. (燕趙財產保險股份有限公司) ("Yanzhao Property Insurance")	Companies in which the Company's non-executive directors serve as directors
Towngas Natural Gas (Tangshan) Co., Ltd. (港華天然氣(唐山)有限公司) ("Towngas Natural Gas")	Wholly-owned subsidiary of a minority shareholder of a significant subsidiary of the Group
HECIC Xiong'an Construction Development Co., Ltd. (河北建投雄安建設開發有限公司) ("HECIC Xiong'an Construction")	Company controlled by the parent company
HECIC Energy Investment Co., Ltd. (河北建投能源投資股份有限公司) ("HECIC Energy Investment")	Company controlled by the parent company
PipeChina HECIC Natural Gas Co., Ltd. (國家管網集團河北建投天然氣有限公司) ("NCNGP")	Joint ventures of the parent company
Hebei Hengguan Development Group Co., Ltd. (河北衡冠發展集團有限公司) ("Hebei Hengguan")	Company controlled by the parent company
Towngas Investments Limited (港華燃氣投資有限公司) ("Towngas Investments")	Investors who exercise significant influence over subsidiaries
Hebei Gas Co., Ltd. (河北燃氣有限公司) ("Hebei Gas")	Company controlled by the parent company (Note 1)
Chongli Construction & Investment	Note 2
Zhangbei Construction & Investment	Note 2

XIV. RELATED PARTIES AND RELATED PARTY TRANSACTIONS (continued)

4. Information on other related parties (continued)

Note 1: For the Company's own development considerations, on 30 April 2026, the Company transferred all of its 55% equity interest in Hebei Gas to HECIC, the parent company of the Company. Please refer to Note IX. 4 for this related party transaction. Since then, Hebei Gas has changed from a subsidiary of the Company to a related company of the Company (a company controlled by the parent company), and the related party transactions were from 1 May 2026 to 30 June 2026.

Note 2: Since 30 November 2025, Chongli Construction & Investment and Zhangbei Construction & Investment have changed from joint ventures to subsidiaries, and the related party transactions were from

1 January 2025 to 30 June 2025.

Other explanations:

Nil

5. Information on related party transactions

(1) Related party transactions on purchase or sale of goods and provision or acceptance of services

Table on purchase of goods/receipt of services

Unit: Yuan Currency: RMB

Related party	Content of related party transactions	Amount for the period	Approved transaction limit (if applicable)	Whether the transaction limit is exceeded (if applicable)	Amount for the previous period
Mingjia Property	Rental income	**721,874.33**			50,164.13
Smart Financial	Rental income	**6,165,530.97**			6,194,690.27
Digital Industry	Rental income				251,503.58
Chengde Dayuan	Rental income	**154,966.44**			1,767,252.90
Towngas Investments	Rental income	**82,792.45**			

XIV. RELATED PARTIES AND RELATED PARTY TRANSACTIONS (continued)

5. Information on related party transactions (continued)

(1) Related party transactions on purchase or sale of goods and provision or acceptance of services (continued)

Table on sale of goods/provision of services

Unit: Yuan Currency: RMB

Related party	**Content of related party transactions**	**Amount for the period**	Amount for the previous period
Zhangbei Construction & Investment	Provision of labour/services		2,820,794.46
Chongli Construction & Investment	Provision of labour/services		4,649,773.74
Chengde Dayuan	Provision of labour/services	**4,820,107.24**	5,566,923.25
Hebei Gas	Provision of labour/services	**25,209,382.19**	
Harbin Qingfeng	Provision of labour/services	**1,786,481.16**	
Dingzhou Thermal	Provision of labour/services	**362,139.34**	
HECIC	Provision of labour/services	**10,491.42**	235,849.06
NCNGP	Provision of labour/services	**1,698,113.21**	2,412,313.45

Explanations on related party transactions on purchase or sale of goods and provision or acceptance of services

☐ Applicable ✓ Not applicable

(2) Related entrusted management/contracting and entrusting management/outsourcing business

Table on the entrusted management/contracting business of the Company:

☐ Applicable ✓ Not applicable

Explanation on related entrusted management/contracting

☐ Applicable ✓ Not applicable

Table on the entrusting management/outsourcing business of the Company:

☐ Applicable ✓ Not applicable

Explanations on related management/outsourcing business

☐ Applicable ✓ Not applicable

XIV. RELATED PARTIES AND RELATED PARTY TRANSACTIONS (continued)

5. Information on related party transactions (continued)

(3) Leases with related parties

The Company acts as a lessor:

Unit: Yuan Currency: RMB

Name of lessee	Type of leased assets	**Rental income recognised during the period**	Rental income recognised during the previous period
HECIC Rongtan	Houses	**10,491.42**	10,491.43

The Company acts as a lessee:

Unit: Yuan Currency: RMB

		Amount for the period					Amount for the previous period				
Name of lessor	Type of leased assets	**Expenses on short-term leases and leases of low-value assets accounted for under the simplified approach (if applicable)**	**Variable lease payments not included in the measurement of lease liabilities (if applicable)**	**Rentals paid**	**Interest expense on lease liabilities**	**Additions to right-of-use assets**	Expenses on short-term leases and leases of low-value assets accounted for under the simplified approach (if applicable)	Variable lease payments not included in the measurement of lease liabilities (if applicable)	Rentals paid	Interest expense on lease liabilities	Additions to right-of-use assets
HECIC	Houses and buildings	**5,324,208.68**		**5,324,208.68**			5,287,301.31		5,287,301.31		
Huihai Leasing	Machinery and equipment			**18,294,601.17**	**1,257,590.10**				26,515,987.64	1,390,519.28	
Cangzhou Water Supply	Houses and buildings				**12,476.64**				133,333.33	26,692.14	
HECIC Xiong'an Construction	Houses and buildings			**756,675.62**	**20,103.92**				727,203.65	38,205.48	

XIV. RELATED PARTIES AND RELATED PARTY TRANSACTIONS (continued)

5. Information on related party transactions (continued)

(3) Leases with related parties (continued)

Explanations on leases with related parties

a. Operating leases

As at 30 June 2026, the Group had entered into property tenancy contracts with HECIC for office use. The monthly rent was RMB420,587.63 (30 June 2025: RMB419,138.21), with a term of 1-5 years.

As at 30 June 2026, the Group had entered into a parking lot lease contract with HECIC. The monthly rent ranged from RMB7,557.14 to RMB14,757.14, with a lease term of 1 year.

As at 30 June 2026, the Group had entered into a lease agreement with HECIC Xiong'an Construction, mainly on houses and buildings.

As of 1 April 2026, the rooftop lease contract entered into between our Group and Cangzhou Water Supply has been terminated.

The price at which the Group rented property from the related party was determined by the parties through negotiation with reference to the market rate.

b. Finance leases

As at 30 June 2026, the Group had entered into a lease agreement with Huihai Leasing, mainly for equipment related to wind turbines and gas pipelines. During the six months ended 30 June 2026, the Group made principal payments of RMB17,037,011.07 (for the six months ended 30 June 2025: RMB25,125,468.36) and interest expense payments of RMB1,257,590.10 (for the six months ended 30 June 2025: RMB1,390,519.28) to Huihai Leasing under the direct leasing transaction arrangement.

XIV. RELATED PARTIES AND RELATED PARTY TRANSACTIONS (continued)

5. Information on related party transactions (continued)

(4) Related party guarantees

The Company acts as a guarantor

☐ Applicable ✓ Not applicable

The Company acts as a guaranteed party

Unit: Yuan Currency: RMB

Guarantor	Amount guaranteed	Commencement of guarantee	Expiry of guarantee	Whether fully performed
HECIC Finance (Note 1)	1,390,526.16	9 July 2024	14 June 2029	No
HECIC Finance (Note 2)	2,085,532.53	20 November 2024	30 October 2029	No

Note 1: HECIC Finance issued a quality guarantee letter for the Group with Shanghai Electric Wind Power Group Co., Ltd. as the beneficiary. The guaranteed amount is RMB1,390,526.16, and the guarantee liability period is from 9 July 2024 to 14 June 2029. As at 30 June 2026, the guarantee had not yet been fully performed.

Note 2: HECIC Finance issued a quality guarantee letter for the Group with Shanghai Electric Wind Power Group Co., Ltd. as the beneficiary. The guaranteed amount is RMB2,085,532.53, and the guarantee liability period is from 20 November 2024 to 30 October 2029. As at 30 June 2026, the guarantee had not yet been fully performed.

Explanations on related party guarantees

☐ Applicable ✓ Not applicable

XIV. RELATED PARTIES AND RELATED PARTY TRANSACTIONS (continued)

5. Information on related party transactions (continued)

(5) Capital lending/borrowing between related parties

Unit: Yuan Currency: RMB

Related party	Amount of lending/ borrowing	Start date	Maturity date	Description
Borrowing				
HECIC Finance	1,257,295,844.83	14 January 2026 to 30 June 2026	29 July 2026 to 23 July 2048	
Huihai Leasing	95,000,000.00	10 April 2026 to 10 June 2026	13 May 2026 to 10 April 2036	
Total	1,352,295,844.83			

Related party	Amount of lending/ borrowing	Start date	Maturity date	Description
Lending				
Nil				

For the six months ended 30 June 2025

Related party	Amount of lending/ borrowing	Start date	Maturity date	Description
Borrowing				
HECIC Finance	1,300,000,000.00	13 March 2025 to 26 June 2025	12 March 2026 to 10 June 2026	
Huihai Leasing	180,500,000.00	28 March 2025 to 18 June 2025	29 April 2026 to 18 April 2026	
Total	1,480,500,000.00			

XIV. RELATED PARTIES AND RELATED PARTY TRANSACTIONS (continued)

5. Information on related party transactions (continued)

(5) Capital lending/borrowing between related parties (continued)

The Group entered into a sale and leaseback agreement with Huihai Leasing, under which Huihai Leasing agreed to purchase fixed assets (mainly machinery and equipment), which the Group undertook were under its legal ownership and free from any defects, and lease these assets back to the Group for its use. Under the sale-and-leaseback arrangement with Huihai Leasing, as control over the relevant assets was not transferred, the Group pays the principal and interest on the financing to Huihai Leasing in accordance with the agreement. As at 30 June 2026, the Group paid principal of RMB53,311,111.11 (30 June 2025: RMB17,487,500) and interest and handling fees of RMB3,320,713.90 (30 June 2025: RMB3,690,048.64).

