

Hong Kong Exchanges and Clearing Limited and The Stock Exchange of Hong Kong Limited take no responsibility for the contents of this announcement, make no representation as to its accuracy or completeness and expressly disclaim any liability whatsoever for any loss howsoever arising from or in reliance upon the whole or any part of the contents of this announcement.



龍源電力集團股份有限公司

CHINA LONGYUAN POWER GROUP CORPORATION LIMITED*

(A joint stock limited company incorporated in the People's Republic of China with limited liability)

(Stock Code: 00916)

UNAUDITED CONSOLIDATED RESULTS FOR THE NINE MONTHS ENDED 30 SEPTEMBER 2026

This announcement is made pursuant to Rule 13.09 of the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited and the Inside Information Provisions under Part XIVA of the Securities and Futures Ordinance (Chapter 571, Laws of Hong Kong).

The unaudited consolidated results for the nine months ended 30 September 2026 of China Longyuan Power Group Corporation Limited* (the “**Company**”) and its subsidiaries (the “**Group**”) are as follows.

For the nine months ended 30 September 2026, revenue of the Group amounted to RMB21,242 million, representing a decrease of 5.19% over the corresponding period of last year. In particular, revenue from the wind power segment amounted to RMB17,486 million, representing a decrease of 8.79% over the corresponding period of last year, whereas revenue from the solar power segment amounted to RMB3,552 million, representing an increase of 19.81% over the corresponding period of last year, and revenue from other segments amounted to RMB205 million, representing a decrease of 24.37% over the corresponding period of last year. Net profit attributable to equity holders of the Company amounted to RMB3,007 million, representing a decrease of 35.75% over the corresponding period of last year.

From January to September 2026, the Group recorded additions of 2,048.92 MW of new energy consolidated installed capacity, including 902.60 MW of newly added consolidated installed capacity of wind power and 1,146.32 MW of newly added consolidated installed capacity of solar power. This was mainly attributable to the completion of equity closing of Guohua (Cangzhou) Integrated Energy Co., Ltd. by the Company, which brought in the 1,090 MW Cangzhou Lugang Hydrogen City photovoltaic project. As of 30 September 2026, the Group’s total consolidated installed capacity reached 48,043.21 MW, including 33,049.97 MW of wind power, 14,987.14 MW of solar power, and 6.10 MW of other renewable energy.

From January to September 2026, the average utilisation hours of wind power of the Group was 1,379 hours, representing a decrease of 132 hours as compared with that in the corresponding period of 2025, mainly due to the fact that wind resource levels in the regions where certain large-capacity projects of the Group are located declined year on year and curtailment increased, with the average wind speed falling by 0.10 m/s as compared with that in the corresponding period of last year.

As of 30 September 2026, power generation of the Group on consolidated basis amounted to 56,250,365 MWh, representing a decrease of 0.52% over the corresponding period of 2025. In particular, wind power generation amounted to 43,894,219 MWh, representing a decrease of 4.97% over the corresponding period of last year; and solar power generation amounted to 12,352,004 MWh, representing an increase of 19.29% over the corresponding period of last year.

1 UNAUDITED CONSOLIDATED RESULTS

		For the nine months ended	
		30 September	
		2026	2025
	<i>Note</i>	<i>RMB'000</i>	<i>RMB'000</i>
			<i>(Restated*)</i>
Revenue	1	<u>21,242,172</u>	<u>22,406,078</u>
Other net income		<u>395,864</u>	<u>830,261</u>
Operating expenses		<u>(14,709,217)</u>	<u>(14,036,837)</u>
Operating profit		<u>6,928,819</u>	<u>9,199,502</u>
Net finance expenses		<u>(2,476,852)</u>	<u>(2,583,780)</u>
Share of profits less losses of associates and joint ventures		<u>61,532</u>	<u>93,691</u>

	For the nine months ended 30 September	
	2026	2025
<i>Note</i>	<i>RMB'000</i>	<i>RMB'000</i>
		<i>(Restated*)</i>
Profit before taxation	4,513,499	6,709,413
Income tax	<u>(1,008,357)</u>	<u>(1,212,130)</u>
Profit for the period	<u>3,505,142</u>	<u>5,497,283</u>
Attributable to:		
Equity holders of the Company	3,006,787	4,680,146
Holders of non-controlling interests	<u>498,355</u>	<u>817,137</u>

* *Comparative information has been re-presented due to business combinations under common control.*

Note:

1. REVENUE

The amount of each significant category of revenue recognised for the nine months ended 30 September is as follows:

	For the nine months ended 30 September	
	2026	2025
	<i>RMB'000</i>	<i>RMB'000</i>
		<i>(Restated*)</i>
Wind power	17,485,612	19,170,804
Solar power	3,551,977	2,964,765
Others	<u>204,583</u>	<u>270,509</u>
Total revenue	<u>21,242,172</u>	<u>22,406,078</u>

* *Comparative information has been re-presented due to business combinations under common control.*

2 BUSINESS

Installed Capacity

Details of the consolidated installed capacity of the Group as at 30 September 2026 are as follows:

