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龍源電力集團股份有限公司
CHINA LONGYUAN POWER GROUP CORPORATION LIMITED*
*(A joint stock limited company incorporated in the People's Republic of China with limited liability)*

**(Stock Code: 00916)**

# ANNOUNCEMENT
# POWER GENERATION FOR OCTOBER 2026

This announcement is made pursuant to Rule 13.09 of the Rules Governing the Listing of Securities on The Stock Exchange of Hong Kong Limited and Inside Information Provisions under Part XIVA of the Securities and Futures Ordinance (Cap. 571, Laws of Hong Kong).

The power generation of China Longyuan Power Group Corporation Limited* (the "**Company**", together with its subsidiaries, collectively the "**Group**") for October 2026 on a consolidated basis amounted to 6,874,157 MWh, representing a year-on-year increase of 22.64% as compared with the corresponding period of 2025. During the month, the wind power generation registered a year-on-year increase of 15.17%, and solar power generation registered a year-on-year increase of 57.19%.

As of 31 October 2026, the cumulative power generation of the Company for 2026 amounted to 64,127,984 MWh, representing a year-on-year increase of 3.18% as compared with the corresponding period of 2025, of which the wind power generation registered a year-on-year decrease of 3.14% and solar power generation registered a year-on-year increase of 31.46%.

Details of the power generation of the Group for October 2026 are set out as follows:

| Business segments and regional distribution | Power generation for October 2026 *(MWh)* | Power generation for October 2025 *(MWh)* | Year-on-year percentage change for October *(%)* | Total power generation for 2026 *(MWh)* | Total power generation for 2025 *(MWh)* | Year-on-year percentage change for total annual power generation *(%)* |
|---|---|---|---|---|---|---|
| **Wind power business** | **5,306,478** | **4,607,716** | **15.17** | **49,200,697** | **50,795,660** | **-3.14** |
| Including: Heilongjiang | 260,049 | 225,430 | 15.36 | 2,227,347 | 2,298,727 | -3.11 |
| Jilin | 176,693 | 150,577 | 17.34 | 1,559,568 | 1,562,802 | -0.21 |
| Liaoning | 238,663 | 204,651 | 16.62 | 2,599,188 | 2,349,347 | 10.63 |
| Inner Mongolia | 613,963 | 356,510 | 72.21 | 4,779,428 | 5,311,235 | -10.01 |
| Jiangsu onshore | 129,056 | 199,501 | -35.31 | 1,617,750 | 1,873,944 | -13.67 |
| Jiangsu offshore | 431,625 | 508,855 | -15.18 | 3,967,689 | 4,539,917 | -12.60 |
| Zhejiang | 23,581 | 28,019 | -15.84 | 255,238 | 283,125 | -9.85 |
| Fujian | 306,917 | 339,519 | -9.60 | 2,420,624 | 2,536,036 | -4.55 |
| Hainan | 76,028 | 16,761 | 353.60 | 353,850 | 104,893 | 237.34 |
| Gansu | 300,985 | 327,985 | -8.23 | 3,767,642 | 3,794,054 | -0.70 |
| Xinjiang | 372,550 | 324,645 | 14.76 | 3,585,168 | 3,099,567 | 15.67 |
| Hebei | 376,537 | 172,546 | 118.22 | 2,736,979 | 2,810,332 | -2.61 |
| Yunnan | 276,094 | 184,334 | 49.78 | 2,697,077 | 2,571,357 | 4.89 |
| Anhui | 133,907 | 146,414 | -8.54 | 1,472,711 | 1,573,165 | -6.39 |
| Shandong | 99,155 | 108,674 | -8.76 | 949,352 | 1,230,181 | -22.83 |
| Tianjin | 95,228 | 65,335 | 45.75 | 792,513 | 888,288 | -10.78 |
| Shanxi | 255,469 | 117,658 | 117.13 | 1,845,213 | 2,254,292 | -18.15 |
| Ningxia | 158,830 | 92,696 | 71.34 | 1,566,140 | 1,527,029 | 2.56 |
| Guizhou | 178,377 | 199,628 | -10.65 | 1,534,724 | 1,561,116 | -1.69 |
| Shaanxi | 164,910 | 113,862 | 44.83 | 1,499,291 | 1,424,854 | 5.22 |
| Tibet | 786 | 1,250 | -37.13 | 9,024 | 10,031 | -10.04 |
| Chongqing | 64,661 | 105,907 | -38.95 | 513,113 | 586,615 | -12.53 |
| Shanghai | 8,754 | 10,503 | -16.65 | 103,544 | 106,049 | -2.36 |
| Guangdong | 21,752 | 24,636 | -11.71 | 218,501 | 244,342 | -10.58 |
| Hunan | 55,270 | 61,772 | -10.53 | 477,755 | 551,103 | -13.31 |
| Guangxi | 238,041 | 232,596 | 2.34 | 2,923,536 | 3,154,879 | -7.33 |
| Jiangxi | 39,039 | 35,315 | 10.54 | 455,680 | 430,721 | 5.79 |
| Hubei | 19,854 | 17,148 | 15.78 | 172,564 | 175,938 | -1.92 |
| Qinghai | 69,622 | 81,204 | -14.26 | 837,799 | 537,648 | 55.83 |
| Henan | 53,710 | 52,903 | 1.53 | 617,642 | 539,860 | 14.41 |
| Canada | 23,032 | 18,274 | 26.04 | 180,623 | 169,200 | 6.75 |
| South Africa | 43,339 | 68,810 | -37.02 | 463,427 | 572,797 | -19.09 |
| Ukraine | – | 13,798 | – | – | 122,217 | – |
| **Solar power business** | **1,567,188** | **996,984** | **57.19** | **14,922,655** | **11,351,426** | **31.46** |
| **Other renewable energy business** | **490** | **473** | **3.66** | **4,632** | **4,793** | **-3.36** |
| **Total** | **6,874,157** | **5,605,173** | **22.64** | **64,127,984** | **62,151,880** | **3.18** |

*Notes:*

1. Certain figures included in this announcement have been subject to rounding adjustments, or have been rounded to two decimal places. Any discrepancies between the total shown and the sum of the amounts listed are due to rounding.

2. Due to the ongoing repairs of damage and subsequent operational shutdown at the local grid substation serving the Ukraine project, grid-connected power generation could not be achieved for the month.

3. The Company's acquisition of a 51% equity interest in Guohua (Cangzhou) Integrated Energy Co., Ltd.* (國華(滄州)綜合能源有限公司) was completed in September 2026, so its power generation for October 2026 and the period January to October 2026 have been included in the statistics of the Company's power generation for October and the power generation for 2026 respectively.

By order of the Board
**China Longyuan Power Group Corporation Limited***
**Gong Yufei**
*Chairman*

Beijing, the PRC, 9 November 2026

*As at the date of this announcement, the executive directors of the Company are Mr. Gong Yufei and Mr. Wang Liqiang; the non-executive directors are Ms. Wang Xuelian, Mr. Zhang Tong, Mr. Wang Yong and Mr. Liu Jintao; and the independent non-executive directors are Mr. Michael Ngai Ming Tak, Mr. Gao Debu and Ms. Zhao Feng.*

* *For identification purpose only*