Repayment of borrowings from related parties

Name	**For the six months ended 30 June 2026**	For the six months ended 30 June 2025
HECIC Finance	**1,350,000,000.00**	2,194,400,000.00
Huihai Leasing	**53,311,111.11**	17,487,500.00
Total	**1,403,311,111.11**	2,211,887,500.00

Interest expense and handling charges on borrowings

	For the six months ended 30 June 2026	For the six months ended 30 June 2025
HECIC Finance	**23,626,021.60**	26,681,952.83
Huihai Leasing	**3,320,713.90**	3,690,048.64
Total	**26,946,735.50**	30,372,001.47

Interest income

	For the six months ended 30 June 2026	For the six months ended 30 June 2025
HECIC Finance	**8,116,492.14**	7,333,721.40

XIV. RELATED PARTIES AND RELATED PARTY TRANSACTIONS (continued)

5. Information on related party transactions (continued)

(6) Asset transfer and debt restructuring of related parties

Unit: Yuan Currency: RMB

Related party	Content of related party transactions	Amount for the period	Amount for the previous period
HECIC	Capital increase by related parties		203,000,000.00

The aforesaid amount as of 30 June 2025 was the capital increase from HECIC to Hebei Gas and Caofeidian Company, subsidiaries of the Company. There was no capital increase from related parties during the period.

(7) Emolument of key management

Unit: Yuan Currency: RMB

Items	Amount for the period	Amount for the previous period
Emolument of key management	**2,732,482.43**	1,948,275.57
Fees	**175,150.00**	160,543.25
Salaries, allowances and benefits in kind	**2,355,389.71**	1,590,136.60
Contribution to pension plans	**201,942.72**	197,595.72

Key management includes executive Directors, supervisors, independent non-executive Directors and senior management.

XIV. RELATED PARTIES AND RELATED PARTY TRANSACTIONS (continued)

5. Information on related party transactions (continued)

(7) Emolument of key management (continued)

a. Remuneration of Directors and supervisors

	For the six months ended 30 June 2026	For the six months ended 30 June 2025
Remuneration of Directors and supervisors (Note)	**626,043.86**	755,001.55

During the six months ended 30 June 2026, Mr. Tan Jian Xin, an executive Director and the President of the Group, received take-home pay of RMB302,960.02 (for the six months ended 30 June 2025: RMB214,444.37) from the Group. During the six months ended 30 June 2026, the Group paid a total amount of RMB450,893.86 (for the six months ended 30 June 2025: RMB325,771.31) to Mr. Tan Jian Xin as remuneration before tax, comprising: 1) an aggregate amount of RMB422,044.90 (for the six months ended 30 June 2025: RMB297,543.35) in respect of the various salaries, allowances, various insurance policies (including Group and individual contributions, excluding pension insurance and annuity), and benefits in kind payable to or on behalf of Mr. Tan Jian Xin; 2) RMB28,848.96 (for the six months ended 30 June 2025: RMB28,227.96) in contribution to pension plans (i.e., pension insurance contributed by the Group and individuals).

During the six months ended 30 June 2026 and the six months ended 30 June 2025, the Group did not pay any salary and emolument in any form to Dr. Cao Xin (Chairman), Mr. Li Lian Ping, Mr. Qin Gang, Ms. Zhang Xu Lei, Mr. Lu Rong, Mr. Zhao Shi Yi, and Dr. Wang Tao (Note 1), who are non-executive Directors.

During the six months ended 30 June 2026, the Group paid no fees to Dr. Lin Tao (Note 2) and Mr. Guo Ying Jun (Note 3), independent non-executive Directors (for the six months ended 30 June 2025: RMB45,869.50).

During the six months ended 30 June 2026, the Group paid fees before tax to Mr. Chan Yik Pun, an independent non-executive Director, amounting to RMB43,787.50 (for the six months ended 30 June 2025: RMB45,869.50). During the six months ended 30 June 2026, the Group paid fees before tax to Dr. Chow Man Kong, Mr. Yang Jing Lei, and Mr. Liu Bin, independent non-executive Directors, amounting to RMB43,787.50 each (for the six months ended 30 June 2025: Nil).

XIV. RELATED PARTIES AND RELATED PARTY TRANSACTIONS (continued)

5. Information on related party transactions (continued)

(7) Emolument of key management (continued)

a. Remuneration of Directors and supervisors (continued)

For the six months ended 30 June 2026, Mr. Cao Zhi Jie (Note 4) received take-home pay of RMB196,955.02 (for the six months ended 30 June 2025: RMB162,953.49) from the Group. During the six months ended 30 June 2026, the Group paid a total amount of RMB302,211.05 (for the six months ended 30 June 2025: RMB268,686.99) to Mr. Cao Zhi Jie as remuneration before tax, comprising: 1) an aggregate amount of RMB273,362.09 (for the six months ended 30 June 2025: RMB240,459.03) in respect of the various salaries, allowances, various insurance policies (including Group and individual contributions, excluding pension insurance and annuity), and benefits in kind payable to or on behalf of Mr. Cao Zhi Jie; 2) RMB28,848.96 (for the six months ended 30 June 2025: RMB28,227.96) in contribution to pension plans (i.e., pension insurance contributed by the Group and individuals).

For the six months ended 30 June 2026, the Group paid fees before tax to Mr. Zhang Dong Sheng (Note 5), an independent non-executive supervisor, amounting to RMB22,934.75 (for the six months ended 30 June 2025: RMB22,934.75).

Note 1: Dr. Wang Tao was appointed as a non-executive Director of the Company with effect from 16 May 2023 and resigned as a non-executive Director of the Company with effect from 25 July 2025;

Note 2: Dr. Lin Tao was appointed as an independent non-executive Director of the Company with effect from 14 June 2022, and resigned as an independent non-executive Director of the Company with effect from 25 July 2025;

Note 3: Mr. Guo Ying Jun was appointed as an independent non-executive Director of the Company with effect from 14 June 2022, and resigned as an independent non-executive Director of the Company with effect from 25 July 2025;

Note 4: Mr. Cao Zhi Jie was appointed as a supervisor of the Board of Supervisors of the Company with effect from 8 October 2022, and resigned as a supervisor of the Board of Supervisors with effect from 25 July 2025;

Note 5: Mr. Zhang Dong Sheng ceased to be an independent non-executive supervisor of the Company with effect from 27 June 2025.

During the six months ended 30 June 2026 and 30 June 2025, no Director, supervisor, president or any highest paid individuals (not a Director or supervisor) waived or agreed to waive any emoluments and no emoluments were paid by the Group to any Director, supervisor, president or any highest paid individuals (not a Director or supervisor) as an inducement to join or upon joining the Group, or as compensation for loss of office.

b. Restricted share equity incentive expenses

For the six months ended 30 June 2026, the total restricted share equity incentive expenses for key management personnel amounted to RMB40,917.76 (for the six months ended 30 June 2025: RMB474,299.70). Please refer to Note XV. 4 for details.

XIV. RELATED PARTIES AND RELATED PARTY TRANSACTIONS (continued)

5. Information on related party transactions (continued)

(8) Other related party transactions

Credit facility provided by related parties and their use

As at 30 June 2026 and 31 December 2025, HECIC Finance had granted the Group credit facilities of RMB5.849 billion and RMB5.113 billion, respectively. The Group used RMB2.299 billion and RMB2.398 billion, respectively, and the remaining facilities were RMB3.550 billion and RMB2.715 billion, respectively.

Continuing connected transactions

a. New Asset Financing Services Framework Agreement

Related party	Type of related party transaction	Approved transaction cap (RMB'0,000)	Actual transaction amount for the year (RMB'0,000)	Whether the transaction cap is exceeded
Huihai Leasing	Direct Leasing	80,000.00	3,980.51	No
Huihai Leasing	Sale and leaseback	80,000.00	9,600.00	No

b. New Financial Services Framework Agreement

Related party	Type of related party transaction	Approved transaction cap (RMB'0,000)	Actual transaction amount for the year (RMB'0,000)	Whether the transaction cap is exceeded
HECIC Finance	Deposit service	450,000.00	354,337.91	No
HECIC Finance	Bill discounting service	50,000.00		No
HECIC Finance	Non-financing guarantee services, acceptance services, entrusted loan services and other fee-based financial services	500.00		No

The above related party transactions also constitute continuing connected transactions as defined in Chapter 14A of the Hong Kong Listing Rules.

XIV. RELATED PARTIES AND RELATED PARTY TRANSACTIONS (continued)

5. Information on related party transactions (continued)

(8) Other related party transactions (continued)

Trademark license

On 19 February 2021, the Company entered into the Trademark License Agreement with HECIC, pursuant to which HECIC granted the Company a license to use two figurative marks registered by HECIC in the HKSAR. The agreement is valid from 9 February 2020 until any of the following circumstances occurs: a. Both parties reach a separate agreement stipulating the date for termination of the use of the subject trademark, and that date has passed; b. Party A is no longer the controlling shareholder of Party B; c. Both parties agree to terminate this agreement; d. Other circumstances stipulated in this agreement. During the term of the agreement, no license fee is required.