Business segments and regional distribution	As at 30 September 2026 (MW)	As at 30 September 2025 (MW)	Year-on-year percentage change
Total installed wind power	33,049.97	31,543.47	4.78%
Heilongjiang	1,761.15	1,695.70	3.86%
Jilin	966.80	966.80	0.00%
Liaoning	1,639.70	1,639.70	0.00%
Inner Mongolia	3,178.30	3,078.30	3.25%
Jiangsu (onshore)	1,338.50	1,338.50	0.00%
Jiangsu (offshore)	2,191.60	2,191.60	0.00%
Zhejiang	223.90	227.90	-1.76%
Fujian	1,053.10	1,053.10	0.00%
Hainan	537.00	99.00	442.42%
Gansu	2,669.30	2,599.30	2.69%
Xinjiang	2,521.50	2,260.50	11.55%
Hebei	1,851.35	1,795.10	3.13%
Yunnan	1,440.30	1,440.30	0.00%
Anhui	834.10	834.10	0.00%
Shandong	696.40	696.40	0.00%
Tianjin	581.50	581.50	0.00%
Shanxi	1,336.95	1,339.75	-0.21%
Ningxia	1,339.35	974.70	37.41%
Guizhou	1,179.18	1,079.08	9.28%
Shaanxi	833.85	833.85	0.00%
Tibet	7.50	7.50	0.00%
Chongqing	289.50	289.50	0.00%
Shanghai	47.50	47.50	0.00%

Business segments and regional distribution	As at 30 September 2026 (MW)	As at 30 September 2025 (MW)	Year-on-year percentage change
Guangdong	129.34	125.74	2.86%
Hunan	308.35	308.35	0.00%
Guangxi	2,317.85	2,317.85	0.00%
Jiangxi	288.15	233.90	23.19%
Hubei	94.20	94.20	0.00%
Qinghai	650.00	650.00	0.00%
Henan	323.65	323.65	0.00%
Canada	99.10	99.10	0.00%
South Africa	244.50	244.50	0.00%
Ukraine	76.50	76.50	0.00%
Installed solar power	14,987.14	11,867.82	26.28%
Installed other renewable energy	6.10	6.10	0.00%
Total	48,043.21	43,417.39	10.65%

Note: The figures provided in this announcement have been subject to rounding adjustments. Any discrepancies between the total shown and the sum of the amounts listed are due to rounding.

Power Generation

Details of the consolidated power generation of the Group for the nine months ended 30 September 2026 are as follows:

Business segments and regional distribution	January to September 2026 (MWh)	January to September 2025 (MWh)	Year-on-year percentage change
Wind power business	43,894,219	46,187,944	-4.97%
Including: Heilongjiang	1,967,298	2,073,297	-5.11%
Jilin	1,382,875	1,412,224	-2.08%
Liaoning	2,360,525	2,144,696	10.06%
Inner Mongolia	4,165,465	4,954,724	-15.93%
Jiangsu (onshore)	1,488,693	1,674,444	-11.09%
Jiangsu (offshore)	3,536,064	4,031,062	-12.28%
Zhejiang	231,657	255,106	-9.19%
Fujian	2,113,707	2,196,517	-3.77%
Hainan	277,822	88,132	215.23%
Gansu	3,466,657	3,466,068	0.02%
Xinjiang	3,212,618	2,774,922	15.77%
Hebei	2,360,441	2,637,786	-10.51%
Yunnan	2,420,983	2,387,023	1.42%
Anhui	1,338,804	1,426,751	-6.16%
Shandong	850,196	1,121,507	-24.19%
Tianjin	697,285	822,953	-15.27%
Shanxi	1,589,744	2,136,634	-25.60%
Ningxia	1,407,310	1,434,333	-1.88%
Guizhou	1,356,347	1,361,489	-0.38%
Shaanxi	1,334,380	1,310,992	1.78%
Tibet	8,238	8,782	-6.19%
Chongqing	448,452	480,708	-6.71%
Shanghai	94,790	95,545	-0.79%
Guangdong	196,749	219,706	-10.45%
Hunan	422,486	489,330	-13.66%
Guangxi	2,685,495	2,922,283	-8.10%
Jiangxi	416,641	395,406	5.37%

Business segments and regional distribution	January to September 2026 (MWh)	January to September 2025 (MWh)	Year-on-year percentage change
Hubei	152,710	158,790	-3.83%
Qinghai	768,176	456,445	68.30%
Henan	563,932	486,957	15.81%
Canada	157,591	150,926	4.42%
South Africa	420,088	503,987	-16.65%
Ukraine	–	108,419	–
Solar power business	12,352,004	10,354,443	19.29%
Other renewable energy business	4,142	4,320	-4.12%
Total	56,250,365	56,546,706	-0.52%

Notes:

1. The figures provided in this announcement have been subject to rounding adjustments. Any discrepancies between the total shown and the sum of the amounts listed are due to rounding.
2. Due to the ongoing repairs of damage and subsequent operational shutdown at the local grid substation serving the Ukraine project, grid-connected power generation could not be achieved for 2026.

By Order of the Board
China Longyuan Power Group Corporation Limited*
Gong Yufei
Chairman

Beijing, the PRC, 29 October 2026

As at the date of this announcement, the executive directors of the Company are Mr. Gong Yufei and Mr. Wang Liqiang; the non-executive directors are Ms. Wang Xuelian, Mr. Zhang Tong, Mr. Wang Yong and Mr. Liu Jintao, and the independent non-executive directors are Mr. Michael Ngai Ming Tak, Mr. Gao Debu and Ms. Zhao Feng.

* For identification purpose only