On 4 March 2019, the Company entered into the Trademark License Agreement with HECIC, pursuant to which HECIC granted the Company the right to exclusively use, at nil consideration, 6 of its 12 domestic trademarks that are related to the Company's principal business.

During the Reporting Period, in addition to the six trademarks licensed by HECIC, the Company held a total of 35 valid registered trademarks.

Centralised management of funds

	30 June 2026	31 December 2025
HECIC Finance	**2,324,886,111.25**	2,009,469,982.02

The Group entered into a financial services framework agreement with HECIC Finance to implement centralised management of funds, pursuant to which the interest rate for call deposits is 1.10%, the interest rate for agreement deposits is 0.75%, and the interest rates for other deposits are determined with reference to the demand deposit rate. These deposits have no fixed term with no restriction on the drawdown of funds under centralised management.

XIV. RELATED PARTIES AND RELATED PARTY TRANSACTIONS (continued)

6. Unsettled items such as amounts due from and to related parties

(1) Receivables

Unit: Yuan Currency: RMB

Name of project	Related party	Closing balance Carrying balance	Closing balance Provision for bad debts	Opening balance Carrying balance	Opening balance Provision for bad debts
Accounts receivable	Harbin Qingfeng	**1,924,395.98**	**97,756.10**	1,715,045.96	85,752.30
Accounts receivable	Hebei Gas	**1,508,695.61**			
Accounts receivable	NCNGP	**483,409.82**	**24,170.49**		
Accounts receivable	Chengde Dayuan	**162,670.61**	**8,133.53**	26,671,047.73	1,975,986.06
Accounts receivable	HECIC			3,200,000.00	
Accounts receivable	Suntien Guohua			429,617.34	21,480.87
Accounts receivable	Cangzhou Water Supply			208,590.58	55,468.51
Other receivables	Ganghua Natural gas	**62,669,676.87**	**6,266,967.69**	62,669,676.87	3,133,483.84
Other receivables	Cangzhou Tongyuan	**3,058,119.00**	**152,905.95**		
Other receivables	HECIC Xiong'an Construction	**279,732.00**	**72,802.20**	279,732.00	69,662.85
Other receivables	HECIC Operation	**27,300.00**	**1,365.00**		
Other receivables	HECIC			782,556.85	782,556.85
Other receivables	Caofeidian Water Supply			133,000.00	66,500.00
Dividends receivable	Chengde Wind Power	**20,774,907.59**		20,774,907.59	–
Dividends receivable	Chengde Dayuan	**15,833,473.20**		15,833,473.20	–
Dividends receivable	HECIC Finance	**10,247,499.04**			–
Dividends receivable	Huihai Leasing	**4,327,521.92**		6,535,521.92	–
Prepayments	Suntien Guohua	**6,928,000.00**			–
Prepayments	Huihai Leasing	**1,391,641.26**			–
Prepayments	Hengshui Honghua	**1,291,262.45**		1,291,262.45	–
Prepayments	Caofeidian Water Supply	**133,000.00**			–
Prepayments	Yanzhao Property Insurance	**78,879.69**		78,879.69	–
Prepayments	HECIC Operation	**12,326.62**		57,321.51	–
Prepayments	HECIC Xiong'an Construction			118,425.38	–

XIV. RELATED PARTIES AND RELATED PARTY TRANSACTIONS (continued)

6. Unsettled items such as amounts due from and to related parties (continued)

(2) Payables

Unit: Yuan Currency: RMB

Name of project	Related party	Closing book balance	Opening book balance
Advances from customers	Ganghua Natural gas	**1,161,061,946.88**	1,161,061,946.88
Advances from customers	HECIC Rongtan	**15,737.17**	26,228.59
Contract liabilities	Ganghua Natural gas	**396,460,176.98**	396,460,176.98
Contract liabilities	Chengde Dayuan	**368,771.32**	
Contract liabilities	Suntien Guohua	**25,180.44**	25,180.44
Other current liabilities	Chengde Dayuan	**22,126.28**	
Other current liabilities	Suntien Guohua	**3,273.46**	3,273.46
Long-term payables	Huihai Leasing	**208,500,000.00**	143,677,777.78
Long-term payables due within one year	Huihai Leasing	**11,568,448.64**	34,434,772.23
Accounts payable	Hebei Gas	**60,768,799.32**	
Accounts payable	Suntien Guohua	**9,303,174.72**	
Other payables	NCNGP	**454,380,000.00**	
Other payables	HECIC	**6,405,292.92**	45,334.35
Other payables	Towngas Investments	**974,015.33**	974,015.33
Other payables	Smart Financial	**635,526.94**	1,495,689.80
Other payables	Harbin Qingfeng	**612,759.80**	
Other payables	Mingjia Property	**569,703.49**	150,000.00
Other payables	Hebei Gas	**311,883.41**	
Other payables	HECIC Operation	**203,259.36**	
Other payables	Digital Industry	**120,000.00**	120,000.00
Other payables	Cangzhou Tongyuan	**8,796.35**	
Other payables	HECIC Rongtan	**1,836.00**	1,836.00
Other payables	Huihai Leasing		65,390,133.31
Other payables	Hebei Hengguan		476,937.43
Other payables	Yanzhao Property Insurance		100.00
Dividends payable	HECIC	**411,768,250.60**	
Dividends payable	Hebei International	**61,400,000.00**	
Lease liabilities	Huihai Leasing	**141,064,904.52**	91,365,966.10
Lease liabilities	Cangzhou Water Supply		1,040,793.41
Lease liabilities	HECIC Xiong'an Construction		910,234.11
Lease liabilities due within one year	Huihai Leasing	**8,039,034.90**	34,565,963.62
Lease liabilities due within one year	HECIC Xiong'an Construction	**1,693,820.89**	1,520,158.48
Lease liabilities due within one year	Cangzhou Water Supply		106,481.16
Short-term borrowings	HECIC Finance	**1,795,338,517.59**	2,269,328,458.62
Long-term borrowings	HECIC Finance	**130,000,000.00**	126,595,647.52
Long-term borrowings due within one year	HECIC Finance	**8,088.89**	

XIV. RELATED PARTIES AND RELATED PARTY TRANSACTIONS (continued)

6. Unsettled items such as amounts due from and to related parties (continued)

(2) Payables (continued)

Except for long-term borrowings (including long-term borrowings due within one year), lease liabilities (including lease liabilities due within one year), long-term payables (including long-term payables due within one year) and short-term borrowings, all other receivables from and payables to related parties are non-interest-bearing and unsecured.

(3) Other projects

☐ Applicable ✓ Not applicable

7. Commitments of related parties

For details of unrecognised commitments related to investment in joint ventures, please refer to Note X. 3.

8. Others

☐ Applicable ✓ Not applicable

XV. SHARE-BASED PAYMENT

1. Various equity instruments

(1) Details

Quantity unit: Share Amount Unit: Yuan Currency: RMB

	Granted during the period		Exercised during the period		Unlocked during the period		Lapsed during the period	
Category of grantees	Quantity	Amount	Quantity	Amount	Quantity	Amount	Quantity	Amount
Senior management							68,000.00	310,080.00
Technical and business backbone							81,600.00	372,096.00
Total							149,600.00	682,176.00

XV. SHARE-BASED PAYMENT (continued)

1. Various equity instruments (continued)

(2) Share options or other equity instruments outstanding as at the end of the period

Category of grantees	Share options outstanding as at the end of the period Range of exercise prices	 Remaining duration of the contract	Other equity instruments outstanding as at the end of the period Range of exercise prices	 Remaining duration of the contract
Senior management	4.10	22		
Technical and business backbone	4.10	22		

Other explanations:

Pursuant to the Resolution on the 2023 Restricted A Share Incentive Scheme (Draft) and its Summary of China Suntien Green Energy Corporation Limited, the Resolution on Administrative Measures for the 2023 Restricted A Share Incentive Scheme of China Suntien Green Energy Corporation Limited, the Resolution on Administrative Measures for the Appraisal for Implementation of the 2023 Restricted A Share Incentive Scheme of China Suntien Green Energy Corporation Limited and the Resolution on the Authorization to the Board and its Delegated Persons by the General Meeting to Exercise Full Power to Deal with Matters Relating to the Restricted Share Incentive Scheme that were considered and approved at the first extraordinary general meeting of 2024, the first A share class meeting of 2024 and the first H share class meeting of 2024 convened by the Company on 28 February 2024, as well as the Resolution on Adjustment of the List of Participants and the Number of Grant under the 2023 Restricted A Share Incentive Scheme of China Suntien Green Energy Corporation Limited and the Resolution on Granting of Restricted Shares to Participants under the 2023 Restricted A Share Incentive Scheme of China Suntien Green Energy Corporation Limited that were considered and approved on 26 April 2024, when the Company signed the grant agreement with the grantees and convened the 25th extraordinary meeting of the fifth session of the Board of Directors, the Company determined to grant an aggregate of 18.6 million restricted shares to 225 participants on 26 April 2024, being the date of the grant, at the grant price of RMB4.10 per share.

XV. SHARE-BASED PAYMENT (continued)

1. Various equity instruments (continued)

(2) Share options or other equity instruments outstanding as at the end of the period (continued)

The restricted shares granted under the Company's incentive scheme are subject to lock-up periods of 24 months, 36 months and 48 months from the date of registration of the grant, with unlocking ratios of 33%, 33% and 34%, respectively.

The corresponding assessment years for restricted shares granted under the Company's incentive scheme are 2024, 2025 and 2026. The grant or unlocking of restricted shares for incentive participants in the current year is jointly determined based on the assessment results at the company level and individual level. The company-level performance assessment indicators are operating revenue growth rate, earnings per share, and the proportion of main business revenue. The individual-level assessment indicator is the individual annual performance appraisal result, divided into four standards: Excellent, Good, Pass, and Unqualified. Subject to the fulfillment of the company performance assessment, the corresponding unlocking ratios for grantees based on the aforementioned individual appraisal results are 1.00, 1.00, 0.70, and zero, respectively.

If the Company's performance assessment targets for a specific unlocking period of the restricted shares are not met, the restricted shares for that period for all participants cannot be unlocked and will be repurchased and cancelled by the Company.

At the eighth meeting of the sixth session of the Board of Directors held on 28 April 2026, the Company approved the Resolution on the Repurchase and Cancellation of Part of the Restricted Shares and Adjustment of the Repurchase Price under the 2023 Restricted A Share Incentive Scheme. It was agreed that the Company repurchase and cancel a total of 12,425,600 granted but unvested restricted shares under the 2023 Restricted A Share Incentive Scheme from participants who resigned due to transfer or for personal reasons, or failed to meet Company-level performance targets.

During the six months ended 30 June 2026, a total of 149,600 restricted shares lapsed during the period as the participants of the restricted share incentive scheme resigned and were no longer eligible for incentives.

XV. SHARE-BASED PAYMENT (continued)

2. Equity-settled share-based payment

Unit: Yuan Currency: RMB

Equity-settled share-based payment recipients	Senior management, technical and business backbone
Method of determining the fair value of equity instruments on the date of grant	Closing price of the Company's shares in the market on the date of grant less the grant price
Significant parameters of the fair value of equity instruments on the date of grant	Market price
Basis for determining the number of exercisable equity instruments	Incentive participants who meet the assessment targets based on annual assessment of company performance indicators and individual performance indicators
Reasons for significant differences between current period estimates and prior period estimates	11,808,834.19
Cumulative amount of equity-settled share-based payments included in capital reserve	3,005,952.29

Other explanations:

Nil

3. Cash-settled share-based payment

☐ Applicable ✓ Not applicable

4. Share-based payment expenses for the period

☐ Applicable ✓ Not applicable

5. Modifications and termination of share-based payment

☐ Applicable ✓ Not applicable

6. Others

☐ Applicable ✓ Not applicable

XVI. COMMITMENTS AND CONTINGENCIES

1. Significant commitments

Significant external commitments, nature, and amount as at the balance sheet date

	30 June 2026	31 December 2025
Capital commitment	**21,271,338,942.52**	16,358,849,162.22
Investment commitment	**245,163,070.24**	252,663,070.24
Total	**21,516,502,012.76**	16,611,512,232.46

For details of unrecognised commitments related to investment in joint ventures, please refer to Note X. 3.

2. Contingencies

(1) Significant contingencies as at the balance sheet date

Items	30 June 2026	31 December 2025
Contingent liabilities arising from pending litigation or arbitration	**6,863,292.73**	2,383,530.32
Total	**6,863,292.73**	2,383,530.32

Note 1: The Group may be involved in disputes, lawsuits or claims with customers, suppliers and other parties in the ordinary course of business. Following consultation with relevant legal counsel and reasonable estimation of the outcome of such pending disputes, lawsuits or claims by the Company's management, the Group has made corresponding provisions for disputes, lawsuits or claims that are likely to cause losses to the Group. No provision has been made for these pending disputes, lawsuits and claims where the final outcome cannot be reasonably estimated at this time or which, in the opinion of the Company's management, will not have a material adverse effect on the Group's results of operations or financial position.

(2) Please explain if no significant contingencies is required to be disclosed by the Company:

☐ Applicable ✓ Not applicable

3. Others

☐ Applicable ✓ Not applicable

XVII. EVENTS AFTER BALANCE SHEET DATE

1. Significant non-adjustment events

☐ Applicable ✓ Not applicable

2. Profit distribution

☐ Applicable ✓ Not applicable

3. Sales return

☐ Applicable ✓ Not applicable

4. Explanation on other events after balance sheet date

☐ Applicable ✓ Not applicable

XVIII. OTHER SIGNIFICANT EVENTS

1. Correction of previous accounting errors

(1) Retrospective restatement

☐ Applicable ✓ Not applicable

(2) Prospective application method

☐ Applicable ✓ Not applicable

2. Important debt restructuring

☐ Applicable ✓ Not applicable

3. Asset replacement

(1) Exchange of non-monetary assets

☐ Applicable ✓ Not applicable

(2) Other asset replacement

☐ Applicable ✓ Not applicable

XVIII.OTHER SIGNIFICANT EVENTS (continued)

4. Annuity plan

☐ Applicable ✓ Not applicable

5. Discontinued operations

☐ Applicable ✓ Not applicable

6. Segment Information

(1) Determination criteria and accounting policies of the reportable segments

For management purposes, the Group organizes its business units by product and service and has 3 reportable segments as follows:

(1) The natural gas segment mainly provides the sale of natural gas, natural gas appliances and the provision of services for the construction and connection of natural gas pipelines.

(2) The wind power and solar energy segment is mainly engaged in the development, management and operation of wind farms, solar power plants and the sale of electricity to external grid companies.

(3) Other segments are mainly engaged in investment management and property leasing business, etc.

Management monitors the operating results of each of its business units separately for the purpose of making decisions about resource allocation and performance assessment. Segment results are evaluated based on reported segment profit after tax.

Pricing of transfers between operating segments is determined by reference to fair prices used in transactions with third parties.

XVIII.OTHER SIGNIFICANT EVENTS (continued)

6. Segment Information (continued)

(2) Financial information of the reporting segments

Unit: Yuan Currency: RMB

Items	Natural gas	Wind and photovoltaic power generation	Others	Intersegment elimination	Total
Revenue from external customers	5,948,173,442.88	3,265,704,371.68	2,832,385.84		9,216,710,200.40
Intersegment revenue	2,067,690.61		16,741,216.85	18,808,907.46	
Gains on investment accounted for under the equity method	38,446,301.20	15,956,029.29	75,186,641.56		129,588,972.05
Credit impairment loss	7,812,607.15	-1,624,240.45	349,371.35		6,537,738.05
Depreciation and amortisation expense	453,396,315.01	1,241,703,277.94	8,782,226.21		1,703,881,819.16
Total profit/(loss)	401,084,349.12	1,327,338,004.10	62,081,415.58	18,442,505.80	1,772,061,263.00
Income tax expenses	67,650,697.71	293,082,655.00	27,850.67		360,761,203.38
Net profit	333,433,651.41	1,034,255,349.10	62,053,564.91	18,442,505.80	1,411,300,059.62
Total assets	35,252,900,043.71	56,512,460,577.86	7,903,062,364.92	4,506,115,841.51	95,162,307,144.98
Total liabilities	26,820,345,155.88	36,941,305,445.41	3,726,919,667.24	4,329,172,361.98	63,159,397,906.55
Other disclosures					
Non-cash expenses other than depreciation and amortisation expenses	7,812,607.15	-1,624,240.45	349,371.35		6,537,738.05
Long-term equity investments accounted for under the equity method	1,470,058,276.41	411,715,276.92	1,632,850,754.60		3,514,624,307.93
Increase in other non-current assets other than long-term equity investments (note)	508,252,122.95	3,687,314,209.91	1,320,924.24		4,196,887,257.10

Note: The increase in non-current assets other than long-term equity investments includes the increase in investment property, fixed assets, construction in progress, right-of-use assets, intangible assets, development expenses and long-term deferred expenses for the current year.

(3) Please explain if the Company has no reporting segments or is unable to disclose the total assets and total liabilities of each reporting segment

☐ Applicable ✓ Not applicable

XVIII.OTHER SIGNIFICANT EVENTS (continued)

6. Segment Information (continued)

(4) Other explanations:

More than 90% of the Group's revenue was derived from Northern China, which is managed in a unified and centralised manner by the management. Therefore, the Group has only one geographical segment.

Additional information

Geographic information

Revenue from external customers

	For the six months ended 30 June 2026	For the six months ended 30 June 2025
Chinese Mainland	**9,216,710,200.40**	10,903,916,303.93

Revenue from external customers was attributable to the regions where the customers were located, and all customers were located in the Chinese Mainland.

Total non-current assets

	30 June 2026	31 December 2025
China (excluding Hong Kong, Macau and Taiwan regions)	**79,732,785,095.31**	77,083,311,553.89
Other countries or regions	**75,005,349.49**	70,569,786.91
Total	**79,807,790,444.80**	77,153,881,340.80

Non-current assets are attributed to the region where the assets are located, excluding financial assets and deferred income tax assets.

Information about major customers

Operating revenue (which generates 10% or more of the Group's revenue) of RMB3,007,465,429.20 (for the six months ended 30 June 2025: RMB3,107,419,773.18) was derived from a single customer (including all entities known to be under the control of that customer) within the operating segments.

XVIII.OTHER SIGNIFICANT EVENTS (continued)

7. Other Significant Transactions and Events Affecting Investors' Decision-making

☐ Applicable ✓ Not applicable

8. Others

☐ Applicable ✓ Not applicable

XIX. NOTES TO MAJOR ITEMS OF THE FINANCIAL STATEMENTS OF THE PARENT COMPANY

1. Accounts receivable

(1) Disclosure by aging

Unit: Yuan Currency: RMB

Aging	**Closing book balance**	Opening book balance
Within 1 year (inclusive)	**20,945,512.78**	25,915,350.20
Within 6 months	**19,545,689.87**	25,915,350.20
6 months to 1 year	**1,399,822.91**	
1 to 2 years		
2 to 3 years		
Over 3 years		
3 to 4 years		
4 to 5 years		
Over 5 years		
Less: Provision for bad debts of accounts receivable	**90,000.00**	
Total	**20,855,512.78**	25,915,350.20

XIX. NOTES TO MAJOR ITEMS OF THE FINANCIAL STATEMENTS OF THE PARENT COMPANY (continued)

1. Accounts receivable (continued)

(2) Classified disclosure by the method of provision for bad debts

Unit: Yuan Currency: RMB

Category	Closing balance					Opening balance				
	Carrying balance		Provision for bad debts			Carrying balance		Provision for bad debts		
	Amount	Percentage (%)	Amount	Provision percentage (%)	Carrying value	Amount	Percentage (%)	Amount	Provision percentage (%)	Carrying value
Provision for bad debts on an individual basis										
Of which:										
Provision for bad debts on a group basis	20,945,512.78	100.00	90,000.00	0.43	20,855,512.78	31,077,931.82	100.00		/	31,077,931.82
Of which:										
Provision for bad debts made on credit risk characteristics grouping basis	19,145,512.78	91.41			19,145,512.78	31,077,931.82	100.00			31,077,931.82
Aging analysis method portfolio	1,800,000.00	8.59	90,000.00	5.00	1,710,000.00					
Total	20,945,512.78	/	90,000.00	/	20,855,512.78	31,077,931.82	/	/	/	31,077,931.82

Provision for bad debts on an individual basis:

☐ Applicable ✓ Not applicable

Provision for bad debts on a group basis:

XIX. NOTES TO MAJOR ITEMS OF THE FINANCIAL STATEMENTS OF THE PARENT COMPANY (continued)

1. Accounts receivable (continued)

(2) Classified disclosure by the method of provision for bad debts (continued)

Items for group-based provision: Portfolio with no recovery risk

Unit: Yuan Currency: RMB

Name	Closing balance Carrying balance	Provision for bad debts	Provision percentage (%)
Amounts due from subsidiaries	**19,145,512.78**		
Total			

Explanation on provision for bad debts on a group basis:

☐ Applicable ✓ Not applicable

Provision for bad debts based on the general model of expected credit losses

☐ Applicable ✓ Not applicable

Basis for stage classification and bad debt provision ratio

Nil

Explanation for significant changes in the book balance of accounts receivable for which the loss allowance has changed during the period:

☐ Applicable ✓ Not applicable

XIX. NOTES TO MAJOR ITEMS OF THE FINANCIAL STATEMENTS OF THE PARENT COMPANY (continued)

1. Accounts receivable (continued)

(3) Provision for bad debts

Unit: Yuan Currency: RMB

Category	Opening balance	Change for the period: Provision	Recovered or reversed	Transfer-out or write-off	Other changes	**Closing balance**
Accounts receivable		90,000.00				**90,000.00**
Total		90,000.00				**90,000.00**

Of which, significant amounts of provision for bad debts recovered or reversed for the period:

☐ Applicable ✓ Not applicable

Other explanations:

Nil

(4) Actual write-off of accounts receivable for the current period

☐ Applicable ✓ Not applicable

Including: Significant accounts receivable write-offs

☐ Applicable ✓ Not applicable

Explanation on accounts receivable write-off:

☐ Applicable ✓ Not applicable

XIX. NOTES TO MAJOR ITEMS OF THE FINANCIAL STATEMENTS OF THE PARENT COMPANY (continued)

1. Accounts receivable (continued)

(5) Accounts receivable and contract assets with the top five closing balances collected as per the borrowers

Unit: Yuan Currency: RMB

Name of entity	Closing balance of accounts receivable	Closing balance of contract assets	Closing balance of accounts receivable and contract assets	Percentage of total closing balance of accounts receivable and contract assets (%)	Closing balance of provision for bad debts
HECIC New Energy Supply Chain Management Co., Ltd. (河北建投新能供應鏈管理有限公司)	4,801,072.95		4,801,072.95	22.92	
Hebei Fengning Construction and Investment New Energy Co., Ltd. (河北豐寧建投新能源有限公司)	3,638,255.61		3,638,255.61	17.37	
Suntien Green Energy Weichang Co., Ltd. (新天綠色能源圍場有限公司)	2,344,769.59		2,344,769.59	11.19	
PipeChina HECIC Natural Gas Co., Ltd.	1,800,000.00		1,800,000.00	8.59	90,000.00
Chengde Yujing New Energy Co., Ltd. (承德禦景新能源有限公司)	1,243,671.24		1,243,671.24	5.94	
Total	13,827,769.39		13,827,769.39	66.01	90,000.00

Other explanations:

Nil

Other explanations:

☐ Applicable ✓ Not applicable

XIX. NOTES TO MAJOR ITEMS OF THE FINANCIAL STATEMENTS OF THE PARENT COMPANY (continued)

2. Other receivables

Items presented

Unit: Yuan Currency: RMB

Items	Closing balance	Opening balance
Interest receivable		
Dividends receivable	**1,352,077,208.68**	654,259,902.95
Other receivables	**624,686,889.75**	1,028,565,724.44
Total	**1,976,764,098.43**	1,682,825,627.39

Other explanations:

☐ Applicable ✓ Not applicable

Interest receivable

(1) *Classification of interest receivable*

☐ Applicable ✓ Not applicable

(2) *Significant overdue interest*

☐ Applicable ✓ Not applicable

(3) *Classified disclosure by the method of provision for bad debts*

☐ Applicable ✓ Not applicable

Provision for bad debts on an individual basis:

☐ Applicable ✓ Not applicable

Explanation on provision for bad debts on an individual basis:

☐ Applicable ✓ Not applicable

Provision for bad debts on a group basis:

☐ Applicable ✓ Not applicable

XIX. NOTES TO MAJOR ITEMS OF THE FINANCIAL STATEMENTS OF THE PARENT COMPANY (continued)

2. Other receivables (continued)

Interest receivable (continued)

(4) *Provision for bad debts based on the general model of expected credit losses*

☐ Applicable ✓ Not applicable

(5) *Provision for bad debts*

☐ Applicable ✓ Not applicable

Of which, significant amounts of provision for bad debts recovered or reversed for the period:

☐ Applicable ✓ Not applicable

Other explanations:

Nil

(6) *Actual write-off of interest receivable for the current period*

☐ Applicable ✓ Not applicable

Including: Significant interest receivable write-offs

☐ Applicable ✓ Not applicable

Explanation on write-off:

☐ Applicable ✓ Not applicable

Other explanations:

☐ Applicable ✓ Not applicable

XIX. NOTES TO MAJOR ITEMS OF THE FINANCIAL STATEMENTS OF THE PARENT COMPANY (continued)

2. Other receivables (continued)

Dividends receivable (continued)

(7) Dividends receivable

Unit: Yuan Currency: RMB

Projects (or investees)	Closing balance	Opening balance
Tongdao Suntien Green Energy Co., Ltd. (通道新天綠色能源有限公司)	36,615,937.56	36,615,937.56
Ruoqiang Suntien Green Energy Co., Ltd. (若羌新天綠色能源有限公司)	1,038,639.86	
Junan Suntien Wind Energy Co., Ltd. (莒南新天風能有限公司)	13,803,539.39	12,182,519.55
Suntien Green Energy Lianyungang Co., Ltd. (新天綠色能源連雲港有限公司)	38,645,813.10	17,024,532.74
Handan City Suntien Green Energy Wind Power Co., Ltd. (邯鄲市新天綠能風力發電有限公司)	2,182,328.81	1,076,303.05
Guangxi Suntien Green Energy Co., Ltd. (廣西新天綠色能源有限公司)	6,577,736.89	17,389,892.79
Fangchenggang Suntien Green Energy Co., Ltd. (防城港新天綠色能源有限公司)	14,581,374.19	11,645,824.42
Heilongjiang Suntien Investment Co., Ltd. (黑龍江新天投資有限公司)		18,359,386.06
Shenzhen Suntien Green Energy Investment Co., Ltd. (深圳新天綠色能源投資有限公司)		6,554,365.72
HECIC New Energy (Tangshan) Co., Ltd. (建投新能源(唐山)有限公司)	21,448,785.04	26,448,785.04
Hebei Fengning Construction and Investment New Energy Co., Ltd. (河北豐寧建投新能源有限公司)	170,381,203.53	470,381,203.53
Fuping Jixin Green Energy Co., Ltd. (富平冀新綠色能源有限公司)	14,231,092.42	14,231,092.42
Fuliang Zhongling Suntien Green Energy Co., Ltd. (浮梁中嶺新天綠色能源有限公司)	6,516,586.87	6,516,586.87
HECIC Group Finance Company Limited	10,247,499.04	
HECIC New Energy Co., Ltd.	599,218,582.69	
HECIC New Energy Supply Chain Management Co., Ltd. (河北建投新能供應鏈管理有限公司)	361,487,605.56	
Liquan Jisheng Green Energy Co., Ltd. (禮泉冀盛綠色能源有限公司)	9,389,380.00	
Jianshui Suntien Wind Energy Co., Ltd. (建水新天風能有限公司)	25,706,324.32	
Weihui Suntien Green Energy Co., Ltd. (衛輝新天綠色能源有限公司)	4,171,306.21	
Chengdedayuan New Energy Co., Ltd. (承德大元新能源有限公司)	15,833,473.20	15,833,473.20
Total	**1,352,077,208.68**	654,259,902.95

XIX. NOTES TO MAJOR ITEMS OF THE FINANCIAL STATEMENTS OF THE PARENT COMPANY (continued)

2. Other receivables (continued)

Dividends receivable (continued)

(8) *Significant dividends receivable aging over 1 year*

☐ Applicable ✓ Not applicable

(9) *Classified disclosure by the method of provision for bad debts*

☐ Applicable ✓ Not applicable

Provision for bad debts on an individual basis:

☐ Applicable ✓ Not applicable

Explanation on provision for bad debts on an individual basis:

☐ Applicable ✓ Not applicable

Provision for bad debts on a group basis:

☐ Applicable ✓ Not applicable

(10) *Provision for bad debts based on the general model of expected credit losses*

☐ Applicable ✓ Not applicable

(11) *Provision for bad debts*

☐ Applicable ✓ Not applicable

Of which, significant amounts of provision for bad debts recovered or reversed for the period:

☐ Applicable ✓ Not applicable

Other explanations:

Nil

XIX. NOTES TO MAJOR ITEMS OF THE FINANCIAL STATEMENTS OF THE PARENT COMPANY (continued)

2. Other receivables (continued)

Dividends receivable (continued)

(12) *Actual write-off of dividend receivables for the current period*

☐ Applicable ✓ Not applicable

Including: Significant dividend receivables write-offs

☐ Applicable ✓ Not applicable

Explanation on write-off:

☐ Applicable ✓ Not applicable

Other explanations:

☐ Applicable ✓ Not applicable

Other receivables

(13) *Disclosure by aging*

Unit: Yuan Currency: RMB

Aging	Closing book balance	Opening book balance
Within 1 year (inclusive)	**625,423,184.83**	1,028,032,169.52
Within 6 months	**268,036.89**	1,028,032,169.52
6 months to 1 year	**625,155,147.94**	
1 to 2 years	**4.40**	4.40
2 to 3 years		
Over 3 years		
3 to 4 years		695,000.00
4 to 5 years	**340,000.00**	
Over 5 years		540,000.00
Less: Provision for bad debts of other receivables	**1,076,299.48**	701,449.48
Total	**624,686,889.75**	1,028,565,724.44

XIX. NOTES TO MAJOR ITEMS OF THE FINANCIAL STATEMENTS OF THE PARENT COMPANY (continued)

2. Other receivables (continued)

Other receivables (continued)

(14) *Classified by the nature*

Unit: Yuan Currency: RMB

Nature	Closing book balance	Opening book balance
Internal borrowings	**617,926,184.83**	1,020,803,206.41
Intercompany transactions		895,000.00
Deposits	**340,000.00**	340,000.00
Others	**7,497,004.40**	7,228,967.51
Total	**625,763,189.23**	1,029,267,173.92

(15) *Provision made for bad debts*

Unit: Yuan Currency: RMB

Provision for bad debts	The first stage Expected credit losses over the next 12 months	The second stage Lifetime expected credit losses (not credit-impaired)	The third stage Lifetime expected credit losses (Credit-impaired)	Total
Balance as at 1 January 2026	361,449.48	340,000.00		701,449.48
Balance as at 1 January 2026 during the period				
– Transfer into the second stage				
– Transfer into the third stage				
– Reversal to the second stage				
– Reversal to the first stage				
Provision during the period	374,850.00			374,850.00
Reversal during the period				
Transfer-out during the period				
Write-off during the period				
Other changes				
Balance as at 30 June 2026	736,299.48	340,000.00		1,076,299.48

XIX. NOTES TO MAJOR ITEMS OF THE FINANCIAL STATEMENTS OF THE PARENT COMPANY (continued)

2. Other receivables (continued)

Other receivables (continued)

(15) Provision made for bad debts (continued)

Basis for stage classification and bad debt provision ratio

Nil

Explanation for the significant changes in the book balance of other receivables for which the loss provisions have changed during the period:

☐ Applicable ✓ Not applicable

Basis for the provisions for bad debts in this period and the assessment of whether the credit risk of financial instruments has increased significantly:

☐ Applicable ✓ Not applicable

(16) Provision for bad debts

Unit: Yuan Currency: RMB

		Change for the period				
Category	Opening balance	Provision	Recovered or reversed	Transfer-out or write-off	Other changes	**Closing balance**
Other receivables	701,449.48	374,850.00				**1,076,299.48**
Total	701,449.48	374,850.00				**1,076,299.48**

Among them, significant amounts of provision for bad debts during the period have been reversed or recovered:

☐ Applicable ✓ Not applicable

XIX. NOTES TO MAJOR ITEMS OF THE FINANCIAL STATEMENTS OF THE PARENT COMPANY (continued)

2. Other receivables (continued)

Other receivables (continued)

(16) Provision for bad debts (continued)

Other explanations:

Provision made for bad debts

30 June 2026

	Carrying balance		Provision for bad debts		
	Amount	Percentage (%)	Amount	Provision percentage (%)	Carrying value
Provision for bad debts for expected credit losses based on credit risk characteristics grouping	**625,763,189.23**	**100.00**	**1,076,299.48**	**0.17**	**624,686,889.75**

31 December 2025

	Carrying balance		Provision for bad debts		
	Amount	Percentage (%)	Amount	Provision percentage (%)	Carrying value
Provision for bad debts for expected credit losses based on credit risk characteristics grouping	1,029,267,173.92	100.00	701,449.48	0.07	1,028,565,724.44

As at the balance sheet date, other receivables with provision for bad debts made on credit risk characteristics grouping basis are as follows:

Grouping with no recovery risk:

	Carrying balance	Impairment provisions	Provision percentage
Amounts due from subsidiaries	**617,926,184.83**		

XIX. NOTES TO MAJOR ITEMS OF THE FINANCIAL STATEMENTS OF THE PARENT COMPANY (continued)

2. Other receivables (continued)

Other receivables (continued)

(16) Provision for bad debts (continued)

As at the balance sheet date, other receivables with provision for bad debts on aging are as follows:

	Carrying balance	Impairment provisions	Provision percentage (%)
Within 6 months	**268,036.89**	13,401.85	5.00
6 months to 1 year	**7,228,963.11**	722,896.31	10.00
1 to 2 years	**4.40**	1.32	30.00
4 to 5 years	**340,000.00**	340,000.00	100.00
Total	**7,837,004.40**	1,076,299.48	

(17) Actual write-off of other receivables for the current period

☐ Applicable ✓ Not applicable

Including: Significant other receivable write-offs:

☐ Applicable ✓ Not applicable

Explanation on other receivables write-off:

☐ Applicable ✓ Not applicable

XIX. NOTES TO MAJOR ITEMS OF THE FINANCIAL STATEMENTS OF THE PARENT COMPANY (continued)

2. Other receivables (continued)

Other receivables (continued)

(18) Top five closing balances of other receivables by debtor

Unit: Yuan Currency: RMB

Name of entity	Closing balance	Percentage of the total closing balance of other receivables (%)	Nature of the amount	Aging	Provision for bad debts Closing balance
Caofeidian Suntien Liquefied Natural Gas Co., Ltd. (曹妃甸新天液化天然氣有限公司)	**617,926,184.83**	98.75	Internal borrowings	6 months to 1 year	
Hebei Shuijian New Energy Co., Ltd. (河北水建新能源有限公司)	**7,497,000.00**	1.20	Equity transfer payment	Within 6 months, 6 months to 1 year	736,298.16
Reception Office of Hebei Provincial People's Government	**340,000.00**	0.05	Deposits	4 to 5 years	340,000.00
Others	**4.40**		Others	1 to 2 years	1.32
Total			/	/	1,076,299.48

(19) Presented in other receivables due to centralised management of funds

☐ Applicable ✓ Not applicable

Other explanations:

☐ Applicable ✓ Not applicable

XIX. NOTES TO MAJOR ITEMS OF THE FINANCIAL STATEMENTS OF THE PARENT COMPANY (continued)

3. Long-term equity investments

Unit: Yuan Currency: RMB

Items	Closing balance Carrying balance	Closing balance Impairment provisions	Closing balance Carrying value	Opening balance Carrying balance	Opening balance Impairment provisions	Opening balance Carrying value
Investments in subsidiaries	**16,752,762,131.05**	**165,800,000.00**	**16,586,962,131.05**	16,455,323,345.69	165,800,000.00	16,289,523,345.69
Investments in associates and joint ventures	**1,410,321,011.19**		**1,410,321,011.19**	1,327,101,207.50		1,327,101,207.50
Total	**18,163,083,142.24**	**165,800,000.00**	**17,997,283,142.24**	17,782,424,553.19	165,800,000.00	17,616,624,553.19

(1) Investments in subsidiaries

Unit: Yuan Currency: RMB

Investee	Opening balance (carrying value)	Opening balance of impairment provisions	Changes in the period: Additional investments	Changes in the period: Decrease in investments	Changes in the period: Impairment provisions	Changes in the period: Others	Closing balance (carrying value)	Closing balance of impairment provisions
HECIC New Energy	6,933,681,557.06		583,078.08				**6,934,264,635.14**	
Hebei Natural Gas Company Limited (河北省天然氣有限責任公司)	1,271,458,226.78		828,584.64				**1,272,286,811.42**	
Suntien Green Energy (Fengning) Co., Ltd. (新天綠色能源(豐寧)有限公司)	173,970,817.20		122,753.28				**174,093,570.48**	
Jianshui Suntien	163,323,441.60		46,032.48				**163,369,474.08**	
Heilongjiang Suntien Investment Co., Ltd. (黑龍江新天投資有限公司)	270,717,000.00						**270,717,000.00**	
Suntien Green Energy Investment (Beijing) Co., Ltd. (新天綠色能源投資(北京)有限公司)	60,051,147.20		15,344.16				**60,066,491.36**	
Suntien Hong Kong	609,261,842.28		15,344.16				**609,277,186.44**	
Ruoqiang Suntien Green Energy Co., Ltd. (若羌新天綠色能源有限公司)	220,450,884.24		46,032.48				**220,496,916.72**	
Xingyang Suntien Wind Energy Co., Ltd. (滎陽新天風能有限公司)	90,000,000.00						**90,000,000.00**	
Junan Suntien Wind Energy Co., Ltd. (莒南新天風能有限公司)	103,117,638.56		30,688.32				**103,148,326.88**	
Suntien Shenzhen	194,500,000.00						**194,500,000.00**	

XIX. NOTES TO MAJOR ITEMS OF THE FINANCIAL STATEMENTS OF THE PARENT COMPANY (continued)

3. Long-term equity investments (continued)

(1) Investments in subsidiaries (continued)

Investee	Opening balance (carrying value)	Opening balance of impairment provisions	Changes in the period				Closing balance (carrying value)	Closing balance of impairment provisions
			Additional investments	Decrease in investments	Impairment provisions	Others		
Hebei Fengning Construction and Investment New Energy Co., Ltd. (河北豐寧建投新能源有限公司)	1,047,596,194.88		84,392.88				**1,047,680,587.76**	
Guangxi Suntien Green Energy Co., Ltd. (廣西新天綠色能源有限公司)	149,602,294.40		30,688.32				**149,632,982.72**	
Weihui Suntien Green Energy Co., Ltd. (衛輝新天綠色能源有限公司)	84,102,294.40		30,688.32				**84,132,982.72**	
Tongdao Suntien Green Energy Co., Ltd. (通道新天綠色能源有限公司)	158,972,294.40		30,688.32				**159,002,982.72**	
Offshore Wind Power	720,561,276.08		10,418,097.44				**730,979,373.52**	
HECIC New Energy (Tangshan) Co., Ltd. (建投新能源(唐山)有限公司)	86,000,000.00						**86,000,000.00**	
Hebei Suntien Green Energy Clean Energy Development Co., Ltd. (河北新天綠能清潔能源發展有限公司)	38,066,491.36						**38,066,491.36**	
Fangchenggang Suntien Green Energy Co., Ltd. (防城港新天綠色能源有限公司)	103,300,000.00		24,000,000.00				**127,300,000.00**	
Fuping Jixin Green Energy Co., Ltd. (富平冀新綠色能源有限公司)	102,294.40	165,800,000.00	30,688.32				**132,982.72**	165,800,000.00
Caofeidian Suntien Liquefied Natural Gas Co., Ltd. (曹妃甸新天液化天然氣有限公司)	2,041,184,469.36		337,571.52				**2,041,522,040.88**	
Suntien Green Energy Lianyungang Co., Ltd. (新天綠色能源連雲港有限公司)	138,043,475.12		15,344.16				**138,058,819.28**	
Hebei Gas	85,482,719.76			85,482,719.76				
Hebei Jianrong Photovoltaic Technology Co., Ltd. (河北建融光伏科技有限公司)	22,777,752.29						**22,777,752.29**	
HECIC New Energy Supply Chain Management Co., Ltd. (河北建投新能供應鏈管理有限公司)	20,102,294.40		15,344.16	20,000,000.00			**117,638.56**	
Suntien Green Energy (Tianjin) Co., Ltd. (新天綠色能源(天津)有限公司)	10,035,803.04						**10,035,803.04**	
Xinjiang Yusheng New Energy Development Co., Ltd. (新疆宇晟新能源開發有限公司)	16,289,400.00						**16,289,400.00**	

XIX. NOTES TO MAJOR ITEMS OF THE FINANCIAL STATEMENTS OF THE PARENT COMPANY (continued)

3. Long-term equity investments (continued)

(1) Investments in subsidiaries (continued)

Investee	Opening balance (carrying value)	Opening balance of impairment provisions	Changes in the period: Additional investments	Changes in the period: Decrease in investments	Changes in the period: Impairment provisions	Changes in the period: Others	**Closing balance (carrying value)**	Closing balance of impairment provisions
Shanghai Geluoli Technology Co., Ltd. (上海戈洛立科技有限公司)	15,300,000.00						**15,300,000.00**	
Cangzhou Suntien Green Energy Co., Ltd. (滄州新天綠色能源有限公司)	19,094,147.20						**19,094,147.20**	
HECIC Huineng New Energy Co., Ltd. (河北建投匯能新能源有限責任公司)	127,507,294.40		11,570,688.32				**139,077,982.72**	
Jinzhou HECIC Wind Power Co., Ltd. (晉州市建投風力發電有限公司)	45,951,147.20		15,344.16				**45,966,491.36**	
Julu County HECIC New-energy WindPower Co., Ltd. (巨鹿縣建投新能風力發電有限公司)	79,750,000.00						**79,750,000.00**	
Liquan Jisheng Green Energy Co., Ltd. (禮泉冀盛綠色能源有限公司)	80,000,000.00						**80,000,000.00**	
Ningjin County HECIC Xinze Wind Power Co., Ltd. (寧晉縣建投新澤風力發電有限公司)	46,308,000.00						**46,308,000.00**	
Suntien Offshore Wind Power (Qinhuangdao) Co., Ltd. (新天海上風電(秦皇島)有限公司)	245,345,243.60		35,122,753.28				**280,467,996.88**	
Suntien Green Energy Qinhuangdao Beidaihe New District Co., Ltd. (新天綠色能源秦皇島北戴河新區有限公司)	258,111,000.00		103,089,000.00				**361,200,000.00**	
Suntien Smart Energy Qinhuangdao (Funing) Co., Ltd. (新天智慧能源秦皇島(撫寧)有限公司)	182,155,195.92		123,237,409.12				**305,392,605.04**	
Handan City Suntien Green Energy Wind Power Co., Ltd. (邯鄲市新天綠能風力發電有限公司)	51,051,147.20		3,825,344.16				**54,876,491.36**	
Handan Xintian New Energy Co., Ltd. (邯鄲新天新能源有限公司)	66,423,000.00		5,152,000.00				**71,575,000.00**	
Shijiazhuang Suntien Smart Energy Co., Ltd. (石家莊新天智慧能源有限公司)	150,000,000.00		58,819.28				**150,058,819.28**	
Construction & Investment (Tangshan) Clean Energy Development Co., Ltd. (建投(唐山)清潔能源開發有限公司)	45,028,130.96		15,344.16				**45,043,475.12**	

XIX. NOTES TO MAJOR ITEMS OF THE FINANCIAL STATEMENTS OF THE PARENT COMPANY (continued)

3. Long-term equity investments (continued)

(1) Investments in subsidiaries (continued)

Investee	Opening balance (carrying value)	Opening balance of impairment provisions	Changes in the period: Additional investments	Changes in the period: Decrease in investments	Changes in the period: Impairment provisions	Changes in the period: Others	**Closing balance (carrying value)**	Closing balance of impairment provisions
HECIC Pumped Storage (Laiyuan) Co., Ltd. (建投抽水蓄能(淶源)有限公司)	14,606,458.88		61,376.64				**14,667,835.52**	
Others	50,140,971.52		84,092,064.96				**134,233,036.48**	
Total	16,289,523,345.69	165,800,000.00	402,921,505.12	105,482,719.76			**16,586,962,131.05**	165,800,000.00

(2) Investments in associates and joint ventures

Unit: Yuan Currency: RMB

Investment Unit	Opening Balance (carrying value)	Opening balance of impairment provisions	Changes in the period: Additional investments	Changes in the period: Decrease in investments	Changes in the period: Gain or loss of investment recognized using the equity method	Changes in the period: Gain or loss to other comprehensive income	Changes in the period: Changes in other equity	Changes in the period: Declaration of payment of cash dividend or profit	Changes in the period: Impairment provisions	Changes in the period: Others	**Closing balance (carrying value)**	Closing balance of impairment provisions
I. Joint ventures												
Harbin Qingfeng	119,881,221.58				3,290,678.35		110,690.51				**123,282,590.44**	
Suntien Guohua	50,543,494.64				-1,509,475.62		-692,548.55				**48,341,470.47**	
Chengde Dayuan	280,953,957.99				22,736,111.35		697,270.09				**304,387,339.43**	
Xinying Energy	15,354,493.01				-113,933.57						**15,240,559.44**	
Sub-total	466,733,167.22				24,403,380.51		115,412.05				**491,251,959.78**	
II. Associates												
HECIC Rongtan	16,782,066.78				104,657.54			-217,329.68			**16,669,394.64**	
Fansheng Technology	25,949,124.22				-1,530,573.35						**24,418,550.87**	
Fengning Pumped Storage	760,236,276.62				45,082,023.87		3,085,101.94				**808,403,402.43**	
Jinjianjia Huludao Gas	580,389.80				-41,214.30						**539,175.50**	
Yanzhao Energy Storage	56,820,182.86		9,000,000.00		3,173,845.04		44,500.07				**69,038,527.97**	
Sub-total	860,368,040.28		9,000,000.00		46,788,738.80		3,129,602.01	-217,329.68			**919,069,051.41**	
Total	1,327,101,207.50		9,000,000.00		71,192,119.31		3,245,014.06	-217,329.68			**1,410,321,011.19**	

XIX. NOTES TO MAJOR ITEMS OF THE FINANCIAL STATEMENTS OF THE PARENT COMPANY (continued)

3. Long-term equity investments (continued)

(3) Impairment testing for long-term equity investments

	Opening and closing balance
Fuping Jixin Green Energy Co., Ltd. (富平冀新綠色能源有限公司)	**165,800,000.00**

Recoverable amount is determined based on fair value less costs of disposal

☐ Applicable ✓ Not applicable

Recoverable amount is determined based on the present value of the estimated future cash flows

☐ Applicable ✓ Not applicable

Reasons for the significant discrepancy between the foregoing information and information used in impairment testing for prior years or external information

☐ Applicable ✓ Not applicable

Reasons for the significant discrepancy between the information used by the Company in impairment tests in prior years and the actual situations in the current year

☐ Applicable ✓ Not applicable

Other explanations:

☐ Applicable ✓ Not applicable

4. Operating revenue and operating costs

(1) Operating revenue and operating costs

Unit: Yuan Currency: RMB

Items	Amount for the period		Amount for the previous period	
	Revenue	Cost	Revenue	Cost
Principal operations				
Other operations	**18,439,330.06**	**16,438,149.58**	32,212,249.16	19,136,896.97
Total	**18,439,330.06**	**16,438,149.58**	32,212,249.16	19,136,896.97

XIX. NOTES TO MAJOR ITEMS OF THE FINANCIAL STATEMENTS OF THE PARENT COMPANY (continued)

4. Operating revenue and operating costs (continued)

(2) Breakdown of operating revenue and operating costs

Unit: Yuan Currency: RMB

	Total	
Contract classification	**Operating revenue**	**Operating costs**
Type of goods		
Service fee revenue	18,439,330.06	16,438,149.58
By region of operation		
Chinese Mainland	18,439,330.06	16,438,149.58
By timing of transfer of goods		
Transferred at a point in time	16,741,216.85	16,027,408.12
Transferred over time	1,698,113.21	410,741.46
Total	18,439,330.06	16,438,149.58

Other explanations:

☐ Applicable ✓ Not applicable

(3) Explanation of performance obligations

☐ Applicable ✓ Not applicable

(4) Explanation of allocation to remaining performance obligations

☐ Applicable ✓ Not applicable

(5) Material contract changes or significant transaction price adjustments

☐ Applicable ✓ Not applicable

Other explanations:

Nil

XIX. NOTES TO MAJOR ITEMS OF THE FINANCIAL STATEMENTS OF THE PARENT COMPANY (continued)

5. Investment income

Unit: Yuan Currency: RMB

Items	Amount for the period	Amount for the previous period
Income from long-term equity investments under the cost method	**1,143,215,316.63**	1,071,182,431.36
Income from long-term equity investments accounted for using the equity method	**71,192,119.31**	62,793,136.85
Investment income on disposal of long-term equity investment	**-66,981,068.57**	-7,293,899.95
Investment income from held-for-trading financial assets during the period of holding		
Dividend income from investment in other equity instruments during the period of holding	**10,247,499.04**	14,290,389.37
Interest income from debt investment in the period of holding		
Interest income from other debt investments in the period of holding		
Investment gain on disposal of held-for-trading financial assets		
Investment gain on disposal of investment in other equity instruments		
Investment gain on disposal of debt investments		
Investment gain on disposal of other debt investments		
Gain on debt restructuring		
Total	**1,157,673,866.41**	1,140,972,057.63

Other explanations:

Nil

6. Others

Other non-current assets

	30 June 2026			31 December 2025		
	Carrying balance	**Impairment provisions**	**Carrying value**	Carrying balance	Impairment provisions	Carrying value
Capital lending/borrowing	**2,086,940,000.00**		**2,086,940,000.00**	1,829,756,000.00		1,829,756,000.00

XX. SUPPLEMENTARY INFORMATION

1. Non-recurring Gain or Loss Statement of the Period

Unit: Yuan Currency: RMB

Items	Amount	Description
Gain or loss on disposal of non-current assets, including the write-off portion of provision for impairment of assets	-181,852.79	
Government subsidies included in profit or loss in the current period, but excluding those closely related to the Company's normal business operations, in line with national policies and regulations, received in accordance with specific standards and impacting the Company's gain or loss on a continuous basis	9,499,729.51	
Gain or loss arising from changes in fair value of financial assets and financial liabilities held by non-financial enterprises and gain or loss arising from the disposal of financial assets and financial liabilities, except for effective hedging business related to the Company's normal business operations		
Capital utilization fee levied on non-financial enterprises and included in the current profit or loss		
Gain or loss on entrusted investments or assets under management		
Gain or loss from external entrusted loans		
Losses of various assets due to force majeure factors such as natural disasters		
Reversal of impairment provisions for receivables subject to individual impairment test		
Gain on investments of subsidiaries, associates and joint ventures in which the investment cost was less than the interest in fair value of identifiable net assets of the investees at the time of acquisition		
Net gain or loss of subsidiaries in the current period from the beginning of the period to the consolidation date arising from the consolidation of enterprises under common control		
Gain or loss on exchange of non-monetary assets		
Gain or loss on debt restructuring		
One-off expenses incurred by the enterprise as a result of the discontinuation of the relevant business activities, such as staff settlement expenses, etc.		
One-off effect on profit or loss in the current period due to adjustments in taxation, accounting and other laws and regulations		
One-off share-based payment expenses recognized for cancellation and modification of equity incentive plans		
Gain or loss arising from changes in the fair value of remuneration payable to employees after the exercise date in respect of cash-settled share-based payments		
Gain or loss on changes in fair value of investment properties adopting fair value method for subsequent measurement		
Gain arising from transactions with the unfair transaction price		
Gain or loss on contingency items unrelated to the normal business operations of the Company		
Custody fee income received from entrusted management		
Investment income from disposal of subsidiaries and businesses	88,454,133.90	
Other non-operating income and expenses apart from the aforesaid items	3,618,886.78	
Other gain or loss items conforming to definition of the non-recurring gain or loss	788,789.88	
Less: Effect of income tax	25,480,846.20	
Effect of minority interests (after taxation)	2,752,855.47	
Total	73,945,985.61	

XX. SUPPLEMENTARY INFORMATION (continued)

1. Non-recurring Gain or Loss Statement of the Period (continued)

Explanation on the reasons for the Company's identification of items not listed under the "Explanatory Announcement No. 1 on Information Disclosure for Companies Issuing Their Securities to the Public – Non-recurring Gain or Loss" as non-recurring gain or loss items with significant amount, and the identification of non-recurring gain or loss items listed in the "Explanatory Announcement No. 1 on Information Disclosure for Companies Issuing Their Securities to the Public – Non-recurring Gain or Loss" as recurring gain or loss items.

Unit: Yuan Currency: RMB

Items	Amount involved	Reason
Value-added tax (VAT) refund	63,956,161.29	Closely related to the Company's normal business operations
Reserve gas subsidy	92,014,245.28	Closely related to the Company's normal business operations

Other explanations:

☐ Applicable ✓ Not applicable

2. Return on net assets and earnings per share

Profit for the Reporting Period	Weighted average return on net assets (%)	Earnings per share Basic earnings per share	Diluted earnings per share
Net profit attributable to ordinary shareholders of the Company	5.14	0.28	0.28
Net profit attributable to ordinary shareholders of the Company, net of non-recurring gain or loss	4.84	0.27	0.27

The basic earnings per share was calculated by dividing the net profit for the current period attributable to ordinary shareholders of the Company by the weighted average number of outstanding ordinary shares. The number of newly issued ordinary shares is determined according to the specific terms of the issue contract and calculated from the date of consideration receivable (normally the stock issue date).

XX. SUPPLEMENTARY INFORMATION (continued)

2. Return on net assets and earnings per share (continued)

The numerator of diluted earnings per share is determined using net income for the period attributable to the Company's holders of ordinary shares, adjusted for (1) interest on dilutive potential ordinary shares recognised as expenses during the period; (2) gain or expense to be incurred upon conversion of dilutive potential ordinary shares and (3) the income tax effect related to the above adjustments.

The denominator of diluted earnings per share is equal to the sum of (1) the weighted average number of the parent company's ordinary shares in issue in basic earnings per share; and (2) the weighted average number of additional ordinary shares assuming conversion of dilutive potential ordinary shares into ordinary shares.

In calculating the weighted average number of additional ordinary shares resulting from the conversion of dilutive potential ordinary shares into ordinary shares in issue, dilutive potential ordinary shares issued in prior periods are assumed to be converted at the beginning of the period. Dilutive potential ordinary shares issued during the period are assumed to be converted on the date of issuance.

The calculation of basic earnings per share and diluted earnings per share is detailed as follows:

	For the six months ended 30 June 2026	For the six months ended 30 June 2025
Earnings		
Net profit for the current period attributable to ordinary shareholders of the Company	**1,280,965,783.86**	1,412,021,782.99
Less: Distribution related to the perpetual bonds	**15,248,630.15**	1,010,958.90
Adjusted net profit for the current period attributable to ordinary shareholders of the Company used to calculate diluted earnings per share	**1,265,717,153.71**	1,411,010,824.09
Less: Cash dividends distributed to holders of restricted shares expected to be unlocked in the future during the period		2,583,252.00
Adjusted net profit for the current period attributable to ordinary shareholders of the Company used to calculate basic earnings per share	**1,265,717,153.71**	1,408,427,572.09
Shares		
Weighted average number of outstanding ordinary shares of the Company	**4,494,093,073.00**	4,187,093,073.00
Dilution effect – weighted average number of ordinary shares		
Restricted shares		549,887.34
Adjusted weighted average number of outstanding ordinary shares of the Company	**4,494,093,073.00**	4,187,642,960.34

XX. SUPPLEMENTARY INFORMATION (continued)

3. Differences in accounting data under domestic and foreign accounting standards

☐ Applicable ✓ Not applicable

4. Others

☐ Applicable ✓ Not applicable

Legal Representative: **Tan Jian Xin**

Date Approved by the Board for Submission: 25 August 2026

Revision Information

☐ Applicable ✓ Not applicable

www.suntien.com